

OUTLINE OF APPENDIX 1

Supplemental Materials for the Demand Forecast Section

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Summary of the Demand Forecasting Framework

	Customer Segment Forecast	Daily Throughput Model
Purpose	Forecast demand for gas on a monthly basis for the Split Years 2022/23 – 2026/27 based on projected economic and demographic conditions	Forecast demand for gas under design day conditions based on historical daily weather and demand patterns
Periodicity	Monthly	Daily
Units of Time	Billing cycle month	Gas day (10:00 am to 10:00 am)
Historical Time Period	November 2014 – December 2022	November 1, 2021 – October 31, 2022
Independent Variables Types	Economic, demographic, and weather data, indicator variables	Weather and date/seasonal-related data
Demand Data Detail	Six Customer Segments, Company Use, and Capacity Exempt as a percentage of total C&I Demand	Design Day Throughput and Planning Load
Demand Data Source	Company billing data	Gate station meter reads
Determination of Forecast Demand	Results from (1) number of customers model times (2) use per customer model equals demand	Initial Design Day Throughput Model, escalated at growth in Design Year Throughput
Forecast Period	2022/23 – 2026/27 Split Years	2022/23 – 2026/27 Design Days

Calculation of Billing Cycle EDD Variable

Because demand for natural gas is generally affected by weather, including both temperature and wind speed, use per customer models should include a weather variable that (a) reflects temperature and wind speed and (b) measures weather in a manner that reflects the way that the customer class gas usage data is measured and recorded.

It is common operating practice for gas distribution companies, including Northern, to measure and record gas usage data in “billing months”. For that purpose, customers are divided into multiple groups, or billing cycles, and each group of billing cycle customers is processed through the Company’s billing procedures in succeeding business days throughout the month. Distribution companies set the billing cycle schedules to accommodate weekends and holidays, so as a result meters of customers in a billing cycle are read at approximately the same time of the month, every month.

As a result of this billing process, most of the gas consumption between meter readings of customers in an early billing cycle (e.g., Cycles 1 or 2) occurs in the prior calendar month; in contrast, most of the gas consumption between meter readings of customers in a later billing cycle (e.g., Cycles 19 or 20) occurs in the current calendar month. “Billing Month deliveries” are the gas deliveries as measured by customer meter readings and recorded by billing month (which includes consumption in the prior and current calendar month), and “Calendar Month deliveries” are estimated gas deliveries by calendar month.

For Northern’s 2023 IRP Customer Segment models, the Company converted monthly EDDs to a billing month basis to be consistent with the Customer Segment data. Billing month EDD data was derived from daily EDD data by (1) summing the days of consumption that impact metered deliveries in the billing month and (2) developing weighting factors, i.e., Billing Month Percent Factors (“Percent Factors”), based on those sums that relate billing cycle data to calendar consumption. The weighting distribution allocates calendar EDD over the course of the month. The Percent Factors for the first and last days in the billing month are relatively small; Percent Factors for days in the middle of the billing month are the largest. Below is an example of the

Percent Factors used to convert weather data from a calendar month basis to a billing month basis for the January billing month:

		DAY	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	DAYS	DEC	JAN	FEB	
PRIOR MONTH (December)		1	•																														1	97%	3%			
		2	•	•																													2	94%	6%			
		3	•	•	•																												3	90%	10%			
		4	•	•	•	•																											4	87%	13%			
		5	•	•	•	•	•																										5	84%	16%			
		6	•	•	•	•	•	•																									6	81%	19%			
		7	•	•	•	•	•	•	•																								7	77%	23%			
		8	•	•	•	•	•	•	•	•																							8	74%	26%			
		9	•	•	•	•	•	•	•	•	•																						9	71%	29%			
		10	•	•	•	•	•	•	•	•	•	•																					10	68%	32%			
		11	•	•	•	•	•	•	•	•	•	•	•																				11	65%	35%			
		12	•	•	•	•	•	•	•	•	•	•	•	•																			12	61%	39%			
		13	•	•	•	•	•	•	•	•	•	•	•	•	•																		13	58%	42%			
		14	•	•	•	•	•	•	•	•	•	•	•	•	•	•																	14	55%	45%			
		15	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•																15	52%	48%			
		16	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•															16	48%	52%			
		17	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•														17	45%	55%			
		18	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•													18	42%	58%			
		19	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•												19	39%	61%			
		20	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•											20	35%	65%			
		21	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•										21	32%	68%			
		22	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•									22	29%	71%			
		23	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•								23	26%	74%			
		24	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•							24	23%	77%			
		25	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•						25	19%	81%			
		26	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•					26	16%	84%			
		27	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•				27	13%	87%			
		28	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•			28	10%	90%			
		29	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•		29	6%	94%			
		30	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	30	3%	97%			
		31	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	31	0%	100%			
BILLING MONTH (January)		1	R	•																												30		97%	3%			
		2		R	•																											29		94%	6%			
		3			R	•																										28		90%	10%			
		4				R	•																									27		87%	13%			
		5					R	•																								26		84%	16%			
		6						R	•																							25		81%	19%			
		7							R	•																						24		77%	23%			
		8								R	•																					23		74%	26%			
		9									R	•																				22		71%	29%			
		10										R	•																			21		68%	32%			
		11											R	•																		20		65%	35%			
		12												R	•																	19		61%	39%			
		13													R	•																18		58%	42%			
		14														R	•															17		55%	45%			
		15															R	•														16		52%	48%			
		16																R	•													15		48%	52%			
		17																	R	•												14		45%	55%			
		18																			R	•										13		42%	58%			
		19																				R	•									12		39%	61%			
		20																					R	•								11		35%	65%			
		21																						R	•							10		32%	68%			
		22																							R	•						9		29%	71%			
		23																								R	•					8		26%	74%			
		24																									R	•				7		23%	77%			
		25																										R	•				6		19%	81%		
		26																											R	•			5		16%	84%		
		27																												R	•		4		13%	87%		
		28																													R	•	3		10%	90%		
		29																														R	•	2		6%	94%	
		30																															R	•	1		3%	97%
		31																																R	•	0		0%

R = Meter read dates. "•" symbol represents a day of consumption reflected in the meter read at time "R".

A string of Percent Factors was calculated for each of the 12 billing months in a year. For each day in the billing month, the actual daily EDD was multiplied by the corresponding Percent Factor for that day to determine the billing month EDDs.

Statistical Techniques and Glossary

Regression modeling techniques were used to generate the demand forecasts for both Divisions. The regression analyses were developed in the EViews software package. Regression modeling techniques were used to develop separate Maine and New Hampshire forecasts of (a) number of customers, (b) use per customer for each of six Customer Segment models, as well as demand forecasts for (1) Company Use, (2) Daily Throughput, and (3) Daily Planning Load.

Regression Analysis

Econometrics is the empirical determination of economic laws; it involves the application of statistical techniques and analyses to the study of economic data. A fundamental statistical method of econometrics is regression analysis, which is concerned with the study of the relationship between one variable, i.e., the dependent variable, and one or more other variables, i.e., the independent or explanatory variables. One of the primary uses of regression analysis is to forecast the values of the dependent variable, given forecast values of the independent variables.¹

Northern forecast models of number of customers, use per customer, or demand, regression equations were developed with appropriate variables, such as weather, economic data, and dummy variables, etc. Each of the forecast models explains historical values of the dependent variable as a function of historical values of the independent variables; the models produce forecasted values of the dependent variable based on forecasted values of the independent variables.

The forecast models for this IRP were developed using the following process: (a) the appropriate economic theory that the model should be based on was considered (b) appropriate data was collected; (c) mathematical and statistical models were specified; (d) the model parameters were estimated; (e) the accuracy of the model was checked; (f) hypotheses about the model and its parameters were tested; and (g) the models were used to prepare the forecast.²

First, based on economic theory and standard utility forecasting practice, independent variables were identified that could have an effect on the dependent variable in each equation, and expectations about the appropriate sign of the coefficients for those variables was determined. For example, the EDD variable

¹ A glossary of statistical terms can be found at the end of this Appendix.

² This process was derived from Essentials of Econometrics, Damodar Gujarati, p. 3 (1999 Irwin McGraw-Hill).

is expected to affect use per customer, and the relationship would be expected to be positive (i.e., when EDDs increase, demand should increase, and vice versa).

For each of the models, after the possible explanatory variables were identified and the data sets were developed, potential regression equations were created to test various combinations of independent variables. Based on: (1) the theoretical relevance and signs of the independent variables; (2) the results of various statistical tests that assess the significance of the independent variables included in the equation; and (3) the explanatory power of the equation as a whole, a preliminary regression equation was identified for each model. If the sign of an independent variable was counter to expectations or if important variables were not significant, either, (a) that model not considered further or (b) modified forms of the model with different variables were considered. The statistical significance of each independent variable was determined by examining the variable t-test values; variables that were significant at the 0.1z0 level were included in a model.³ Finally, equations were evaluated based on explanatory power, as determined by the R^2 . Models that met all of these criteria were subjected to further testing, for example, for autocorrelation and heteroskedasticity.

Autocorrelation

Statistical theory requires that the residuals (the “error terms”) associated with a regression equation be independent of one another (i.e., there should be no relationship or correlation in the residuals over time).⁴ Correlation of residuals over time is known as “autocorrelation”. One aspect of time series analysis is to identify and correct for autocorrelation.

Autocorrelation can be present between two consecutive periods (lag 1 or first-order), periods separated by one period (lag 2 or second-order), periods separated by two periods (lag 3 or third-order), etc. The Durbin-Watson statistic is a standard test for first-order autocorrelation; autocorrelation function (“ACF”) and partial autocorrelation function (“PACF”) values and graphs are used to test for higher orders of autocorrelation.⁵ Advanced statistical packages such as EViews correct for higher order autocorrelation, based on user inputs.

The forecast models for this IRP were examined for orders of autocorrelation from lag(s) 1 through 12 using the ACF and PACF graphs. If autocorrelation was identified, the appropriate autoregressive terms

³ Depending on specific circumstances, acceptable statistical practice allows for including variables that are not statistically significant in a regression model.

⁴ In statistical theory, a regression equation with residuals that are independent of one another equation is efficient. The coefficients of an “efficient” regression equation have the smallest (i.e., minimum) variance.

⁵ The presence of autocorrelation is indicated by ACF or PACF values that fall beyond two standard errors.

(“AR”) were added to the regression equation to correct for the autocorrelation (e.g., autocorrelation at lag 4 would be corrected by adding an AR4 term to the regression equation). The regression equations were re-evaluated after any necessary corrections for autocorrelation were made. If correcting for autocorrelation in residuals decreased an independent variable’s t-statistic to the extent that the variable was no longer significant, the equation parameters were re-estimated with the statistically insignificant variables excluded.

Heteroskedasticity

Statistical theory also requires that the residuals associated with a regression equation have constant variance to ensure that the equation is efficient. Non-constant variance is known as “heteroskedasticity”. The forecast models for this IRP were tested for heteroskedasticity using White’s Test. The White’s Test statistic is developed by regressing the squared residuals from the original regression against the original independent variables, the independent variables squared, and the cross products. The R^2 from this regression is multiplied by the number of observations compared against a χ^2 distribution to test for significance; models with White’s Test results that were not significant at the 0.01 level were considered to not exhibit heteroskedasticity.

If the overall explanatory power of the model was significantly reduced after correcting for the various statistical issues described above, another preliminary model was examined. This process continued until a model was developed with appropriate statistical properties and explanatory power. Details associated with final model results, including all parameters, residuals, and the results of all the statistical tests described above can be found in the Appendix.

Glossary of Statistical Terms⁶

Term	Definition
Adjusted R ²	A measure of the overall goodness of fit for the regression model, taking into account the number of independent variables in the model. Adjusted R ² ranges from 0 to 1; the closer the Adjusted R ² value is to 1, the better the fit of the model. Adjusted R ² can be interpreted as the amount of variability of the dependent variable that is explained by the regression equation, taking into consideration the number of independent variables in the model.
Autocorrelation	A measure of the correlation of the values of a series with the values lagged by 1 or more cases. (Other equivalent terms include: serial correlation)
Autocorrelation Function (“ACF”)	A function defined as the autocorrelation of the residuals at various lags; can be shown as a graph.
Correlation	A measure of the degree of relationship between two variables. The value of a correlation can range from -1 to 1, with values close to +/-1 indicating a strong relationship between two variables and a correlation close to 0 indicating no relationship between the variables.
Dependent Variable	A dependent variable is one that is observed to change in response to the independent variables. (Other equivalent terms include: response variable, result variable, outcome variable, endogenous variable, output variable, Y-variable)
Estimate (of the Independent Variable)	A measure of the value of the model parameter (i.e., independent variable). (Other equivalent terms include: coefficient of the independent variable)
F statistic	A measure of whether a regression equation is significant (i.e., whether the set of independent variables in a model explains a significant portion of the variability of the dependent variable). Calculated as the mean-square regression divided by the mean square residuals. The value of the F statistic ranges from zero to positive infinity, with large positive values indicating that the model is significant.
Forecast	The values predicted by the model for the forecast period.
Independent Variable	A variable used to attempt to explain the behavior of another variable (see Dependent Variable) in a regression equation. (Other equivalent terms include: explanatory variable, exogenous variable, external variable, predictor variable, causal variable, input variable, X-variable, regressors)
Model	A specific set of independent variables and their parameters used to explain a dependent variable. (Other equivalent terms include: Equation)
Number of Observations (“N”)	The amount of data used to develop the model (i.e., the number of data points that are included for each variable in the model).
Number of Predictors	The amount of independent variables included in the model. Note that Number of Predictors measures the total number of independent variables included in the model, not only the significant independent variables.

⁶ These terms are defined as they relate to the econometric/regression analysis used in this IRP.

Term	Definition
Partial Autocorrelation Function (“PACF”)	A function defined as the partial autocorrelation of the residuals at various lags. Partial autocorrelation is a measure of the correlation of the values of a series with values lagged by one or more cases, after the effects of correlations at the intervening lags have been removed; can be shown as a graph.
R^2	A measure of the overall goodness of fit for the regression model. R^2 ranges from 0 to 1; the closer the R^2 value is to 1, the better the fit of the model. R^2 can be interpreted as the amount of variability of the dependent variable that is explained by the regression equation.
Residual	The difference between the actual historical values of the dependent variable and the values predicted by the model (i.e., the model fits). (Other equivalent terms include: error, error term)
Root Mean Square Error (“RMSE”)	A measure of the variability of the residuals. (Other equivalent terms include: Standard Error of the Regression)
Significance of the t statistic	A measure of the strength (or significance level) of the t statistic. A low value of the significance level of the t statistic is desired, as it indicates the related independent variable is significant in the equation. In general, only independent variables that had t statistics that were significant at the 0.10 level (i.e. less than 0.10) were included in the final equation. (Other equivalent terms include: p-value) Although statistical significance is dependent on the number of observations and number of explanatory variables in the equation, generally, t statistics greater than 2.0 are statistically significant.
Standard Error (of the Estimate of the Independent Variable) (“SE”)	A measure of how much the value of a test statistic varies (i.e., the standard deviation of the sampling distribution for a statistic), in this case the Estimate of the Independent Variable.
t statistic	A measure of whether the coefficient for an independent variable is statistically different than zero. Calculated as the Estimate of the Independent Variable divided by its Standard Error. The value of t statistic ranges from negative infinity to positive infinity, with values far from zero indicating that the independent variable is significant in the model. (Other equivalent terms include: t-Statistic, t-Test, Student’s t)

Maine Division Statistical Model Results

Variable Nomenclature

Variable	Description	Type
HH(-3)	Total Households Lagged by 3	Actual/Forecast
HH_SIZE	Household Size (i.e. Population/Households)	Actual/Forecast
GMP(-3)	Gross Metro Product Lagged by 3	Actual/Forecast
UNEMP_RT(-1)	Unemployment Rate Percentage Lagged by 1	Actual/Forecast
C	Constant	Intercept Value
TREND	Linear Trend	Linear Count (e.g. $i=i+1$)
JAN	January	Boolean
FEB	February	Boolean
MAR	March	Boolean
APR	April	Boolean
MAY	May	Boolean
JUN	June	Boolean
JUL	July	Boolean
AUG	August	Boolean
SEP	September	Boolean
OCT	October	Boolean
NOV	November	Boolean
DEC	December	Boolean
BC_EDD	Billing Cycle EDDs	Actual/Forecast
BC_JAN	January Bill Cycle EDD	Actual/Forecast
BC_FEB	February Bill Cycle EDD	Actual/Forecast
BC_MAR	March Bill Cycle EDD	Actual/Forecast
BC_APR	April Bill Cycle EDD	Actual/Forecast
BC_MAY	May Bill Cycle EDD	Actual/Forecast
BC_JUN	June Bill Cycle EDD	Actual/Forecast
BC_JUL	July Bill Cycle EDD	Actual/Forecast
BC_AUG	August Bill Cycle EDD	Actual/Forecast
BC_SEP	September Bill Cycle EDD	Actual/Forecast
BC_OCT	October Bill Cycle EDD	Actual/Forecast
BC_NOV	November Bill Cycle EDD	Actual/Forecast
BC_DEC	December Bill Cycle EDD	Actual/Forecast
ME_EDD	Maine Calendar EDD	Actual
ME_EDD(-1)	Maine Calendar EDD Lagged by 1	Actual
ME_EDD_50	Maine Calendar EDD Base 15	Actual
@WEEKDAY=X	Xth Day of Week (i.e. X=1 is Sunday)	Boolean
Q4_to_Q2	October to June	Boolean
AR(X)	Autoregressive Term at Lag X (where X is a real integer)	ARMA
MA(X)	Moving Average Term at Lag X (where X is a real integer)	ARMA
D_YearMx	Dummy Variable for Year and Month x	Boolean
D_YearMx_f	Dummy Variable for Year and Month x and all future months	Boolean
D_Year1Mx_Year2My	Dummy Variable for time between Year 1-Month x and Year 2-Month y	Boolean

1. Residential Customer Segment - Customer Model

Dependent Variable: RES_CUST
Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)
Date: 02/26/23 Time: 11:35
Sample (adjusted): 2016M01 2022M12
Included observations: 84 after adjustments
Failure to improve likelihood (non-zero gradients) after 17 iterations
Coefficient covariance computed using outer product of gradients
MA Backcast: 2015M01 2015M12

Variable	Coefficient	Std. Error	t-Statistic	Prob.
HH(-3)*TREND	0.118592	0.030147	3.933744	0.0002
AUG	-762.7841	67.19731	-11.35141	0.0000
SEP	-641.8783	61.78035	-10.38968	0.0000
OCT	-251.1848	48.11117	-5.220926	0.0000
MAY	-424.2753	47.62273	-8.909093	0.0000
JUN	-596.0700	61.39381	-9.708960	0.0000
JUL	-690.2223	67.18205	-10.27391	0.0000
D_2021M11_F	195.5350	54.35576	3.597319	0.0006
C	21957.43	649.4600	33.80875	0.0000
AR(1)	0.928198	0.045037	20.60951	0.0000
MA(12)	0.924969	0.023194	39.88002	0.0000
R-squared	0.995453	Mean dependent var	23519.15	
Adjusted R-squared	0.994830	S.D. dependent var	959.1573	
S.E. of regression	68.96271	Akaike info criterion	11.42656	
Sum squared resid	347177.4	Schwarz criterion	11.74488	
Log likelihood	-468.9154	Hannan-Quinn criter.	11.55452	
F-statistic	1598.270	Durbin-Watson stat	2.106341	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.93			
Inverted MA Roots	.96+.26i	.96-.26i	.70-.70i	.70+.70i
	.26-.96i	.26+.96i	-.26+.96i	-.26-.96i
	-.70-.70i	-.70-.70i	-.96+.26i	-.96-.26i

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.095229	Prob. F(11,72)	0.3776
Obs*R-squared	12.04071	Prob. Chi-Square(11)	0.3606
Scaled explained SS	17.75638	Prob. Chi-Square(11)	0.0874

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/22/23 Time: 16:38
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	3672.762	1815.950	2.022502	0.0468
GRADF_01^2	-0.004341	0.003778	-1.148863	0.2544
GRADF_02^2	-19336.74	14327.88	-1.349588	0.1814
GRADF_03^2	18369.73	15150.33	1.212497	0.2293
GRADF_04^2	-7261.355	13635.98	-0.532514	0.5960
GRADF_05^2	9545.504	10138.29	0.941530	0.3496
GRADF_06^2	-6758.646	12048.92	-0.560934	0.5766
GRADF_07^2	14830.58	13831.23	1.072254	0.2872
GRADF_08^2	33195.98	19757.80	1.680146	0.0973
GRADF_09^2	180180.0	1934140.	0.093158	0.9260
GRADF_10^2	0.021438	0.012250	1.750030	0.0844
GRADF_11^2	0.001684	0.005271	0.319400	0.7503
R-squared	0.143342	Mean dependent var	4269.495	
Adjusted R-squared	0.012463	S.D. dependent var	8216.663	
S.E. of regression	8165.298	Akaike info criterion	20.98474	
Sum squared resid	4.80E+09	Schwarz criterion	21.33200	
Log likelihood	-869.3590	Hannan-Quinn criter.	21.12433	
F-statistic	1.095229	Durbin-Watson stat	2.281413	
Prob(F-statistic)	0.377559			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	22476.0	22478.2	-2.2	. * .
2016M02	22502.0	22477.0	25.0	. * .
2016M03	22527.0	22547.3	-20.3	. * .
2016M04	22435.0	22536.7	-101.7	* . .
2016M05	22040.0	22060.3	-20.3	. * .
2016M06	21770.0	21813.4	-43.4	. * .
2016M07	21685.0	21663.7	21.3	. * .
2016M08	21618.0	21609.3	8.7	. * .
2016M09	21908.0	22013.3	-105.3	* . .
2016M10	22379.0	22470.3	-91.3	* . .
2016M11	22628.0	22455.9	172.1	. . *
2016M12	22813.0	22774.0	39.0	. * .
2017M01	22865.0	22848.5	16.5	. * .
2017M02	22891.0	22924.0	-33.0	. * .
2017M03	22888.0	22908.3	-20.3	. * .
2017M04	22706.0	22832.0	-126.0	* . .
2017M05	22263.0	22315.8	-52.8	* . .
2017M06	22064.0	22106.9	-42.9	. * .
2017M07	22073.0	22049.1	23.9	. * .
2017M08	22046.0	22062.8	-16.8	. * .
2017M09	22156.0	22123.0	33.0	. * .
2017M10	22539.0	22518.8	20.2	. * .
2017M11	23008.0	23008.4	-0.4	. * .
2017M12	23144.0	23089.2	54.8	. *
2018M01	23223.0	23196.3	26.7	. * .
2018M02	23234.0	23225.8	8.2	. * .
2018M03	23246.0	23249.9	-3.9	. * .
2018M04	23099.0	23165.4	-66.4	* . .
2018M05	22665.0	22674.2	-9.2	. * .
2018M06	22527.0	22504.4	22.6	. * .
2018M07	22339.0	22505.4	-166.4	* . .
2018M08	22338.0	22310.0	28.0	. * .
2018M09	22513.0	22545.3	-32.3	. * .
2018M10	23193.0	22976.7	216.3	. . *
2018M11	23511.0	23479.6	31.4	. * .
2018M12	23636.0	23595.0	41.0	. * .
2019M01	23696.0	23687.3	8.7	. * .
2019M02	23753.0	23727.7	25.3	. * .
2019M03	23755.0	23771.0	-16.0	. * .
2019M04	23658.0	23716.8	-58.8	* . .
2019M05	23339.0	23257.4	81.6	. . *
2019M06	23296.0	23215.0	81.0	. . *

2019M07	23155.0	23067.7	87.3	. .*
2019M08	23141.0	23132.8	8.2	. * .
2019M09	23292.0	23253.3	38.7	. *.
2019M10	23795.0	23903.0	-108.0	* . .
2019M11	24183.0	24088.9	94.1	. .*
2019M12	24286.0	24226.8	59.2	. *
2020M01	24325.0	24294.6	30.4	. *.
2020M02	24370.0	24348.1	21.9	. *.
2020M03	24384.0	24353.5	30.5	. *.
2020M04	24337.0	24328.1	8.9	. * .
2020M05	24131.0	23990.2	140.8	. . *
2020M06	23962.0	24020.2	-58.2	* .
2020M07	23940.0	23934.9	5.1	. * .
2020M08	23871.0	23857.9	13.1	. *.
2020M09	24025.0	24013.3	11.7	. *.
2020M10	24415.0	24301.7	113.3	. . *
2020M11	24555.0	24741.7	-186.7	* . .
2020M12	24646.0	24608.3	37.7	. *.
2021M01	24687.0	24668.1	18.9	. *.
2021M02	24725.0	24700.1	24.9	. *.
2021M03	24721.0	24745.4	-24.4	.* .
2021M04	24619.0	24724.3	-105.3	* . .
2021M05	24266.0	24330.8	-64.8	* .
2021M06	24061.0	24045.0	16.0	. *.
2021M07	23936.0	23982.4	-46.4	.* .
2021M08	23905.0	23891.4	13.6	. *.
2021M09	23995.0	24051.7	-56.7	* .
2021M10	24503.0	24509.7	-6.7	. * .
2021M11	24753.0	24790.0	-37.0	.* .
2021M12	24871.0	24816.9	54.1	. *
2022M01	24914.0	24911.1	2.9	. * .
2022M02	24938.0	24958.2	-20.2	.* .
2022M03	24927.0	24936.5	-9.5	. * .
2022M04	24826	24853	-27.319	.* .
2022M05	24351	24375	-23.694	.* .
2022M06	24228	24233	-4.5337	. * .
2022M07	24150	24128	21.8845	. *.
2022M08	24101	24128	-26.533	.* .
2022M09	24298	24206	91.5345	. .*
2022M10	24691	24716	-24.551	.* .
2022M11	24880	24943	-62.602	* .
2022M12	25005	24971	33.6802	. *.

Date: 03/22/23 Time: 16:53
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1 -0.056	-0.056	0.2770	
. .	. .	2 0.057	0.054	0.5654	
* .	* .	3 -0.123	-0.117	1.9071	0.167
. .	. .	4 0.026	0.011	1.9662	0.374
. *	. *	5 0.089	0.105	2.6878	0.442
. .	. .	6 -0.016	-0.024	2.7114	0.607
* .	* .	7 -0.081	-0.092	3.3225	0.650
. *	. *	8 0.075	0.097	3.8563	0.696
. *	. *	9 0.085	0.099	4.5475	0.715
. *	. .	10 0.097	0.066	5.4683	0.707
. .	. .	11 0.042	0.069	5.6399	0.775
* .	. .	12 -0.077	-0.048	6.2395	0.795

*Probabilities may not be valid for this equation specification.

2. Residential Customer Segment - Use Per Customer Model

Dependent Variable: RES_UPC
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 02/23/23 Time: 10:51
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 11 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
HH_SIZE	5.337191	0.403572	13.22488	0.0000
BC_APR	0.071850	0.001712	41.97937	0.0000
BC_DEC	0.081650	0.001402	58.23022	0.0000
BC_FEB	0.086877	0.001185	73.30187	0.0000
BC_JAN	0.088753	0.001172	75.76030	0.0000
BC_JUN	0.038721	0.005110	7.577560	0.0000
BC_MAR	0.085500	0.001429	59.84032	0.0000
BC_NOV	0.058883	0.002275	25.88355	0.0000
BC_MAY	0.059969	0.002490	24.08049	0.0000
BC_OCT	0.034515	0.004017	8.592851	0.0000
D_2021M3	11.83394	2.807497	4.215120	0.0001
D_2021M4	-5.817365	2.747138	-2.117610	0.0378
D_2018M11	5.276086	2.628966	2.006905	0.0486
AR(1)	0.567888	0.107711	5.272312	0.0000
R-squared	0.996641	Mean dependent var	57.64206	
Adjusted R-squared	0.996018	S.D. dependent var	42.27987	
S.E. of regression	2.668100	Akaike info criterion	4.956257	
Sum squared resid	498.3132	Schwarz criterion	5.361393	
Log likelihood	-194.1628	Hannan-Quinn criter.	5.119119	
Durbin-Watson stat	2.058827			
Inverted AR Roots	.57			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	2.275954	Prob. F(14,69)	0.0127
Obs*R-squared	26.53612	Prob. Chi-Square(14)	0.0221
Scaled explained SS	22.10192	Prob. Chi-Square(14)	0.0765

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/22/23 Time: 16:55
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.698692	4.143939	-0.168606	0.8666
GRADF_01^2	18.10580	18.74193	0.966058	0.3374
GRADF_02^2	8.14E-05	3.15E-05	2.587529	0.0118
GRADF_03^2	7.86E-05	2.15E-05	3.646306	0.0005
GRADF_04^2	7.68E-07	1.49E-05	0.051480	0.9591
GRADF_05^2	2.70E-05	1.43E-05	1.882856	0.0639
GRADF_06^2	-2.05E-06	0.000451	-0.004546	0.9964
GRADF_07^2	2.66E-05	2.02E-05	1.316318	0.1924
GRADF_08^2	6.15E-06	6.31E-05	0.097514	0.9226
GRADF_09^2	-1.65E-05	7.60E-05	-0.217164	0.8287
GRADF_10^2	3.90E-05	0.000279	0.139641	0.8894
GRADF_11^2	-44.39519	54.09261	-0.820726	0.4146
GRADF_12^2	-61.66869	52.35317	-1.177936	0.2429
GRADF_13^2	56.37988	57.56912	0.979342	0.3308
GRADF_14^2	-0.366355	0.541187	-0.676947	0.5007
R-squared	0.315906	Mean dependent var	5.932300	
Adjusted R-squared	0.177104	S.D. dependent var	9.243069	
S.E. of regression	8.384720	Akaike info criterion	7.251132	
Sum squared resid	4850.943	Schwarz criterion	7.685206	
Log likelihood	-289.5475	Hannan-Quinn criter.	7.425626	
F-statistic	2.275954	Durbin-Watson stat	2.138243	
Prob(F-statistic)	0.012733			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	104.9	108.7	-3.8	* . .
2016M02	116.1	113.0	3.1	. *
2016M03	95.9	100.9	-5.0	* . .
2016M04	69.4	68.9	0.5	. * .
2016M05	41.8	44.8	-3.0	* . .
2016M06	19.9	17.5	2.4	. *
2016M07	13.3	12.7	0.6	. * .
2016M08	13.8	13.0	0.8	. * .
2016M09	13.4	13.3	0.1	. * .
2016M10	22.2	22.8	-0.6	. * .
2016M11	50.9	49.0	1.9	. * .
2016M12	89.3	94.6	-5.3	* . .
2017M01	116.3	117.5	-1.1	. * .
2017M02	112.5	113.6	-1.1	. * .
2017M03	103.9	105.6	-1.6	. * .
2017M04	81.1	77.2	3.9	. . *
2017M05	46.5	43.9	2.6	. *
2017M06	27.1	25.1	2.0	. * .
2017M07	15.4	15.0	0.4	. * .
2017M08	13.7	14.2	-0.6	. * .
2017M09	14.6	13.2	1.3	. * .
2017M10	17.5	19.4	-2.0	. * .
2017M11	40.4	43.6	-3.3	* . .
2017M12	100.3	95.6	4.6	. . *
2018M01	155.0	151.2	3.8	. . *
2018M02	116.5	120.1	-3.6	* . .
2018M03	96.4	95.6	0.8	. * .
2018M04	82.6	80.8	1.8	. * .
2018M05	42.1	43.4	-1.4	. * .
2018M06	21.1	20.1	1.0	. * .
2018M07	13.7	13.2	0.5	. * .
2018M08	12.7	13.3	-0.5	. * .
2018M09	12.7	12.7	0.0	. * .
2018M10	25.2	23.3	1.9	. * .
2018M11	67.1	64.0	3.1	. . *
2018M12	110.5	105.0	5.5	. . *
2019M01	125.5	126.7	-1.2	. * .
2019M02	128.6	129.7	-1.1	. * .
2019M03	114.3	113.0	1.2	. * .
2019M04	79.2	75.4	3.8	. . *
2019M05	47.6	47.7	-0.1	. * .
2019M06	23.9	24.3	-0.4	. * .

2019M07	15.1	13.3	1.7	. * .
2019M08	12.3	14.1	-1.7	. * .
2019M09	12.7	12.5	0.2	. * .
2019M10	24.9	22.4	2.6	. *
2019M11	53.5	52.9	0.5	. * .
2019M12	100.6	99.8	0.9	. * .
2020M01	117.9	112.2	5.6	. . *
2020M02	115.9	114.2	1.8	. * .
2020M03	102.7	99.6	3.1	. . *
2020M04	70.2	73.8	-3.5	* . .
2020M05	50.5	47.9	2.6	. *
2020M06	22.2	21.9	0.3	. * .
2020M07	13.8	13.9	-0.1	. * .
2020M08	11.7	13.5	-1.8	. * .
2020M09	15.2	12.2	3.0	. . *
2020M10	22.6	23.5	-0.9	. * .
2020M11	50.2	50.1	0.2	. * .
2020M12	88.4	88.9	-0.5	. * .
2021M01	108.5	114.5	-6.0	* . .
2021M02	120.7	120.3	0.4	. * .
2021M03	117.1	117.2	-0.1	. * .
2021M04	61.5	61.7	-0.2	. * .
2021M05	40.5	40.7	-0.3	. * .
2021M06	18.4	18.6	-0.3	. * .
2021M07	13.3	12.6	0.7	. * .
2021M08	12.5	13.2	-0.7	. * .
2021M09	12.4	12.7	-0.3	. * .
2021M10	17.4	19.8	-2.4	* .
2021M11	46.1	45.6	0.6	. * .
2021M12	90.8	90.7	0.1	. * .
2022M01	123.5	123.3	0.2	. * .
2022M02	131.8	130.9	0.9	. * .
2022M03	106.7	104.9	1.8	. * .
2022M04	65.143	71.652	-6.5094	* . .
2022M05	42.629	41.462	1.16715	. * .
2022M06	17.268	19.311	-2.0438	. * .
2022M07	12.895	11.194	1.70174	. * .
2022M08	11.413	12.911	-1.4984	. * .
2022M09	12.423	12.068	0.35458	. * .
2022M10	23.795	24.065	-0.2697	. * .
2022M11	38.381	42.287	-3.906	* . .
2022M12	81.464	86.788	-5.3245	* . .

Date: 03/22/23 Time: 16:56
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. * .	. * .	1	-0.074	-0.074	0.4713
. .	. .	2	0.062	0.057	0.8080 0.369
. .	. .	3	-0.002	0.007	0.8082 0.668
. .	. .	4	0.062	0.060	1.1577 0.763
. * .	. * .	5	-0.085	-0.078	1.8204 0.769
. .	. .	6	0.043	0.026	1.9953 0.850
. *	. *	7	0.085	0.100	2.6749 0.848
. *	. *	8	0.122	0.132	4.0983 0.768
. *	. *	9	0.106	0.128	5.1823 0.738
. .	. .	10	0.004	-0.003	5.1837 0.818
. *	. *	11	0.127	0.115	6.7917 0.745
. * .	. .	12	-0.073	-0.057	7.3331 0.772

*Probabilities may not be valid for this equation specification.

3. LLF Customer Segment - Customer Model

Dependent Variable: LLF_CUST
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/15/23 Time: 15:47
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 27 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
GMP(-3)	49.21921	4.630230	10.62997	0.0000
SEP	36.87870	10.60025	3.479042	0.0009
OCT	177.4436	21.64816	8.196706	0.0000
NOV	250.2749	31.43497	7.961670	0.0000
DEC	268.8000	37.99549	7.074524	0.0000
JAN	272.4971	40.16800	6.783934	0.0000
FEB	267.6736	37.73925	7.092710	0.0000
MAR	251.9503	31.21293	8.071985	0.0000
APR	190.6793	21.63935	8.811693	0.0000
MAY	72.11797	11.16290	6.460506	0.0000
C	6338.707	143.6450	44.12757	0.0000
D_2019M7_F	-120.8420	33.81450	-3.573675	0.0007
D_2019M6	-123.8904	21.75894	-5.693769	0.0000
D_2018M5	-37.93431	13.17609	-2.879026	0.0053
AR(1)	1.502714	0.089907	16.71411	0.0000
AR(2)	-0.702501	0.093575	-7.507348	0.0000
R-squared	0.989984	Mean dependent var	8056.417	
Adjusted R-squared	0.987774	S.D. dependent var	211.3534	
S.E. of regression	23.36929	Akaike info criterion	9.344538	
Sum squared resid	37136.43	Schwarz criterion	9.807551	
Log likelihood	-376.4706	Hannan-Quinn criter.	9.530665	
F-statistic	448.0663	Durbin-Watson stat	1.852223	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.75-.37i	.75+.37i		

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.497744	Prob. F(16,67)	0.1269
Obs*R-squared	22.12931	Prob. Chi-Square(16)	0.1391
Scaled explained SS	13.62877	Prob. Chi-Square(16)	0.6263

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 08:55
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	802.4543	394.0999	2.036170	0.0457
GRADF_01^2	-6565.721	2823.870	-2.325079	0.0231
GRADF_02^2	-105563.2	64229.40	-1.643534	0.1050
GRADF_03^2	154224.3	64572.80	2.388378	0.0197
GRADF_04^2	-51171.98	72283.01	-0.707939	0.4814
GRADF_05^2	-12444.37	71120.49	-0.174976	0.8616
GRADF_06^2	-45532.45	72903.37	-0.624559	0.5344
GRADF_07^2	-7357.906	67491.60	-0.109020	0.9135
GRADF_08^2	-81046.72	69002.59	-1.174546	0.2443
GRADF_09^2	66121.76	61785.93	1.070175	0.2884
GRADF_10^2	15642.44	67982.16	0.230096	0.8187
GRADF_11^2	3934210.	3855226.	1.020487	0.3112
GRADF_12^2	45158.82	652625.7	0.069196	0.9450
GRADF_13^2	-105174.6	274776.6	-0.382764	0.7031
GRADF_14^2	-26507.65	115027.8	-0.230446	0.8184
GRADF_15^2	-8.459338	11.34664	-0.745537	0.4586
GRADF_16^2	8.619244	11.86824	0.726245	0.4702
R-squared	0.263444	Mean dependent var	442.1003	
Adjusted R-squared	0.087550	S.D. dependent var	609.7491	
S.E. of regression	582.4460	Akaike info criterion	15.75099	
Sum squared resid	22729303	Schwarz criterion	16.24294	
Log likelihood	-644.5415	Hannan-Quinn criter.	15.94875	
F-statistic	1.497744	Durbin-Watson stat	2.277469	
Prob(F-statistic)	0.126917			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	7928.0	7942.3	-14.3	. * .
2016M02	7939.0	7932.4	6.6	. * .
2016M03	7926.0	7943.9	-17.9	. * .
2016M04	7857.0	7876.7	-19.7	. * .
2016M05	7740.0	7744.8	-4.8	. * .
2016M06	7655.0	7681.2	-26.2	* .
2016M07	7622.0	7661.6	-39.6	* . .
2016M08	7633.0	7622.0	11.0	. * .
2016M09	7682.0	7699.9	-17.9	. * .
2016M10	7856.0	7851.8	4.2	. * .
2016M11	7930.0	7967.1	-37.1	* . .
2016M12	7979.0	7965.0	14.0	. * .
2017M01	7999.0	8015.0	-16.0	. * .
2017M02	8002.0	8014.3	-12.3	. * .
2017M03	7998.0	7999.5	-1.5	. * .
2017M04	7925.0	7951.3	-26.3	* .
2017M05	7833.0	7806.4	26.6	. *
2017M06	7783.0	7782.7	0.3	. * .
2017M07	7753.0	7798.7	-45.7	* . .
2017M08	7764.0	7740.4	23.6	. *
2017M09	7798.0	7818.3	-20.3	. * .
2017M10	7939.0	7948.0	-9.0	. * .
2017M11	8089.0	8025.4	63.6	. . *
2017M12	8160.0	8159.9	0.1	. * .
2018M01	8172.0	8189.6	-17.6	. * .
2018M02	8182.0	8160.8	21.2	. *
2018M03	8184.0	8161.7	22.3	. *
2018M04	8131.0	8119.0	12.0	. * .
2018M05	7930.0	7964.5	-34.5	* . .
2018M06	7835.0	7860.8	-25.8	* .
2018M07	7796.0	7802.0	-6.0	. * .
2018M08	7804.0	7786.2	17.8	. * .
2018M09	7876.0	7862.6	13.4	. * .
2018M10	8085.0	8051.1	33.9	. . *
2018M11	8192.0	8204.0	-12.0	. * .
2018M12	8238.0	8227.0	11.0	. * .
2019M01	8264.0	8249.4	14.6	. * .
2019M02	8281.0	8259.9	21.1	. *
2019M03	8283.0	8262.5	20.5	. * .
2019M04	8225.0	8213.9	11.1	. * .
2019M05	8068.0	8087.7	-19.7	. * .
2019M06	7805.0	7832.9	-27.9	* . .

2019M07	7758.0	7764.6	-6.6	. * .
2019M08	7766.0	7740.4	25.6	. *
2019M09	7830.0	7828.4	1.6	. * .
2019M10	8022.0	8005.2	16.8	. *.
2019M11	8162.0	8135.8	26.2	. *
2019M12	8193.0	8219.0	-26.0	* .
2020M01	8213.0	8202.0	11.0	. *.
2020M02	8219.0	8224.4	-5.4	. * .
2020M03	8205.0	8222.4	-17.4	.* .
2020M04	8153.0	8143.1	9.9	. *.
2020M05	8051.0	8006.6	44.4	. . *
2020M06	7963.0	7923.7	39.3	. . *
2020M07	7924.0	7896.0	28.0	. .*
2020M08	7900.0	7887.5	12.5	. *.
2020M09	7972.0	7956.6	15.4	. *.
2020M10	8154.0	8167.0	-13.0	.* .
2020M11	8222.0	8255.8	-33.8	*. .
2020M12	8252.0	8211.8	40.2	. . *
2021M01	8261.0	8241.6	19.4	. *.
2021M02	8264.0	8254.1	9.9	. *.
2021M03	8256.0	8261.8	-5.8	. * .
2021M04	8211.0	8211.9	-0.9	. * .
2021M05	8084.0	8109.8	-25.8	* .
2021M06	7991.0	8013.7	-22.7	* .
2021M07	7987.0	7988.9	-1.9	. * .
2021M08	8000.0	7997.7	2.3	. * .
2021M09	8050.0	8057.5	-7.5	. * .
2021M10	8210.0	8209.6	0.4	. * .
2021M11	8323.0	8306.7	16.3	. *.
2021M12	8366.0	8375.4	-9.4	.* .
2022M01	8409.0	8389.5	19.5	. *.
2022M02	8414.0	8428.8	-14.8	.* .
2022M03	8412.0	8401.3	10.7	. *.
2022M04	8359	8356.6	2.39551	. * .
2022M05	8216	8242.4	-26.353	* .
2022M06	8125	8131.5	-6.5391	. * .
2022M07	8103	8122.7	-19.741	.* .
2022M08	8099	8105.7	-6.6988	. * .
2022M09	8178	8154.8	23.225	. *
2022M10	8349	8364.2	-15.2	.* .
2022M11	8459	8454.9	4.0553	. *.
2022M12	8513	8510.2	2.79299	. * .

Date: 03/23/23 Time: 08:58
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation		AC	PAC	Q-Stat	Prob*
. .	. .	1	0.071	0.071	0.4380	
. .	. .	2	-0.012	-0.018	0.4516	
. * .	. * .	3	0.109	0.112	1.5157	0.218
* .	* .	4	-0.156	-0.176	3.7209	0.156
. .	. .	5	0.016	0.051	3.7456	0.290
. * .	. * .	6	0.101	0.078	4.6921	0.320
. .	. * .	7	0.050	0.078	4.9305	0.424
. * .	. * .	8	0.141	0.105	6.8320	0.337
. .	* .	9	-0.042	-0.078	7.0050	0.428
. * .	. * .	10	0.111	0.154	8.2128	0.413
. .	. .	11	0.071	0.031	8.7061	0.465
* .	* .	12	-0.130	-0.097	10.389	0.407

*Probabilities may not be valid for this equation specification.

4. LLF Customer Segment - Use Per Customer Model

Dependent Variable: LLF_UPC
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/15/23 Time: 15:58
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 37 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
GMP(-3)*Q4_TO_Q2	5.768885	0.350578	16.45534	0.0000
BC_OCT	0.656343	0.049796	13.18068	0.0000
BC_NOV	0.777321	0.021105	36.83191	0.0000
BC_DEC	0.862919	0.013049	66.13121	0.0000
BC_JAN	0.851006	0.010050	84.67489	0.0000
BC_FEB	0.795727	0.010808	73.62164	0.0000
BC_MAR	0.845921	0.012130	69.73958	0.0000
BC_APR	0.705366	0.015123	46.64289	0.0000
BC_MAY	0.576968	0.025034	23.04736	0.0000
BC_JUN	0.414042	0.059806	6.923118	0.0000
D_2020M11	-49.83477	20.15067	-2.473107	0.0161
D_2021M1	-140.2356	31.61630	-4.435547	0.0000
D_2021M3	185.4522	21.06101	8.805475	0.0000
JAN*D_2019M7_F*TREND	1.714488	0.238028	7.202874	0.0000
FEB*D_2019M7_F*TREND	1.400399	0.153369	9.130924	0.0000
JUL	230.5824	5.838559	39.49304	0.0000
AUG	223.4388	5.818609	38.40072	0.0000
SEP	238.3795	5.806183	41.05615	0.0000
AR(4)	0.405994	0.120794	3.361050	0.0013
AR(12)	-0.569236	0.116028	-4.906018	0.0000
MA(1)	-0.310136	0.119261	-2.600475	0.0116
R-squared	0.997998	Mean dependent var	661.2274	
Adjusted R-squared	0.997363	S.D. dependent var	402.3675	
S.E. of regression	20.66231	Akaike info criterion	9.186360	
Sum squared resid	26896.66	Schwarz criterion	9.794064	
Log likelihood	-364.8271	Hannan-Quinn criter.	9.430652	
Durbin-Watson stat	1.930293			
Inverted AR Roots	.95-.22i	.95+.22i	.65-.65i	.65-.65i
	.22+.95i	.22-.95i	-.22-.95i	-.22+.95i
	-.65+.65i	-.65+.65i	-.95+.22i	-.95-.22i
Inverted MA Roots	.31			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.091819	Prob. F(21,62)	0.3801
Obs*R-squared	22.67761	Prob. Chi-Square(21)	0.3614
Scaled explained SS	13.91161	Prob. Chi-Square(21)	0.8734

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 09:00
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	413.0482	196.0643	2.106697	0.0392
GRADF_01^2	3.092344	22.45101	0.137737	0.8909
GRADF_02^2	-0.238647	0.480606	-0.496555	0.6213
GRADF_03^2	-0.091821	0.120521	-0.761872	0.4490
GRADF_04^2	-0.005049	0.051168	-0.098680	0.9217
GRADF_05^2	0.035031	0.029211	1.199217	0.2350
GRADF_06^2	0.021681	0.029949	0.723924	0.4718
GRADF_07^2	-0.021412	0.035282	-0.606892	0.5461
GRADF_08^2	-0.026211	0.050847	-0.515475	0.6081
GRADF_09^2	-0.101647	0.137395	-0.739814	0.4622
GRADF_10^2	-0.642370	0.789536	-0.813604	0.4190
GRADF_11^2	-40374.88	167244.2	-0.241413	0.8100
GRADF_12^2	-19525.84	234764.9	-0.083172	0.9340
GRADF_13^2	125314.4	170573.5	0.734665	0.4653
GRADF_14^2	-17.01009	13.71272	-1.240460	0.2195
GRADF_15^2	-7.541975	9.976487	-0.755975	0.4525
GRADF_16^2	-20594.57	34243.90	-0.601409	0.5498
GRADF_17^2	-32718.50	32696.47	-1.000674	0.3209
GRADF_18^2	78234.98	32463.09	2.409967	0.0189
GRADF_19^2	-19.13194	32.72570	-0.584615	0.5609
GRADF_20^2	-22.03407	28.24707	-0.780048	0.4383
GRADF_21^2	-0.115592	35.73657	-0.003235	0.9974
R-squared	0.269971	Mean dependent var	320.1984	
Adjusted R-squared	0.022704	S.D. dependent var	475.7333	
S.E. of regression	470.3018	Akaike info criterion	15.36475	
Sum squared resid	13713397	Schwarz criterion	16.00140	
Log likelihood	-623.3197	Hannan-Quinn criter.	15.62068	
F-statistic	1.091819	Durbin-Watson stat	1.771135	
Prob(F-statistic)	0.380138			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	1125.4	1100.6	24.8	. .*
2016M02	1154.9	1111.5	43.4	. . *
2016M03	998.3	1006.6	-8.3	.* .
2016M04	743.3	738.2	5.1	. * .
2016M05	465.1	490.0	-24.9	*. .
2016M06	271.4	272.8	-1.4	. * .
2016M07	204.5	214.2	-9.7	.* .
2016M08	215.2	230.6	-15.4	.* .
2016M09	217.1	219.8	-2.8	. * .
2016M10	356.9	353.2	3.7	. * .
2016M11	643.0	641.0	2.0	. * .
2016M12	987.4	1017.2	-29.8	*. .
2017M01	1190.4	1172.6	17.8	. *
2017M02	1109.7	1077.6	32.2	. . *
2017M03	1104.9	1110.6	-5.7	. * .
2017M04	814.3	806.6	7.7	. * .
2017M05	482.1	464.3	17.7	. *
2017M06	271.6	255.9	15.7	. *.
2017M07	244.0	240.8	3.2	. * .
2017M08	211.0	224.5	-13.5	.* .
2017M09	221.9	264.3	-42.3	* . .
2017M10	292.2	285.7	6.5	. * .
2017M11	588.4	593.9	-5.5	. * .
2017M12	1100.4	1089.6	10.8	. * .
2018M01	1441.0	1482.0	-41.0	* . .
2018M02	1118.0	1151.0	-33.0	* . .
2018M03	1016.3	1010.7	5.6	. * .
2018M04	835.0	856.0	-21.0	* .
2018M05	444.2	435.6	8.6	. * .
2018M06	269.2	255.2	14.0	. *.
2018M07	219.3	224.9	-5.6	. * .
2018M08	221.0	229.0	-7.9	.* .
2018M09	221.5	242.9	-21.4	* .
2018M10	403.4	387.1	16.4	. *.
2018M11	780.9	766.1	14.8	. *.
2018M12	1110.7	1112.5	-1.8	. * .
2019M01	1278.1	1255.3	22.9	. .*
2019M02	1246.9	1248.2	-1.2	. * .
2019M03	1146.9	1166.8	-19.9	* .
2019M04	796.5	793.4	3.1	. * .
2019M05	505.9	524.2	-18.3	* .
2019M06	303.7	299.0	4.8	. * .

2019M07	227.7	224.9	2.9	. * .
2019M08	223.7	225.8	-2.1	. * .
2019M09	232.6	252.3	-19.7	* .
2019M10	382.7	373.6	9.2	. * .
2019M11	710.2	698.4	11.8	. * .
2019M12	1091.9	1111.8	-20.0	* .
2020M01	1217.6	1225.7	-8.2	.* .
2020M02	1175.3	1182.8	-7.5	.* .
2020M03	1053.6	1049.4	4.2	. * .
2020M04	739.3	760.2	-20.9	* .
2020M05	528.6	529.7	-1.1	. * .
2020M06	254.8	267.8	-13.0	.* .
2020M07	224.3	245.8	-21.4	* .
2020M08	221.5	218.1	3.4	. * .
2020M09	255.8	235.9	19.9	. *
2020M10	366.2	350.3	15.9	. * .
2020M11	619.9	629.2	-9.3	.* .
2020M12	1019.0	1015.2	3.7	. * .
2021M01	1188.5	1193.1	-4.6	. * .
2021M02	1344.4	1332.5	11.9	. * .
2021M03	1283.6	1299.2	-15.6	.* .
2021M04	794.1	781.4	12.7	. * .
2021M05	504.4	495.9	8.5	. * .
2021M06	276.1	295.7	-19.6	* .
2021M07	247.7	223.7	23.9	. .*
2021M08	241.5	233.0	8.5	. * .
2021M09	244.8	233.3	11.4	. * .
2021M10	330.3	350.1	-19.8	* .
2021M11	687.1	692.7	-5.5	. * .
2021M12	1085.2	1048.2	37.0	. . *
2022M01	1419.9	1409.9	10.0	. * .
2022M02	1381.8	1403.1	-21.3	* .
2022M03	1198.8	1165.2	33.6	. . *
2022M04	788.05	771.29	16.7589	. *
2022M05	510.46	509.39	1.06406	. * .
2022M06	289.03	291.28	-2.2543	. * .
2022M07	251.05	250.35	0.69725	. * .
2022M08	229.8	212.95	16.8508	. *
2022M09	272.52	222.05	50.4721	. . *
2022M10	413.2	441.92	-28.721	*. .
2022M11	619.93	633.89	-13.958	.* .
2022M12	1024.1	1027.4	-3.2869	. * .

Date: 03/23/23 Time: 09:01
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 3 ARMA terms

Autocorrelation	Partial Correlation		AC	PAC	Q-Stat	Prob*
. .	. .	1	0.023	0.023	0.0470	
.* .	.* .	2	-0.148	-0.149	1.9745	
. .	. .	3	0.025	0.034	2.0320	
. .	. .	4	0.059	0.036	2.3458	0.126
. * .	. * .	5	0.101	0.109	3.2722	0.195
.* .	.* .	6	-0.080	-0.075	3.8591	0.277
. .	. .	7	-0.035	-0.003	3.9754	0.409
. .	. .	8	0.030	-0.001	4.0604	0.541
.* .	.* .	9	-0.078	-0.092	4.6529	0.589
.* .	.* .	10	-0.136	-0.136	6.4497	0.488
. .	. .	11	-0.023	-0.026	6.5034	0.591
. .	. .	12	-0.008	-0.044	6.5104	0.688

*Probabilities may not be valid for this equation specification.

5. HLF Customer Segment - Customer Model

Dependent Variable: HLF_CUST
Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)
Date: 03/01/23 Time: 14:40
Sample (adjusted): 2016M01 2022M12
Included observations: 84 after adjustments
Failure to improve likelihood (non-zero gradients) after 6 iterations
Coefficient covariance computed using outer product of gradients
MA Backcast: 2015M12

Variable	Coefficient	Std. Error	t-Statistic	Prob.
GMP(-				
3)*D_2021M11_F	0.416276	0.187631	2.218592	0.0294
D_2018M5_2019M6	48.21605	4.956835	9.727186	0.0000
C	1147.672	23.69634	48.43244	0.0000
AR(2)	0.925010	0.047803	19.35032	0.0000
MA(1)	0.887361	0.061507	14.42699	0.0000
R-squared	0.961960	Mean dependent var	1139.595	
Adjusted R-squared	0.960034	S.D. dependent var	35.12323	
S.E. of regression	7.021644	Akaike info criterion	6.793551	
Sum squared resid	3894.976	Schwarz criterion	6.938242	
Log likelihood	-280.3291	Hannan-Quinn criter.	6.851715	
F-statistic	499.4437	Durbin-Watson stat	2.118708	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.96	-.96		
Inverted MA Roots	-.89			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.926651	Prob. F(5,78)	0.0993
Obs*R-squared	9.233861	Prob. Chi-Square(5)	0.1001
Scaled explained SS	24.04808	Prob. Chi-Square(5)	0.0002

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 09:02
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	104.4041	255.0703	0.409315	0.6834
GRADF_01^2	-0.002528	0.081696	-0.030942	0.9754
GRADF_02^2	223.2042	81.43100	2.741022	0.0076
GRADF_03^2	-31805.69	160310.3	-0.198401	0.8432
GRADF_04^2	-0.006336	0.019829	-0.319542	0.7502
GRADF_05^2	-0.053236	0.048869	-1.089365	0.2793
R-squared	0.109927	Mean dependent var	46.36876	
Adjusted R-squared	0.052871	S.D. dependent var	113.1988	
S.E. of regression	110.1657	Akaike info criterion	12.31060	
Sum squared resid	946645.6	Schwarz criterion	12.48423	
Log likelihood	-511.0451	Hannan-Quinn criter.	12.38040	
F-statistic	1.926651	Durbin-Watson stat	1.830369	
Prob(F-statistic)	0.099318			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	2135.6	1968.4	167.2	. . *
2016M02	2004.6	1961.2	43.4	. * .
2016M03	2000.3	2012.3	-12.0	. * .
2016M04	1978.3	1872.7	105.6	. .*
2016M05	1968.0	1892.4	75.6	. *
2016M06	1963.7	1929.9	33.9	. * .
2016M07	1766.5	1923.6	-157.1	* . .
2016M08	1975.5	1861.3	114.2	. .*
2016M09	1815.5	1835.9	-20.4	. * .
2016M10	2014.6	1986.1	28.5	. * .
2016M11	2035.3	2040.3	-5.0	. * .
2016M12	2044.5	1940.8	103.7	. *
2017M01	2017.3	2059.7	-42.4	. * .
2017M02	1976.7	1980.3	-3.6	. * .
2017M03	2057.8	1957.0	100.8	. *
2017M04	1867.5	1879.4	-12.0	. * .
2017M05	2025.6	1883.3	142.3	. .*
2017M06	1581.3	1898.3	-317.0	* . .
2017M07	2014.4	1834.3	180.1	. . *
2017M08	1850.9	1764.9	86.0	. *
2017M09	1772.7	1922.3	-149.7	* . .
2017M10	1978.1	1902.0	76.0	. *
2017M11	2222.1	2080.3	141.8	. .*
2017M12	2244.6	2158.9	85.8	. *
2018M01	2351.7	2445.4	-93.7	* .
2018M02	2001.2	1977.8	23.4	. * .
2018M03	2150.2	2130.1	20.1	. * .
2018M04	2081.5	2042.9	38.6	. * .
2018M05	1792.5	1957.0	-164.5	* . .
2018M06	1740.3	1859.8	-119.5	* . .
2018M07	1660.9	1736.5	-75.6	* .
2018M08	1728.5	1714.1	14.4	. * .
2018M09	1668.2	1719.7	-51.5	. * .
2018M10	2011.5	1892.1	119.4	. .*
2018M11	2091.0	2132.1	-41.2	. * .
2018M12	2038.8	2076.7	-37.9	. * .
2019M01	2237.0	2165.3	71.7	. * .
2019M02	2060.3	2137.2	-76.9	* .
2019M03	2118.4	2126.8	-8.4	. * .
2019M04	2021.9	1919.6	102.3	. *
2019M05	1977.6	1918.5	59.0	. * .
2019M06	1845.5	1912.6	-67.1	. * .

2019M07	1885.9	1855.7	30.2	. * .
2019M08	1906.6	1835.0	71.6	. * .
2019M09	1919.0	1882.2	36.8	. * .
2019M10	2058.1	2018.6	39.5	. * .
2019M11	2196.2	2191.7	4.5	. * .
2019M12	2263.5	2140.5	123.0	. .*
2020M01	2337.5	2300.0	37.6	. * .
2020M02	2303.4	2278.5	24.9	. * .
2020M03	2229.8	2219.7	10.1	. * .
2020M04	1809.8	1983.3	-173.5	* . .
2020M05	1689.1	1750.0	-60.9	.* .
2020M06	1680.1	1536.1	144.0	. .*
2020M07	1619.1	1583.1	36.0	. * .
2020M08	1634.2	1707.9	-73.7	.* .
2020M09	1716.0	1757.2	-41.2	.* .
2020M10	1877.5	1900.4	-22.9	.* .
2020M11	2115.2	2059.7	55.5	. * .
2020M12	2050.8	1985.8	65.0	. * .
2021M01	2075.8	2161.0	-85.2	* .
2021M02	2018.0	2078.2	-60.2	.* .
2021M03	2138.2	2010.3	127.9	. .*
2021M04	1879.9	1874.7	5.1	. * .
2021M05	1888.8	1858.9	29.9	. * .
2021M06	1745.7	1787.4	-41.7	.* .
2021M07	1742.6	1774.1	-31.5	.* .
2021M08	1766.7	1738.1	28.6	. * .
2021M09	1788.6	1760.5	28.1	. * .
2021M10	1830.5	1889.9	-59.4	.* .
2021M11	2051.4	2054.2	-2.8	. * .
2021M12	1988.4	1991.9	-3.5	. * .
2022M01	2161.0	2176.5	-15.5	.* .
2022M02	2029.1	2100.4	-71.3	.* .
2022M03	1887.5	2039.7	-152.2	* . .
2022M04	1772.5	1826.2	-53.675	.* .
2022M05	1828.8	1756	72.7797	. * .
2022M06	1688.3	1753.9	-65.625	.* .
2022M07	1622	1747.8	-125.81	* . .
2022M08	1724.9	1688.7	36.1949	. * .
2022M09	1720.2	1708.2	11.9693	. * .
2022M10	1796.9	1912.7	-115.74	* . .
2022M11	1888.9	1943.9	-55.085	.* .
2022M12	1709.5	1895.8	-186.3	* . .

Date: 03/23/23 Time: 09:04
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. * .	. * .	1	-0.077	-0.077	0.5132
. .	. .	2	0.048	0.042	0.7142
. *	. *	3	0.102	0.110	1.6429 0.200
. .	. .	4	-0.028	-0.014	1.7133 0.425
. .	. .	5	-0.027	-0.041	1.7799 0.619
. .	. * .	6	-0.063	-0.079	2.1466 0.709
. .	. .	7	-0.051	-0.055	2.3900 0.793
. * .	. * .	8	-0.098	-0.095	3.3081 0.769
. .	. .	9	0.049	0.055	3.5424 0.831
. .	. .	10	-0.025	0.002	3.6011 0.891
. * .	. * .	11	-0.079	-0.075	4.2250 0.896
. .	. .	12	0.042	0.008	4.4038 0.927

*Probabilities may not be valid for this equation specification.

6. HLF Customer Segment - Use Per Customer Model

Dependent Variable: HLF_UPC

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/01/23 Time: 14:43

Sample (adjusted): 2016M01 2022M12

Included observations: 84 after adjustments

Convergence achieved after 9 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
UNEMP_RT(-1)	-38.92861	12.16159	-3.200949	0.0020
BC_DEC+BC_FEB	0.082400	0.037778	2.181186	0.0324
BC_JAN	0.160811	0.041997	3.829057	0.0003
BC_MAR	0.108100	0.039050	2.768211	0.0071
BC_NOV	0.326041	0.065012	5.015113	0.0000
BC_OCT	0.370237	0.130697	2.832779	0.0060
D_2017M09_F*BC_EDD	0.173506	0.047100	3.683750	0.0004
D_2018_M02	-225.1990	88.33268	-2.549441	0.0129
C	1909.704	63.35549	30.14268	0.0000
AR(1)	0.301170	0.112975	2.665810	0.0095
AR(2)	0.448404	0.114953	3.900740	0.0002
R-squared	0.762541	Mean dependent var		1939.575
Adjusted R-squared	0.730012	S.D. dependent var		185.2815
S.E. of regression	96.27292	Akaike info criterion		12.09380
Sum squared resid	676598.7	Schwarz criterion		12.41212
Log likelihood	-496.9395	Hannan-Quinn criter.		12.22176
F-statistic	23.44213	Durbin-Watson stat		2.111396
Prob(F-statistic)	0.000000			
Inverted AR Roots	.84	-.54		

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.089450	Prob. F(10,73)	0.3816
Obs*R-squared	10.90820	Prob. Chi-Square(10)	0.3647
Scaled explained SS	11.23007	Prob. Chi-Square(10)	0.3399

Test Equation:

Dependent Variable: RESID^2

Method: Least Squares

Date: 03/23/23 Time: 09:08

Sample: 2016M01 2022M12

Included observations: 84

Collinear test regressors dropped from specification

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	4224.363	3078.661	1.372143	0.1742
GRADF_01^2	309.5210	340.6919	0.908507	0.3666
GRADF_02^2	-0.000455	0.006339	-0.071710	0.9430
GRADF_03^2	-0.001777	0.004336	-0.409837	0.6831
GRADF_04^2	0.000123	0.004917	0.024994	0.9801
GRADF_05^2	-0.010428	0.015735	-0.662705	0.5096
GRADF_06^2	0.003512	0.071358	0.049215	0.9609
GRADF_07^2	0.001939	0.013079	0.148242	0.8826
GRADF_08^2	-4920.476	13766.29	-0.357429	0.7218
GRADF_10^2	0.337597	0.121971	2.767854	0.0071
GRADF_11^2	0.005587	0.122979	0.045431	0.9639
R-squared	0.129859	Mean dependent var	8054.746	
Adjusted R-squared	0.010662	S.D. dependent var	13379.46	
S.E. of regression	13307.94	Akaike info criterion	21.95166	
Sum squared resid	1.29E+10	Schwarz criterion	22.26998	
Log likelihood	-910.9696	Hannan-Quinn criter.	22.07962	
F-statistic	1.089450	Durbin-Watson stat	1.857778	
Prob(F-statistic)	0.381601			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	2135.6	1968.4	167.2	. . *
2016M02	2004.6	1961.2	43.4	. * .
2016M03	2000.3	2012.3	-12.0	. * .
2016M04	1978.3	1872.7	105.6	. .*
2016M05	1968.0	1892.4	75.6	. *
2016M06	1963.7	1929.9	33.9	. * .
2016M07	1766.5	1923.6	-157.1	* . .
2016M08	1975.5	1861.3	114.2	. .*
2016M09	1815.5	1835.9	-20.4	. * .
2016M10	2014.6	1986.1	28.5	. * .
2016M11	2035.3	2040.3	-5.0	. * .
2016M12	2044.5	1940.8	103.7	. *
2017M01	2017.3	2059.7	-42.4	. * .
2017M02	1976.7	1980.3	-3.6	. * .
2017M03	2057.8	1957.0	100.8	. *
2017M04	1867.5	1879.4	-12.0	. * .
2017M05	2025.6	1883.3	142.3	. .*
2017M06	1581.3	1898.3	-317.0	* . .
2017M07	2014.4	1834.3	180.1	. . *
2017M08	1850.9	1764.9	86.0	. *
2017M09	1772.7	1922.3	-149.7	* . .
2017M10	1978.1	1902.0	76.0	. *
2017M11	2222.1	2080.3	141.8	. .*
2017M12	2244.6	2158.9	85.8	. *
2018M01	2351.7	2445.4	-93.7	* .
2018M02	2001.2	1977.8	23.4	. * .
2018M03	2150.2	2130.1	20.1	. * .
2018M04	2081.5	2042.9	38.6	. * .
2018M05	1792.5	1957.0	-164.5	* . .
2018M06	1740.3	1859.8	-119.5	* . .
2018M07	1660.9	1736.5	-75.6	* .
2018M08	1728.5	1714.1	14.4	. * .
2018M09	1668.2	1719.7	-51.5	. * .
2018M10	2011.5	1892.1	119.4	. .*
2018M11	2091.0	2132.1	-41.2	. * .
2018M12	2038.8	2076.7	-37.9	. * .
2019M01	2237.0	2165.3	71.7	. * .
2019M02	2060.3	2137.2	-76.9	* .
2019M03	2118.4	2126.8	-8.4	. * .
2019M04	2021.9	1919.6	102.3	. *
2019M05	1977.6	1918.5	59.0	. * .
2019M06	1845.5	1912.6	-67.1	. * .

2019M07	1885.9	1855.7	30.2	. * .
2019M08	1906.6	1835.0	71.6	. * .
2019M09	1919.0	1882.2	36.8	. * .
2019M10	2058.1	2018.6	39.5	. * .
2019M11	2196.2	2191.7	4.5	. * .
2019M12	2263.5	2140.5	123.0	. .*
2020M01	2337.5	2300.0	37.6	. * .
2020M02	2303.4	2278.5	24.9	. * .
2020M03	2229.8	2219.7	10.1	. * .
2020M04	1809.8	1983.3	-173.5	* . .
2020M05	1689.1	1750.0	-60.9	.* .
2020M06	1680.1	1536.1	144.0	. .*
2020M07	1619.1	1583.1	36.0	. * .
2020M08	1634.2	1707.9	-73.7	.* .
2020M09	1716.0	1757.2	-41.2	.* .
2020M10	1877.5	1900.4	-22.9	.* .
2020M11	2115.2	2059.7	55.5	. * .
2020M12	2050.8	1985.8	65.0	. * .
2021M01	2075.8	2161.0	-85.2	* .
2021M02	2018.0	2078.2	-60.2	.* .
2021M03	2138.2	2010.3	127.9	. .*
2021M04	1879.9	1874.7	5.1	. * .
2021M05	1888.8	1858.9	29.9	. * .
2021M06	1745.7	1787.4	-41.7	.* .
2021M07	1742.6	1774.1	-31.5	.* .
2021M08	1766.7	1738.1	28.6	. * .
2021M09	1788.6	1760.5	28.1	. * .
2021M10	1830.5	1889.9	-59.4	.* .
2021M11	2051.4	2054.2	-2.8	. * .
2021M12	1988.4	1991.9	-3.5	. * .
2022M01	2161.0	2176.5	-15.5	.* .
2022M02	2029.1	2100.4	-71.3	.* .
2022M03	1887.5	2039.7	-152.2	* . .
2022M04	1772.5	1826.2	-53.675	.* .
2022M05	1828.8	1756	72.7797	. * .
2022M06	1688.3	1753.9	-65.625	.* .
2022M07	1622	1747.8	-125.81	* . .
2022M08	1724.9	1688.7	36.1949	. * .
2022M09	1720.2	1708.2	11.9693	. * .
2022M10	1796.9	1912.7	-115.74	* . .
2022M11	1888.9	1943.9	-55.085	.* .
2022M12	1709.5	1895.8	-186.3	* . .

Date: 03/23/23 Time: 09:11
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. * .	. * .	1	-0.102	-0.102	0.9055
. * .	. * .	2	-0.138	-0.150	2.5830
. * .	. .	3	0.100	0.071	3.4812 0.062
. * .	. * .	4	0.170	0.175	6.1039 0.047
. .	. * .	5	0.059	0.130	6.4225 0.093
. * .	. .	6	-0.106	-0.051	7.4618 0.113
. .	. .	7	0.029	-0.004	7.5415 0.183
. .	. .	8	0.012	-0.060	7.5543 0.273
. * .	. * .	9	0.166	0.163	10.221 0.176
. * .	. * .	10	-0.122	-0.075	11.673 0.166
. * .	. * .	11	0.154	0.209	14.022 0.122
. * .	. * .	12	-0.073	-0.124	14.562 0.149

*Probabilities may not be valid for this equation specification.

7. Capacity Exempt Customer Segment - Demand Model

Dependent Variable: CE_PERCENT
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/10/23 Time: 12:43
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 20 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
D_2020M5	-0.046242	0.013971	-3.309849	0.0015
D_2020M9	-0.044298	0.013920	-3.182377	0.0022
MONTH=1	0.197440	0.013748	14.36111	0.0000
MONTH=2	0.182214	0.013949	13.06332	0.0000
MONTH=3	0.203593	0.014081	14.45875	0.0000
MONTH=4	0.235430	0.014180	16.60265	0.0000
MONTH=5	0.297393	0.014357	20.71460	0.0000
MONTH=6	0.355445	0.014253	24.93880	0.0000
MONTH=7	0.379183	0.014239	26.62939	0.0000
MONTH=8	0.392417	0.014211	27.61449	0.0000
MONTH=9	0.390960	0.014291	27.35700	0.0000
MONTH=10	0.353627	0.014052	25.16515	0.0000
MONTH=11	0.275833	0.013923	19.81165	0.0000
MONTH=12	0.216350	0.013717	15.77207	0.0000
AR(2)	0.719591	0.118503	6.072335	0.0000
MA(1)	0.923104	0.075228	12.27083	0.0000
R-squared	0.964207	Mean dependent var	0.290357	
Adjusted R-squared	0.956311	S.D. dependent var	0.082454	
S.E. of regression	0.017234	Akaike info criterion	-5.096660	
Sum squared resid	0.020198	Schwarz criterion	-4.633648	
Log likelihood	230.0597	Hannan-Quinn criter.	-4.910533	
Durbin-Watson stat	2.101461			
Inverted AR Roots	.85	-.85		
Inverted MA Roots	-.92			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	0.647694	Prob. F(16,67)	0.8329
Obs*R-squared	11.25215	Prob. Chi-Square(16)	0.7937
Scaled explained SS	11.34213	Prob. Chi-Square(16)	0.7879

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 11:57
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.000229	0.000371	0.618418	0.5384
GRADF_01^2	-3.09E-08	8.90E-08	-0.347457	0.7293
GRADF_02^2	-3.54E-08	8.87E-08	-0.399290	0.6909
GRADF_03^2	-7.70E-09	8.53E-08	-0.090228	0.9284
GRADF_04^2	-1.68E-08	7.91E-08	-0.211997	0.8328
GRADF_05^2	-1.55E-08	8.31E-08	-0.186273	0.8528
GRADF_06^2	-4.82E-09	7.86E-08	-0.061356	0.9513
GRADF_07^2	-1.85E-08	8.34E-08	-0.221909	0.8251
GRADF_08^2	4.93E-08	7.85E-08	0.627538	0.5324
GRADF_09^2	3.74E-08	8.27E-08	0.452515	0.6524
GRADF_10^2	-1.96E-08	7.89E-08	-0.248515	0.8045
GRADF_11^2	-2.13E-08	8.40E-08	-0.253237	0.8009
GRADF_12^2	4.54E-09	7.95E-08	0.057073	0.9547
GRADF_13^2	-2.20E-08	8.43E-08	-0.260614	0.7952
GRADF_14^2	6.85E-09	7.93E-08	0.086394	0.9314
GRADF_15^2	1.33E-05	1.59E-05	0.832098	0.4083
GRADF_16^2	3.20E-06	7.21E-06	0.443754	0.6587
R-squared	0.133954	Mean dependent var	0.000240	
Adjusted R-squared	-0.072863	S.D. dependent var	0.000424	
S.E. of regression	0.000439	Akaike info criterion	-12.44344	
Sum squared resid	1.29E-05	Schwarz criterion	-11.95149	
Log likelihood	539.6245	Hannan-Quinn criter.	-12.24568	
F-statistic	0.647694	Durbin-Watson stat	1.895080	
Prob(F-statistic)	0.832896			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	0.2	0.2	0.0	. * .
2016M02	0.2	0.2	0.0	. * .
2016M03	0.2	0.2	0.0	. * .
2016M04	0.3	0.2	0.0	. .*
2016M05	0.3	0.3	0.0	. * .
2016M06	0.4	0.4	0.0	. * .
2016M07	0.4	0.4	0.0	. .*
2016M08	0.5	0.4	0.0	. * .
2016M09	0.5	0.4	0.0	. * .
2016M10	0.4	0.4	0.0	.* .
2016M11	0.3	0.3	0.0	* .
2016M12	0.3	0.2	0.0	. * .
2017M01	0.2	0.2	0.0	* .
2017M02	0.2	0.2	0.0	. * .
2017M03	0.2	0.2	0.0	. * .
2017M04	0.2	0.3	0.0	* . .
2017M05	0.3	0.3	0.0	. * .
2017M06	0.3	0.4	0.0	* . .
2017M07	0.4	0.4	0.0	. * .
2017M08	0.4	0.4	0.0	. . *
2017M09	0.4	0.4	0.0	.* .
2017M10	0.4	0.4	0.0	. * .
2017M11	0.3	0.3	0.0	. .*
2017M12	0.2	0.3	0.0	* . .
2018M01	0.2	0.2	0.0	* . .
2018M02	0.2	0.2	0.0	. .*
2018M03	0.2	0.2	0.0	. * .
2018M04	0.2	0.2	0.0	.* .
2018M05	0.3	0.3	0.0	. * .
2018M06	0.4	0.4	0.0	. * .
2018M07	0.4	0.4	0.0	. * .
2018M08	0.4	0.4	0.0	. * .
2018M09	0.4	0.4	0.0	. * .
2018M10	0.4	0.4	0.0	. * .
2018M11	0.3	0.3	0.0	* .
2018M12	0.2	0.2	0.0	. * .
2019M01	0.2	0.2	0.0	. .*
2019M02	0.2	0.2	0.0	.* .
2019M03	0.2	0.2	0.0	. * .
2019M04	0.3	0.3	0.0	. * .
2019M05	0.3	0.3	0.0	.* .
2019M06	0.4	0.4	0.0	.* .

2019M07	0.4	0.4	0.0	. *
2019M08	0.4	0.4	0.0	. * .
2019M09	0.4	0.4	0.0	. * .
2019M10	0.4	0.4	0.0	* .
2019M11	0.3	0.3	0.0	. . *
2019M12	0.2	0.2	0.0	. * .
2020M01	0.2	0.2	0.0	. *
2020M02	0.2	0.2	0.0	. * .
2020M03	0.2	0.2	0.0	. * .
2020M04	0.3	0.2	0.0	. * .
2020M05	0.3	0.3	0.0	. * .
2020M06	0.3	0.4	0.0	* .
2020M07	0.4	0.4	0.0	. * .
2020M08	0.4	0.4	0.0	. * .
2020M09	0.3	0.3	0.0	. * .
2020M10	0.3	0.3	0.0	. * .
2020M11	0.3	0.3	0.0	. * .
2020M12	0.2	0.2	0.0	. * .
2021M01	0.2	0.2	0.0	. * .
2021M02	0.2	0.2	0.0	* .
2021M03	0.2	0.2	0.0	* . .
2021M04	0.2	0.2	0.0	. * .
2021M05	0.3	0.3	0.0	. * .
2021M06	0.4	0.3	0.0	. * .
2021M07	0.4	0.4	0.0	. * .
2021M08	0.4	0.4	0.0	* .
2021M09	0.4	0.4	0.0	. * .
2021M10	0.4	0.3	0.0	. . *
2021M11	0.3	0.3	0.0	. * .
2021M12	0.2	0.2	0.0	. * .
2022M01	0.2	0.2	0.0	. * .
2022M02	0.2	0.2	0.0	. * .
2022M03	0.2	0.2	0.0	. * .
2022M04	0.23	0.22	0.01	. * .
2022M05	0.28	0.29	-0.01	* .
2022M06	0.36	0.34	0.02	. . *
2022M07	0.33	0.39	-0.06	* . .
2022M08	0.32	0.34	-0.02	* . .
2022M09	0.31	0.33	-0.02	* . .
2022M10	0.26	0.28	-0.02	* . .
2022M11	0.2	0.20	0.00	. * .
2022M12	0.17	0.15	0.02	. . *

Date: 03/23/23 Time: 12:01
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1 -0.065	-0.065	0.3713	
. .	. .	2 -0.024	-0.028	0.4206	
. * .	. * .	3 0.124	0.121	1.7846	0.182
* .	* .	4 -0.142	-0.129	3.6109	0.164
. .	. .	5 -0.019	-0.030	3.6432	0.303
. * .	. * .	6 0.120	0.101	4.9798	0.289
. .	. .	7 -0.051	-0.009	5.2208	0.390
. * .	. * .	8 0.103	0.094	6.2293	0.398
* .	* .	9 -0.117	-0.147	7.5590	0.373
. .	. .	10 0.011	0.041	7.5705	0.477
. .	. .	11 0.053	0.029	7.8456	0.550
* .	. .	12 -0.102	-0.063	8.8862	0.543

*Probabilities may not be valid for this equation specification.

8. Company Use Model

Dependent Variable: CO_USE_ME
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/22/23 Time: 16:03
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 26 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BC_NOV	0.061746	0.020182	3.059385	0.0031
BC_DEC	0.095223	0.012820	7.427792	0.0000
BC_JAN	0.139963	0.010506	13.32189	0.0000
BC_FEB	0.152549	0.010384	14.69089	0.0000
BC_MAR	0.152373	0.011861	12.84642	0.0000
BC_APR	0.116614	0.014843	7.856502	0.0000
C	18.31669	4.377402	4.184374	0.0001
AR(4)	-0.262271	0.118772	-2.208194	0.0303
MA(12)	0.637245	0.137102	4.647954	0.0000
R-squared	0.939778	Mean dependent var	80.94750	
Adjusted R-squared	0.933354	S.D. dependent var	75.70202	
S.E. of regression	19.54311	Akaike info criterion	8.960696	
Sum squared resid	28644.99	Schwarz criterion	9.221141	
Log likelihood	-367.3492	Hannan-Quinn criter.	9.065392	
F-statistic	146.2988	Durbin-Watson stat	2.105252	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.51-.51i	.51+.51i	-.51+.51i	-.51-.51i
Inverted MA Roots	.93-.25i	.93+.25i	.68-.68i	.68+.68i
	.25-.93i	.25+.93i	-.25+.93i	-.25-.93i
	-.68+.68i	-.68+.68i	-.93-.25i	-.93+.25i

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	2.083602	Prob. F(9,74)	0.0417
Obs*R-squared	16.98288	Prob. Chi-Square(9)	0.0490
Scaled explained SS	23.81504	Prob. Chi-Square(9)	0.0046

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 12:04
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	180.6188	244.0094	0.740212	0.4615
GRADF_01^2	-0.252728	0.427628	-0.590998	0.5563
GRADF_02^2	-0.100872	0.197651	-0.510353	0.6113
GRADF_03^2	0.082207	0.132333	0.621211	0.5364
GRADF_04^2	0.302401	0.130478	2.317634	0.0232
GRADF_05^2	0.293994	0.174963	1.680319	0.0971
GRADF_06^2	-0.115615	0.282665	-0.409017	0.6837
GRADF_07^2	17933.61	115055.7	0.155869	0.8766
GRADF_08^2	-4.425325	36.39240	-0.121600	0.9035
GRADF_09^2	82.26489	39.83053	2.065373	0.0424
R-squared	0.202177	Mean dependent var		341.0118
Adjusted R-squared	0.105145	S.D. dependent var		643.4620
S.E. of regression	608.6944	Akaike info criterion		15.77185
Sum squared resid	27417660	Schwarz criterion		16.06124
Log likelihood	-652.4178	Hannan-Quinn criter.		15.88818
F-statistic	2.083602	Durbin-Watson stat		2.310832
Prob(F-statistic)	0.041701			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	143.5	166.1	-22.6	* . .
2016M02	183.6	196.3	-12.7	. * .
2016M03	155.8	171.5	-15.7	* .
2016M04	127.0	116.3	10.7	. * .
2016M05	57.4	29.8	27.6	. . *
2016M06	7.1	19.6	-12.5	. * .
2016M07	2.8	19.6	-16.9	* .
2016M08	2.6	13.3	-10.7	. * .
2016M09	2.9	10.0	-7.2	. * .
2016M10	19.8	22.5	-2.7	. * .
2016M11	71.8	64.1	7.8	. * .
2016M12	119.2	115.9	3.3	. * .
2017M01	160.1	177.7	-17.6	* .
2017M02	158.0	190.1	-32.1	* . .
2017M03	152.8	174.2	-21.4	* .
2017M04	121.2	129.9	-8.7	. * .
2017M05	64.0	41.5	22.5	. . *
2017M06	38.0	23.0	15.1	. * .
2017M07	2.7	17.2	-14.5	. * .
2017M08	2.7	13.2	-10.6	. * .
2017M09	3.9	3.1	0.8	. * .
2017M10	14.1	12.8	1.4	. * .
2017M11	65.7	60.5	5.1	. * .
2017M12	118.2	123.4	-5.2	. * .
2018M01	255.9	228.2	27.7	. . *
2018M02	197.4	183.8	13.6	. * .
2018M03	167.7	150.7	17.0	. *
2018M04	123.4	123.0	0.4	. * .
2018M05	75.2	27.4	47.8	. . *
2018M06	11.8	28.2	-16.4	* .
2018M07	1.9	9.2	-7.3	. * .
2018M08	1.9	13.0	-11.1	. * .
2018M09	2.0	3.6	-1.6	. * .
2018M10	18.6	20.7	-2.1	. * .
2018M11	68.8	72.6	-3.8	. * .
2018M12	140.4	124.6	15.8	. *
2019M01	182.2	212.2	-30.0	* . .
2019M02	226.0	228.8	-2.8	. * .
2019M03	191.1	205.9	-14.8	. * .
2019M04	142.5	114.6	27.9	. . *
2019M05	66.9	50.6	16.3	. *
2019M06	11.6	6.6	5.0	. * .

2019M07	3.8	15.0	-11.2	. * .
2019M08	2.6	5.1	-2.5	. * .
2019M09	5.5	4.7	0.8	. * .
2019M10	16.9	18.8	-1.9	. * .
2019M11	45.6	60.3	-14.7	. * .
2019M12	130.0	132.3	-2.3	. * .
2020M01	172.0	157.8	14.2	. * .
2020M02	189.4	188.2	1.2	. * .
2020M03	195.3	161.6	33.7	. . *
2020M04	120.1	125.9	-5.8	. * .
2020M05	66.7	29.1	37.6	. . *
2020M06	26.9	21.5	5.4	. * .
2020M07	4.0	3.9	0.1	. * .
2020M08	3.2	14.4	-11.2	. * .
2020M09	8.1	6.1	2.0	. * .
2020M10	27.0	14.9	12.1	. * .
2020M11	44.5	51.3	-6.8	. * .
2020M12	117.7	109.1	8.6	. * .
2021M01	146.0	190.2	-44.2	* . .
2021M02	181.6	211.3	-29.7	* . .
2021M03	259.2	210.7	48.5	. . *
2021M04	95.4	101.7	-6.3	. * .
2021M05	73.4	50.8	22.6	. . *
2021M06	26.5	29.9	-3.4	. * .
2021M07	11.0	-0.8	11.8	. * .
2021M08	4.4	14.6	-10.2	. * .
2021M09	3.0	5.2	-2.2	. * .
2021M10	9.8	23.9	-14.1	. * .
2021M11	63.0	51.7	11.3	. * .
2021M12	104.9	118.7	-13.8	. * .
2022M01	162.3	168.6	-6.3	. * .
2022M02	274.3	208.9	65.4	. . *
2022M03	179.9	209.9	-30.0	* . .
2022M04	105.5	108.7	-3.2	. * .
2022M05	63.8	40.7	23.1	. . *
2022M06	6.7	3.3	3.4	. * .
2022M07	3.8	26.2	-22.4	* . .
2022M08	2.2	13.4	-11.2	. * .
2022M09	3	5.0	-2.0	. * .
2022M10	15.9	12.4	3.5	. * .
2022M11	56.9	60.4	-3.5	. * .
2022M12	87.8	102.7	-14.9	. * .

Date: 03/23/23 Time: 12:05
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1	-0.065	-0.065	0.3714
. .	. .	2	-0.038	-0.042	0.4979
* .	* .	3	-0.088	-0.094	1.1848 0.276
. .	. .	4	-0.025	-0.040	1.2400 0.538
. .	. .	5	-0.009	-0.022	1.2472 0.742
. .	. .	6	-0.004	-0.018	1.2487 0.870
. * .	. .	7	0.077	0.069	1.8002 0.876
* .	* .	8	-0.089	-0.085	2.5614 0.862
. .	. .	9	0.015	0.007	2.5841 0.921
* .	* .	10	-0.182	-0.181	5.8024 0.669
. * .	. * .	11	0.161	0.134	8.3816 0.496
. .	. .	12	-0.006	-0.012	8.3847 0.591

*Probabilities may not be valid for this equation specification.

9. Design Day Model - Total Throughput

Dependent Variable: ME

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/07/23 Time: 14:24

Sample: 11/01/2021 10/31/2022

Included observations: 365

Convergence achieved after 10 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
ME_EDD	761.7274	15.27650	49.86269	0.0000
ME_EDD_50	133.0725	50.16445	2.652725	0.0084
ME_EDD(-1)	127.5060	13.30992	9.579773	0.0000
NOV	1933.355	860.7461	2.246138	0.0253
DEC	4927.538	960.1441	5.132082	0.0000
JAN	7922.300	1058.078	7.487446	0.0000
FEB	7287.685	1023.136	7.122887	0.0000
MAR	3282.115	887.7268	3.697212	0.0003
@WEEKDAY=1	12602.27	446.4029	28.23071	0.0000
@WEEKDAY=2	13019.12	449.1675	28.98500	0.0000
@WEEKDAY=3	13058.48	444.7703	29.36006	0.0000
@WEEKDAY=4	12680.14	440.9532	28.75620	0.0000
@WEEKDAY=5	11110.72	443.3921	25.05844	0.0000
@WEEKDAY=6	9549.785	450.0271	21.22047	0.0000
@WEEKDAY=7	10930.01	452.5882	24.15002	0.0000
AR(1)	0.688932	0.053372	12.90808	0.0000
AR(2)	-0.113640	0.053622	-2.119278	0.0348
AR(7)	0.113334	0.042574	2.662044	0.0081
R-squared	0.992316	Mean dependent var		31481.15
Adjusted R-squared	0.991939	S.D. dependent var		17922.52
S.E. of regression	1609.102	Akaike info criterion		17.65280
Sum squared resid	8.98E+08	Schwarz criterion		17.84512
Log likelihood	-3203.636	Hannan-Quinn criter.		17.72923
Durbin-Watson stat	1.981212			
Inverted AR Roots	.85	.57+.56i	.57-.56i	-.07-.70i
	-.07+.70i	-.58+.31i	-.58-.31i	

10. Design Day Model - Planning Load

Dependent Variable: ME_PL
Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)
Date: 03/07/23 Time: 14:27
Sample: 11/01/2021 10/31/2022
Included observations: 365
Convergence achieved after 15 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
ME_EDD	673.2066	14.47470	46.50921	0.0000
ME_EDD_50	138.0786	46.37837	2.977219	0.0031
ME_EDD(-1)	119.2066	12.64109	9.430085	0.0000
DEC	3987.129	1137.438	3.505359	0.0005
JAN	5956.069	1245.314	4.782783	0.0000
FEB	5197.835	1189.036	4.371469	0.0000
NOV+MAR	1584.345	781.3198	2.027780	0.0433
@WEEKDAY=1	8742.846	615.8627	14.19610	0.0000
@WEEKDAY=2	9023.326	615.8424	14.65200	0.0000
@WEEKDAY=3	9099.289	613.6828	14.82735	0.0000
@WEEKDAY=4	8866.792	610.3431	14.52755	0.0000
@WEEKDAY=5	7834.077	610.1823	12.83891	0.0000
@WEEKDAY=6	6614.848	616.7908	10.72462	0.0000
@WEEKDAY=7	7614.231	619.2793	12.29531	0.0000
AR(1)	0.754368	0.053333	14.14440	0.0000
AR(2)	-0.109478	0.053290	-2.054401	0.0407
AR(7)	0.172346	0.039643	4.347416	0.0000
R-squared	0.991052	Mean dependent var	25417.32	
Adjusted R-squared	0.990640	S.D. dependent var	15935.13	
S.E. of regression	1541.648	Akaike info criterion	17.56455	
Sum squared resid	8.27E+08	Schwarz criterion	17.74619	
Log likelihood	-3188.530	Hannan-Quinn criter.	17.63673	
Durbin-Watson stat	1.992085			
Inverted AR Roots	.92	.60-.58i	.60+.58i	-.08+.74i
	-.08-.74i	-.61+.33i	-.61-.33i	

New Hampshire Division Statistical Model Results

Variable Nomenclature

Variable	Description	Type
HH	Total Households	Actual/Forecast
INC_HH	Average Household Income	Actual/Forecast
GMP(-3)	Gross Metro Product Lagged by 3	Actual/Forecast
EMP_MAN	Empoyment in Manufacturing	Actual/Forecast
C	Constant	Intercept Value
TREND	Linear Trend	Linear Count (e.g. $i=i+1$)
JAN	January	Boolean
FEB	February	Boolean
MAR	March	Boolean
APR	April	Boolean
MAY	May	Boolean
JUN	June	Boolean
JUL	July	Boolean
AUG	August	Boolean
SEP	September	Boolean
OCT	October	Boolean
NOV	November	Boolean
DEC	December	Boolean
Winter	December through March	Boolean
BC_EDD	Billing Cycle EDDs	Actual/Forecast
BC_JAN	January Bill Cycle EDD	Actual/Forecast
BC_FEB	February Bill Cycle EDD	Actual/Forecast
BC_MAR	March Bill Cycle EDD	Actual/Forecast
BC_APR	April Bill Cycle EDD	Actual/Forecast
BC_MAY	May Bill Cycle EDD	Actual/Forecast
BC_JUN	June Bill Cycle EDD	Actual/Forecast
BC_JUL	July Bill Cycle EDD	Actual/Forecast
BC_AUG	August Bill Cycle EDD	Actual/Forecast
BC_SEP	September Bill Cycle EDD	Actual/Forecast
BC_OCT	October Bill Cycle EDD	Actual/Forecast
BC_NOV	November Bill Cycle EDD	Actual/Forecast
BC_DEC	December Bill Cycle EDD	Actual/Forecast
NH_EDD	New Hampshire Calendar EDD	Actual
NH_EDD(-1)	New Hampshire Calendar EDD Lagged by 1	Actual
NH_EDD_50	New Hampshire Calendar EDD Base 15	Actual
@WEEKDAY=X	Xth Day of Week (i.e. X=1 is Sunday)	Boolean
AR(X)	Autoregressive Term at Lag X (where X is a real integer)	ARMA
MA(X)	Moving Average Term at Lag X (where X is a real integer)	ARMA
D_YearMx	Dummy Variable for Year and Month x	Boolean
D_YearMx_f	Dummy Variable for Year and Month x and all future months	Boolean
D_Year1Mx_Year2My	Dummy Variable for time between Year 1-Month x and Year 2-Month y	Boolean

11. Residential Customer Segment - Customer Model

Dependent Variable: RES_CUST
Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)
Date: 03/01/23 Time: 16:37
Sample (adjusted): 2016M01 2022M12
Included observations: 84 after adjustments
Convergence achieved after 4 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
HH*TREND	0.314898	0.014534	21.66690	0.0000
NOV	239.1119	30.48741	7.842971	0.0000
OCT	122.5238	22.95183	5.338303	0.0000
DEC	294.8019	34.89187	8.449013	0.0000
JAN	321.2978	37.07813	8.665426	0.0000
FEB	309.9434	37.82896	8.193283	0.0000
MAR	285.0016	37.12897	7.675991	0.0000
APR	293.2273	34.82543	8.419918	0.0000
MAY	210.2675	30.50249	6.893452	0.0000
JUN	105.6103	22.97249	4.597252	0.0000
C	23653.23	173.5852	136.2630	0.0000
AR(1)	0.891131	0.056927	15.65395	0.0000
R-squared	0.998292	Mean dependent var		26958.83
Adjusted R-squared	0.998032	S.D. dependent var		1371.574
S.E. of regression	60.85307	Akaike info criterion		11.18637
Sum squared resid	266622.9	Schwarz criterion		11.53362
Log likelihood	-457.8273	Hannan-Quinn criter.		11.32596
F-statistic	3826.633	Durbin-Watson stat		2.026558
Prob(F-statistic)	0.000000			
Inverted AR Roots	.89			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	2.600332	Prob. F(11,72)	0.0076
Obs*R-squared	23.88290	Prob. Chi-Square(11)	0.0132
Scaled explained SS	36.46099	Prob. Chi-Square(11)	0.0001

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 10:20
Sample: 2016M01 2022M12
Included observations: 84
Collinear test regressors dropped from specification

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	9964.434	1863.785	5.346342	0.0000
GRADF_01^2	0.000403	0.000567	0.711156	0.4793
GRADF_02^2	-2212.793	2846.045	-0.777498	0.4394
GRADF_03^2	-8710.723	2734.388	-3.185620	0.0021
GRADF_04^2	-5928.386	3437.216	-1.724764	0.0889
GRADF_05^2	-3831.358	3313.790	-1.156186	0.2514
GRADF_06^2	-6952.676	3595.784	-1.933563	0.0571
GRADF_07^2	-3862.953	3304.595	-1.168964	0.2463
GRADF_08^2	-5247.397	3437.823	-1.526372	0.1313
GRADF_09^2	-3737.354	2844.790	-1.313754	0.1931
GRADF_10^2	-5910.662	2732.749	-2.162900	0.0339
GRADF_12^2	-0.036534	0.032492	-1.124392	0.2646
R-squared	0.284320	Mean dependent var	3174.082	
Adjusted R-squared	0.174980	S.D. dependent var	6509.554	
S.E. of regression	5912.667	Akaike info criterion	20.33915	
Sum squared resid	2.52E+09	Schwarz criterion	20.68640	
Log likelihood	-842.2441	Hannan-Quinn criter.	20.47874	
F-statistic	2.600332	Durbin-Watson stat	2.310094	
Prob(F-statistic)	0.007625			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	24888.0	24896.0	-8.0	. * .
2016M02	24935.0	24919.7	15.3	. * .
2016M03	25000.0	24952.9	47.1	. * .
2016M04	25039.0	25047.4	-8.4	. * .
2016M05	25005.0	24997.9	7.1	. * .
2016M06	25005.0	24942.8	62.2	. * .
2016M07	24846.0	24936.4	-90.4	* . .
2016M08	24774.0	24895.0	-121.0	* . .
2016M09	24928.0	24837.1	90.9	. .* .
2016M10	25086.0	25103.0	-17.0	.* .
2016M11	25233.0	25257.6	-24.6	.* .
2016M12	25342.0	25346.5	-4.5	. * .
2017M01	25395.0	25426.6	-31.6	.* .
2017M02	25432.0	25444.7	-12.7	.* .
2017M03	25440.0	25468.3	-28.3	.* .
2017M04	25500.0	25511.8	-11.8	.* .
2017M05	25425.0	25481.2	-56.2	* .
2017M06	25390.0	25390.2	-0.2	. * .
2017M07	25399.0	25353.1	45.9	. * .
2017M08	25559.0	25461.1	97.9	. .* .
2017M09	25706.0	25609.2	96.8	. .* .
2017M10	25822.0	25868.4	-46.4	.* .
2017M11	26029.0	25985.0	44.0	. * .
2017M12	26110.0	26127.4	-17.4	.* .
2018M01	26135.0	26182.5	-47.5	.* .
2018M02	26155.0	26175.5	-20.5	.* .
2018M03	26173.0	26184.2	-11.2	.* .
2018M04	26225.0	26236.2	-11.2	.* .
2018M05	26178.0	26198.4	-20.4	.* .
2018M06	26103.0	26132.1	-29.1	.* .
2018M07	26047.0	26059.4	-12.4	.* .
2018M08	26041.0	26110.5	-69.5	* .
2018M09	26169.0	26111.9	57.1	. * .
2018M10	26406.0	26354.9	51.1	. * .
2018M11	26592.0	26579.1	12.9	. * .
2018M12	26699.0	26701.9	-2.9	. * .
2019M01	26828.0	26779.8	48.2	. * .
2019M02	26888.0	26866.5	21.5	. * .
2019M03	26896.0	26912.4	-16.4	.* .
2019M04	26907.0	26957.2	-50.2	.* .
2019M05	26870.0	26882.1	-12.1	.* .
2019M06	26752.0	26822.9	-70.9	* .

2019M07	26587.0	26710.0	-123.0	* . .
2019M08	26589.0	26662.4	-73.4	* .
2019M09	26731.0	26670.4	60.6	. *
2019M10	26949.0	26925.7	23.3	. * .
2019M11	27162.0	27133.6	28.4	. * .
2019M12	27206.0	27281.0	-75.0	* . .
2020M01	27345.0	27301.8	43.2	. * .
2020M02	27387.0	27394.0	-7.0	. * .
2020M03	27395.0	27418.9	-23.9	.* .
2020M04	27454.0	27459.4	-5.4	. * .
2020M05	27510.0	27427.1	82.9	. .*
2020M06	27460.0	27453.1	6.9	. * .
2020M07	27480.0	27403.6	76.4	. .*
2020M08	27502.0	27522.2	-20.2	.* .
2020M09	27773.0	27547.9	225.1	. . *
2020M10	27924.0	27917.9	6.1	. * .
2020M11	28077.0	28065.9	11.1	. * .
2020M12	28217.0	28159.7	57.3	. *
2021M01	28278.0	28268.4	9.6	. * .
2021M02	28301.0	28295.8	5.2	. * .
2021M03	28316.0	28310.7	5.3	. * .
2021M04	28466.0	28363.5	102.5	. .*
2021M05	28435.0	28415.0	20.0	. * .
2021M06	28342.0	28364.3	-22.3	.* .
2021M07	28299.0	28276.2	22.8	. * .
2021M08	28243.0	28339.2	-96.2	* . .
2021M09	28309.0	28295.7	13.3	. * .
2021M10	28513.0	28483.7	29.3	. * .
2021M11	28635.0	28678.9	-43.9	.* .
2021M12	28829.0	28745.6	83.4	. .*
2022M01	28874.0	28901.4	-27.4	.* .
2022M02	28896.0	28913.0	-17.0	.* .
2022M03	28935.0	28924.6	10.4	. * .
2022M04	28962	28997	-34.6	.* .
2022M05	28893	28936	-42.742	.* .
2022M06	28878	28849	29.2935	. * .
2022M07	28882	28828	53.7266	. *
2022M08	28787	28932	-145.26	* . .
2022M09	28907	28854	53.3869	. *
2022M10	29034	29090	-55.955	* .
2022M11	29178	29217	-38.587	.* .
2022M12	29250	29303	-53.031	.* .

Date: 03/23/23 Time: 10:23
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation		AC	PAC	Q-Stat	Prob*
. .	. .	1	-0.019	-0.019	0.0303	
. .	. .	2	0.061	0.061	0.3626	0.547
. * .	. * .	3	0.131	0.134	1.9014	0.386
. .	. .	4	0.039	0.042	2.0402	0.564
. * .	. * .	5	-0.090	-0.107	2.7785	0.596
. .	. * .	6	-0.043	-0.074	2.9522	0.707
. .	. .	7	0.066	0.068	3.3612	0.762
. .	. * .	8	0.035	0.077	3.4772	0.838
. * .	. .	9	-0.069	-0.054	3.9350	0.863
. .	. .	10	-0.018	-0.060	3.9678	0.914
. * .	. * .	11	-0.104	-0.135	5.0347	0.889
. * .	. * .	12	0.092	0.125	5.8793	0.881

*Probabilities may not be valid for this equation specification.

12. Residential Customer Segment - Use Per Customer Model

Dependent Variable: RES_UPC
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/01/23 Time: 16:36
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 8 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BC_EDD*WINTER	0.089362	0.001121	79.71743	0.0000
BC_JUN	0.046447	0.007007	6.628348	0.0000
BC_MAY	0.061968	0.002974	20.83464	0.0000
BC_NOV	0.062902	0.002358	26.67220	0.0000
BC_OCT	0.032853	0.005221	6.292172	0.0000
BC_APR	0.075890	0.001837	41.31016	0.0000
D_2018M01	10.47930	2.891172	3.624586	0.0005
D_2021M3	9.450857	3.038427	3.110444	0.0027
D_2021M4	-7.993735	3.164518	-2.526051	0.0137
C	12.98196	0.888218	14.61575	0.0000
AR(1)	0.393934	0.111405	3.536065	0.0007
R-squared	0.995509	Mean dependent var	57.08762	
Adjusted R-squared	0.994894	S.D. dependent var	42.30665	
S.E. of regression	3.023112	Akaike info criterion	5.174006	
Sum squared resid	667.1621	Schwarz criterion	5.492327	
Log likelihood	-206.3082	Hannan-Quinn criter.	5.301968	
F-statistic	1618.199	Durbin-Watson stat	2.002945	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.39			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	2.176712	Prob. F(11,72)	0.0251
Obs*R-squared	20.96312	Prob. Chi-Square(11)	0.0338
Scaled explained SS	23.80686	Prob. Chi-Square(11)	0.0136

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 10:35
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	18.05556	10.83058	1.667091	0.0998
GRADF_01^2	0.000126	4.65E-05	2.711056	0.0084
GRADF_02^2	3.95E-06	0.001239	0.003186	0.9975
GRADF_03^2	-6.82E-05	0.000193	-0.353564	0.7247
GRADF_04^2	0.000300	0.000120	2.496032	0.0149
GRADF_05^2	-0.000213	0.000708	-0.301541	0.7639
GRADF_06^2	0.000181	6.71E-05	2.698129	0.0087
GRADF_07^2	-155.4881	112.7174	-1.379451	0.1720
GRADF_08^2	-63.15435	103.4773	-0.610321	0.5436
GRADF_09^2	-133.5674	106.9352	-1.249050	0.2157
GRADF_10^2	-304.4358	227.7623	-1.336638	0.1855
GRADF_11^2	-0.820953	0.829737	-0.989413	0.3258
R-squared	0.249561	Mean dependent var	7.942406	
Adjusted R-squared	0.134911	S.D. dependent var	13.85630	
S.E. of regression	12.88777	Akaike info criterion	8.081998	
Sum squared resid	11958.81	Schwarz criterion	8.429258	
Log likelihood	-327.4439	Hannan-Quinn criter.	8.221594	
F-statistic	2.176712	Durbin-Watson stat	2.062716	
Prob(F-statistic)	0.025050			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	105.3	105.5	-0.2	. * .
2016M02	121.0	115.1	5.9	. . *
2016M03	98.7	102.0	-3.2	* .
2016M04	68.1	70.4	-2.3	. * .
2016M05	42.0	43.2	-1.1	. * .
2016M06	19.5	19.2	0.2	. * .
2016M07	13.4	12.7	0.6	. * .
2016M08	14.1	13.1	0.9	. * .
2016M09	13.5	13.4	0.1	. * .
2016M10	22.7	21.7	1.0	. * .
2016M11	48.9	49.9	-1.0	. * .
2016M12	91.4	96.9	-5.5	* . .
2017M01	118.5	112.8	5.7	. . *
2017M02	111.6	114.3	-2.7	. * .
2017M03	103.9	104.5	-0.6	. * .
2017M04	85.5	78.6	6.9	. . *
2017M05	43.6	42.9	0.7	. * .
2017M06	27.1	25.4	1.8	. * .
2017M07	15.8	14.2	1.7	. * .
2017M08	13.8	14.1	-0.4	. * .
2017M09	14.8	13.3	1.5	. * .
2017M10	17.3	18.3	-1.0	. * .
2017M11	37.4	43.8	-6.4	* . .
2017M12	101.1	99.1	2.0	. * .
2018M01	157.8	156.3	1.5	. * .
2018M02	119.7	116.0	3.8	. . *
2018M03	97.8	97.6	0.2	. * .
2018M04	87.1	83.9	3.2	. * .
2018M05	42.2	42.2	0.0	. * .
2018M06	20.9	21.2	-0.2	. * .
2018M07	14.0	13.1	0.8	. * .
2018M08	12.1	13.4	-1.2	. * .
2018M09	12.5	12.6	-0.2	. * .
2018M10	22.2	21.8	0.4	. * .
2018M11	61.5	59.0	2.5	. * .
2018M12	111.7	109.3	2.4	. * .
2019M01	121.4	120.5	0.9	. * .
2019M02	132.1	128.1	4.0	. . *
2019M03	115.3	115.4	-0.1	. * .
2019M04	76.2	74.6	1.6	. * .
2019M05	44.5	44.5	0.0	. * .
2019M06	21.6	23.3	-1.7	. * .

2019M07	14.7	12.4	2.3	. * .
2019M08	12.6	13.7	-1.1	. * .
2019M09	12.6	12.8	-0.3	. * .
2019M10	22.6	21.2	1.5	. * .
2019M11	50.6	53.4	-2.8	* .
2019M12	101.3	105.8	-4.5	* . .
2020M01	112.9	108.4	4.4	. . *
2020M02	114.8	112.0	2.8	. *
2020M03	97.8	99.3	-1.5	. * .
2020M04	68.2	71.8	-3.7	* . .
2020M05	48.7	46.0	2.6	. * .
2020M06	20.9	21.5	-0.6	. * .
2020M07	13.7	12.9	0.8	. * .
2020M08	11.4	13.3	-1.8	. * .
2020M09	14.6	12.4	2.2	. * .
2020M10	20.3	21.7	-1.4	. * .
2020M11	46.0	48.3	-2.2	. * .
2020M12	82.8	89.6	-6.9	* . .
2021M01	108.2	108.4	-0.2	. * .
2021M02	121.1	122.9	-1.7	. * .
2021M03	114.9	115.0	-0.1	. * .
2021M04	57.9	58.1	-0.2	. * .
2021M05	38.3	38.8	-0.5	. * .
2021M06	18.1	18.9	-0.8	. * .
2021M07	13.3	12.6	0.7	. * .
2021M08	12.5	13.1	-0.6	. * .
2021M09	12.3	12.8	-0.5	. * .
2021M10	15.3	18.0	-2.7	. * .
2021M11	40.7	45.8	-5.0	* . .
2021M12	84.4	90.2	-5.7	* . .
2022M01	116.7	114.2	2.5	. * .
2022M02	124.8	126.9	-2.1	. * .
2022M03	101.6	101.7	-0.1	. * .
2022M04	60.82	68.11529169	-7.295291689	* . .
2022M05	37.56	38.63437548	-1.074375484	. * .
2022M06	22.55	18.23585333	4.314146668	. . *
2022M07	13.13	14.04317563	-0.91317563	. * .
2022M08	13.13	13.04027966	0.089720341	. * .
2022M09	13.13	13.04027966	0.089720341	. * .
2022M10	22.9	22.4033121	0.4966879	. * .
2022M11	50.05	41.75813159	8.291868411	. . *
2022M12	96.18	95.33041388	0.849586125	. * .

Date: 03/23/23 Time: 10:36
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1	-0.002	-0.002	0.0004
. .	. .	2	-0.027	-0.027	0.0627 0.802
. .	. .	3	0.059	0.059	0.3770 0.828
. .	. .	4	0.029	0.028	0.4518 0.929
. * .	. * .	5	0.082	0.086	1.0669 0.899
. .	. .	6	0.005	0.004	1.0694 0.957
* .	* .	7	-0.171	-0.171	3.7971 0.704
. * .	. * .	8	0.139	0.132	5.6402 0.582
. .	. .	9	0.030	0.016	5.7256 0.678
. .	. .	10	0.017	0.037	5.7531 0.764
. * .	. * .	11	0.112	0.112	6.9839 0.727
. .	. .	12	0.050	0.068	7.2378 0.780

*Probabilities may not be valid for this equation specification.

13. LLF Customer Segment - Customer Model

Dependent Variable: LLF_CUST

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 02/28/23 Time: 16:34

Sample (adjusted): 2016M01 2022M12

Included observations: 84 after adjustments

Failure to improve likelihood (non-zero gradients) after 11 iterations

Coefficient covariance computed using outer product of gradients

MA Backcast: 2015M01 2015M12

Variable	Coefficient	Std. Error	t-Statistic	Prob.
INC_HH	0.004256	0.000657	6.481474	0.0000
C	4885.498	122.0650	40.02374	0.0000
OCT	134.9704	19.85551	6.797628	0.0000
NOV	217.3649	26.77860	8.117112	0.0000
DEC	255.4447	29.09260	8.780401	0.0000
JAN	256.3956	29.81657	8.599096	0.0000
FEB	246.1860	28.98291	8.494175	0.0000
MAR	215.4283	26.72703	8.060316	0.0000
APR	122.8948	19.75750	6.220162	0.0000
AR(1)	0.523342	0.112513	4.651391	0.0000
MA(1)	0.437739	0.091709	4.773112	0.0000
MA(12)	0.532122	0.078479	6.780431	0.0000
R-squared	0.962837	Mean dependent var		5782.214
Adjusted R-squared	0.957159	S.D. dependent var		159.5827
S.E. of regression	33.03042	Akaike info criterion		9.964298
Sum squared resid	78552.60	Schwarz criterion		10.31156
Log likelihood	-406.5005	Hannan-Quinn criter.		10.10389
F-statistic	169.5827	Durbin-Watson stat		1.990634
Prob(F-statistic)	0.000000			
Inverted AR Roots	.52			
Inverted MA Roots	.89+.24i	.89-.24i	.64-.67i	.64+.67i
	.21+.91i	.21-.91i	-.28-.91i	-.28+.91i
	-.71+.66i	-.71-.66i	-.96-.24i	-.96+.24i

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	2.484055	Prob. F(12,71)	0.0089
Obs*R-squared	24.83842	Prob. Chi-Square(12)	0.0156
Scaled explained SS	17.34936	Prob. Chi-Square(12)	0.1369

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 10:41
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	130.6459	718.6242	0.181800	0.8563
GRADF_01^2	1.52E-07	3.37E-07	0.450198	0.6539
GRADF_02^2	10933.89	13011.56	0.840321	0.4035
GRADF_03^2	-2725.584	1300.201	-2.096278	0.0396
GRADF_04^2	-148.3618	1249.391	-0.118747	0.9058
GRADF_05^2	-1280.051	1297.428	-0.986606	0.3272
GRADF_06^2	-906.6791	1294.497	-0.700411	0.4860
GRADF_07^2	-1644.571	1358.923	-1.210201	0.2302
GRADF_08^2	-269.3192	1256.585	-0.214326	0.8309
GRADF_09^2	-1195.871	1170.206	-1.021932	0.3103
GRADF_10^2	0.197884	0.074409	2.659415	0.0097
GRADF_11^2	0.019649	0.013345	1.472348	0.1453
GRADF_12^2	-0.012084	0.009443	-1.279701	0.2048
R-squared	0.295695	Mean dependent var	935.1500	
Adjusted R-squared	0.176658	S.D. dependent var	1297.249	
S.E. of regression	1177.101	Akaike info criterion	17.12088	
Sum squared resid	98375188	Schwarz criterion	17.49708	
Log likelihood	-706.0771	Hannan-Quinn criter.	17.27211	
F-statistic	2.484055	Durbin-Watson stat	1.996995	
Prob(F-statistic)	0.008926			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	5764.0	5768.8	-4.8	. * .
2016M02	5779.0	5773.6	5.4	. * .
2016M03	5756.0	5737.2	18.8	. * .
2016M04	5681.0	5691.3	-10.3	. * .
2016M05	5574.0	5529.8	44.2	. . *
2016M06	5574.0	5610.2	-36.2	* . .
2016M07	5477.0	5514.9	-37.9	* . .
2016M08	5430.0	5495.6	-65.6	* . .
2016M09	5540.0	5459.2	80.8	. . *
2016M10	5695.0	5732.4	-37.4	* . .
2016M11	5766.0	5739.2	26.8	. *
2016M12	5831.0	5829.8	1.2	. * .
2017M01	5820.0	5824.3	-4.3	. * .
2017M02	5824.0	5812.5	11.5	. * .
2017M03	5815.0	5803.3	11.7	. * .
2017M04	5722.0	5706.9	15.1	. * .
2017M05	5613.0	5615.9	-2.9	. * .
2017M06	5526.0	5575.9	-49.9	* . .
2017M07	5513.0	5511.8	1.2	. * .
2017M08	5496.0	5513.5	-17.5	. * .
2017M09	5523.0	5573.0	-50.0	* . .
2017M10	5657.0	5644.1	12.9	. * .
2017M11	5805.0	5788.9	16.1	. * .
2017M12	5851.0	5852.6	-1.6	. * .
2018M01	5876.0	5850.5	25.5	. * .
2018M02	5883.0	5874.4	8.6	. * .
2018M03	5891.0	5844.6	46.4	. . *
2018M04	5847.0	5790.1	56.9	. . *
2018M05	5703.0	5689.1	13.9	. * .
2018M06	5613.0	5637.8	-24.8	. * .
2018M07	5567.0	5604.1	-37.1	* . .
2018M08	5561.0	5565.4	-4.4	. * .
2018M09	5595.0	5557.7	37.3	. . *
2018M10	5770.0	5762.4	7.6	. * .
2018M11	5862.0	5859.3	2.7	. * .
2018M12	5885.0	5900.4	-15.4	. * .
2019M01	5899.0	5908.9	-9.9	. * .
2019M02	5908.0	5902.2	5.8	. * .
2019M03	5898.0	5906.4	-8.4	. * .
2019M04	5830.0	5820.7	9.3	. * .
2019M05	5717.0	5694.0	23.0	. * .
2019M06	5606.0	5686.0	-80.0	* . .

2019M07	5559.0	5578.5	-19.5	. * .
2019M08	5540.0	5599.1	-59.1	* . .
2019M09	5559.0	5594.2	-35.2	. * .
2019M10	5727.0	5733.9	-6.9	. * .
2019M11	5848.0	5844.2	3.8	. * .
2019M12	5891.0	5899.5	-8.5	. * .
2020M01	5892.0	5904.4	-12.4	. * .
2020M02	5899.0	5906.9	-7.9	. * .
2020M03	5879.0	5887.6	-8.6	. * .
2020M04	5847.0	5816.5	30.5	. *
2020M05	5737.0	5752.0	-15.0	. * .
2020M06	5656.0	5681.5	-25.5	. * .
2020M07	5666.0	5662.3	3.7	. * .
2020M08	5688.0	5655.2	32.8	. *
2020M09	5748.0	5690.6	57.4	. . *
2020M10	5930.0	5886.3	43.7	. . *
2020M11	5960.0	6004.3	-44.3	* . .
2020M12	6003.0	5987.8	15.2	. * .
2021M01	6015.0	6029.8	-14.8	. * .
2021M02	6038.0	6016.5	21.5	. * .
2021M03	6031.0	6008.9	22.1	. * .
2021M04	5966.0	5937.6	28.4	. *
2021M05	5853.0	5800.5	52.5	. . *
2021M06	5761.0	5811.6	-50.6	* . .
2021M07	5718.0	5738.6	-20.6	. * .
2021M08	5724.0	5750.8	-26.8	* .
2021M09	5750.0	5769.9	-19.9	. * .
2021M10	5876.0	5917.2	-41.2	* . .
2021M11	5980.0	5937.5	42.5	. . *
2021M12	6027.0	6049.6	-22.6	. * .
2022M01	6047.0	6005.6	41.4	. . *
2022M02	6053.0	6051.9	1.1	. * .
2022M03	6014.0	6016.1	-2.1	. * .
2022M04	5961	5926.3	34.7	. . *
2022M05	5854	5856.6	-2.6	. * .
2022M06	5772	5794.9	-22.9	. * .
2022M07	5758	5759.3	-1.3	. * .
2022M08	5742	5758.6	-16.6	. * .
2022M09	5786	5748.0	38.0	. . *
2022M10	5939	5919.5	19.5	. * .
2022M11	6011	6048.8	-37.8	* . .
2022M12	6058	6022.7	35.3	. . *

Date: 03/23/23 Time: 10:42
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 3 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1 -0.004	-0.004	0.0011	
. *	. *	2 0.092	0.092	0.7516	
* .	* .	3 -0.108	-0.109	1.8010	
* .	* .	4 -0.104	-0.114	2.7712	0.096
. .	. .	5 -0.010	0.011	2.7797	0.249
. .	. *	6 0.072	0.084	3.2552	0.354
* .	* .	7 -0.086	-0.114	3.9560	0.412
. .	. .	8 0.059	0.032	4.2855	0.509
* .	* .	9 -0.126	-0.093	5.8218	0.443
* .	* .	10 -0.068	-0.086	6.2771	0.508
. *	. *	11 0.116	0.135	7.6066	0.473
* .	* .	12 -0.099	-0.113	8.5966	0.475

*Probabilities may not be valid for this equation specification.

14. LLF Customer Segment - Use Per Customer Model

Dependent Variable: LLF_UPC

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/01/23 Time: 16:39

Sample (adjusted): 2016M01 2022M12

Included observations: 84 after adjustments

Convergence achieved after 4 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BC_APR	0.512579	0.012877	39.80641	0.0000
BC_DEC	0.627852	0.010786	58.21156	0.0000
BC_FEB	0.644884	0.008848	72.88302	0.0000
BC_JAN	0.672333	0.008812	76.29469	0.0000
BC_MAR	0.650791	0.010375	62.72448	0.0000
BC_JUN	0.262052	0.047871	5.474143	0.0000
BC_MAY	0.407200	0.020589	19.77739	0.0000
BC_NOV	0.504947	0.017154	29.43526	0.0000
BC_OCT	0.335837	0.036147	9.290974	0.0000
C	103.0396	8.660396	11.89779	0.0000
TREND*D_2017M11_				
F	0.142555	0.117558	1.212642	0.2292
AR(1)	0.424663	0.110428	3.845602	0.0003
R-squared	0.995950	Mean dependent var	428.0715	
Adjusted R-squared	0.995331	S.D. dependent var	303.2711	
S.E. of regression	20.72207	Akaike info criterion	9.031839	
Sum squared resid	30917.10	Schwarz criterion	9.379099	
Log likelihood	-367.3373	Hannan-Quinn criter.	9.171435	
F-statistic	1609.603	Durbin-Watson stat	2.026622	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.42			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.580393	Prob. F(11,72)	0.1231
Obs*R-squared	16.33713	Prob. Chi-Square(11)	0.1291
Scaled explained SS	24.30089	Prob. Chi-Square(11)	0.0115

Test Equation:

Dependent Variable: RESID^2

Method: Least Squares

Date: 03/23/23 Time: 10:43

Sample: 2016M01 2022M12

Included observations: 84

Collinear test regressors dropped from specification

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	37.09083	187.9646	0.197329	0.8441
GRADF_01^2	0.001018	0.000470	2.164905	0.0337
GRADF_02^2	-0.000143	0.000335	-0.427059	0.6706
GRADF_03^2	-0.000133	0.000221	-0.602272	0.5489
GRADF_04^2	0.000383	0.000211	1.814142	0.0738
GRADF_05^2	0.000382	0.000296	1.290557	0.2010
GRADF_06^2	-0.000592	0.000894	-0.066528	0.9471
GRADF_07^2	-0.001173	0.001324	-0.885490	0.3788
GRADF_08^2	0.000867	0.000865	1.002662	0.3194
GRADF_09^2	-0.002158	0.005044	-0.427849	0.6700
GRADF_11^2	0.194774	0.081604	2.386831	0.0196
GRADF_12^2	-0.044484	0.111536	-0.398830	0.6912

R-squared	0.194490	Mean dependent var	368.0608
Adjusted R-squared	0.071426	S.D. dependent var	745.0839
S.E. of regression	717.9820	Akaike info criterion	16.12233
Sum squared resid	37115865	Schwarz criterion	16.46959
Log likelihood	-665.1378	Hannan-Quinn criter.	16.26193
F-statistic	1.580393	Durbin-Watson stat	1.866098
Prob(F-statistic)	0.123095		

obs	Actual	Fitted	Residual	Residual Plot
2016M01	778.9	782.1	-3.2	. * .
2016M02	847.0	832.3	14.8	. * .
2016M03	694.4	737.0	-42.6	* . .
2016M04	491.6	476.2	15.4	. * .
2016M05	294.7	307.6	-12.9	. * .
2016M06	141.5	137.4	4.1	. * .
2016M07	95.2	102.3	-7.2	. * .
2016M08	102.5	99.7	2.8	. * .
2016M09	110.7	102.8	7.9	. * .
2016M10	198.3	193.3	5.0	. * .
2016M11	381.0	398.9	-18.0	* .
2016M12	667.9	687.7	-19.8	* .
2017M01	839.6	859.8	-20.3	* .
2017M02	798.2	811.4	-13.2	. * .
2017M03	770.4	762.1	8.3	. * .
2017M04	580.8	547.7	33.0	. . *
2017M05	302.4	296.5	5.9	. * .
2017M06	171.5	173.9	-2.5	. * .
2017M07	114.6	105.5	9.1	. * .
2017M08	109.8	107.9	1.8	. * .
2017M09	126.3	105.9	20.4	. *
2017M10	164.5	159.9	4.5	. * .
2017M11	336.8	362.4	-25.6	* . .
2017M12	745.4	723.0	22.4	. . *
2018M01	1140.2	1115.7	24.5	. . *
2018M02	855.1	861.4	-6.3	. * .
2018M03	730.6	715.7	14.9	. * .
2018M04	614.5	590.2	24.3	. . *
2018M05	308.6	304.3	4.3	. * .
2018M06	162.3	159.6	2.7	. * .
2018M07	110.1	113.8	-3.7	. * .
2018M08	106.7	109.9	-3.2	. * .
2018M09	113.1	108.5	4.6	. * .
2018M10	213.1	204.0	9.1	. * .
2018M11	485.8	483.6	2.2	. * .
2018M12	782.0	782.3	-0.3	. * .
2019M01	895.2	910.1	-14.9	. * .
2019M02	916.2	928.7	-12.6	. * .
2019M03	832.3	834.9	-2.6	. * .
2019M04	537.5	517.4	20.1	. *
2019M05	320.2	318.7	1.5	. * .
2019M06	160.4	170.6	-10.1	. * .

2019M07	111.9	108.3	3.5	. * .
2019M08	103.2	111.6	-8.4	. * .
2019M09	117.2	108.0	9.2	. * .
2019M10	204.2	199.3	4.8	. * .
2019M11	438.8	435.0	3.8	. * .
2019M12	765.7	773.4	-7.7	. * .
2020M01	874.4	844.2	30.3	. . *
2020M02	849.5	832.2	17.3	. *
2020M03	724.5	743.0	-18.5	* .
2020M04	479.0	507.6	-28.6	* . .
2020M05	326.6	326.2	0.5	. * .
2020M06	146.2	152.9	-6.7	. * .
2020M07	98.9	107.7	-8.8	. * .
2020M08	77.7	107.1	-29.4	* . .
2020M09	124.8	98.2	26.7	. . *
2020M10	189.8	201.2	-11.4	. * .
2020M11	397.0	396.5	0.5	. * .
2020M12	646.5	658.3	-11.7	. * .
2021M01	797.3	849.3	-52.0	* . .
2021M02	894.8	891.7	3.1	. * .
2021M03	827.7	787.7	40.0	. . *
2021M04	426.9	489.2	-62.3	* . .
2021M05	276.8	264.9	11.9	. * .
2021M06	126.4	145.8	-19.4	* .
2021M07	96.6	104.7	-8.1	. * .
2021M08	92.1	107.1	-15.0	. * .
2021M09	100.5	105.3	-4.8	. * .
2021M10	147.7	162.6	-14.9	. * .
2021M11	353.1	378.9	-25.8	* . .
2021M12	662.0	660.0	2.1	. * .
2022M01	921.1	896.0	25.1	. . *
2022M02	944.5	948.1	-3.6	. * .
2022M03	762.0	770.5	-8.6	. * .
2022M04	472.78	488.3	-15.5	. * .
2022M05	289.1	296.8	-7.7	. * .
2022M06	182.44	148.4	34.1	. . *
2022M07	131.03	128.0	3.1	. * .
2022M08	131.31	122.7	8.6	. * .
2022M09	131.6	122.9	8.7	. * .
2022M10	229.78	218.8	11.0	. * .
2022M11	420.35	353.5	66.9	. . *
2022M12	716.58	703.6	13.0	. * .

Date: 03/23/23 Time: 10:44
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1 -0.016	-0.016	0.0229	
. .	. .	2 -0.031	-0.031	0.1072	0.743
. *	. *	3 0.084	0.083	0.7311	0.694
. .	. .	4 0.051	0.053	0.9637	0.810
. *	. *	5 0.133	0.141	2.5768	0.631
. *	. *	6 0.115	0.120	3.7927	0.580
* .	* .	7 -0.122	-0.119	5.1983	0.519
. *	. .	8 0.080	0.058	5.8026	0.563
. .	. .	9 0.042	0.003	5.9763	0.650
. *	. *	10 0.188	0.193	9.4112	0.400
* .	* .	11 -0.091	-0.121	10.239	0.420
* .	* .	12 -0.099	-0.089	11.224	0.425

*Probabilities may not be valid for this equation specification.

15. HLF Customer Segment - Customer Model

Dependent Variable: HLF_CUST
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/01/23 Time: 16:57
Sample: 2016M01 2022M12
Included observations: 84
Convergence achieved after 7 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
GMP(-				
3)*D_2018M10_F	1.651933	0.112163	14.72801	0.0000
OCT	-18.05317	2.697196	-6.693310	0.0000
NOV	-27.83772	3.233165	-8.610053	0.0000
DEC	-28.47943	3.405677	-8.362341	0.0000
JAN	-26.74723	3.428057	-7.802448	0.0000
FEB	-28.10918	3.388798	-8.294734	0.0000
MAR	-23.09065	3.182269	-7.256032	0.0000
APR	-10.20767	2.640882	-3.865250	0.0002
C	1112.908	2.835638	392.4719	0.0000
AR(1)	0.579640	0.098358	5.893154	0.0000
R-squared	0.945592	Mean dependent var		1128.560
Adjusted R-squared	0.938975	S.D. dependent var		26.69748
S.E. of regression	6.595166	Akaike info criterion		6.726769
Sum squared resid	3218.720	Schwarz criterion		7.016152
Log likelihood	-272.5243	Hannan-Quinn criter.		6.843098
F-statistic	142.8987	Durbin-Watson stat		1.998958
Prob(F-statistic)	0.000000			
Inverted AR Roots	.58			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	0.870918	Prob. F(10,73)	0.5638
Obs*R-squared	8.953351	Prob. Chi-Square(10)	0.5365
Scaled explained SS	29.78060	Prob. Chi-Square(10)	0.0009

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 10:46
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	66.29393	53.05915	1.249435	0.2155
GRADF_01^2	-3.399809	5.076663	-0.669694	0.5052
GRADF_02^2	610.0929	1900.058	0.321092	0.7491
GRADF_03^2	-1534.095	1814.488	-0.845470	0.4006
GRADF_04^2	-504.7691	1866.479	-0.270439	0.7876
GRADF_05^2	-1648.072	1958.109	-0.841665	0.4027
GRADF_06^2	-1276.184	1869.542	-0.682619	0.4970
GRADF_07^2	-1244.399	1815.998	-0.685242	0.4954
GRADF_08^2	-1503.561	1832.583	-0.820460	0.4146
GRADF_09^2	-1868.685	9405.081	-0.198689	0.8431
GRADF_10^2	6.998729	3.653221	1.915769	0.0593
R-squared	0.106588	Mean dependent var	38.31810	
Adjusted R-squared	-0.015798	S.D. dependent var	112.8602	
S.E. of regression	113.7482	Akaike info criterion	12.42740	
Sum squared resid	944522.1	Schwarz criterion	12.74572	
Log likelihood	-510.9508	Hannan-Quinn criter.	12.55536	
F-statistic	0.870918	Durbin-Watson stat	2.031925	
Prob(F-statistic)	0.563842			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	1089.0	1086.7	2.3	. * .
2016M02	1085.0	1086.4	-1.4	. * .
2016M03	1097.0	1089.9	7.1	. * .
2016M04	1113.0	1106.9	6.1	. * .
2016M05	1127.0	1118.9	8.1	. * .
2016M06	1127.0	1121.1	5.9	. * .
2016M07	1118.0	1121.1	-3.1	.* .
2016M08	1147.0	1115.9	31.1	. . *
2016M09	1115.0	1132.7	-17.7	* . .
2016M10	1085.0	1096.1	-11.1	* . .
2016M11	1084.0	1079.4	4.6	. * .
2016M12	1090.0	1083.8	6.2	. * .
2017M01	1094.0	1089.4	4.6	. * .
2017M02	1092.0	1089.3	2.7	. * .
2017M03	1097.0	1094.0	3.0	. * .
2017M04	1105.0	1106.9	-1.9	.* .
2017M05	1113.0	1114.2	-1.2	. * .
2017M06	1115.0	1113.0	2.0	. * .
2017M07	1116.0	1114.1	1.9	. * .
2017M08	1113.0	1114.7	-1.7	.* .
2017M09	1107.0	1113.0	-6.0	* .
2017M10	1096.0	1091.4	4.6	. * .
2017M11	1075.0	1085.7	-10.7	* . .
2017M12	1076.0	1078.6	-2.6	.* .
2018M01	1077.0	1081.3	-4.3	.* .
2018M02	1074.0	1079.5	-5.5	* .
2018M03	1082.0	1083.6	-1.6	.* .
2018M04	1097.0	1098.2	-1.2	. * .
2018M05	1109.0	1109.6	-0.6	. * .
2018M06	1110.0	1110.6	-0.6	. * .
2018M07	1099.0	1111.2	-12.2	* . .
2018M08	1096.0	1104.8	-8.8	* . .
2018M09	1114.0	1103.1	10.9	. . *
2018M10	1151.0	1138.7	12.3	. . *
2018M11	1131.0	1135.9	-4.9	* .
2018M12	1131.0	1129.3	1.7	. * .
2019M01	1133.0	1131.3	1.7	. * .
2019M02	1130.0	1130.2	-0.2	. * .
2019M03	1134.0	1134.4	-0.4	. * .
2019M04	1145.0	1146.8	-1.8	.* .
2019M05	1156.0	1155.9	0.1	. * .
2019M06	1151.0	1156.4	-5.4	* .

2019M07	1150.0	1153.5	-3.5	. * .
2019M08	1148.0	1153.1	-5.1	* .
2019M09	1155.0	1152.2	2.8	. * .
2019M10	1143.0	1138.4	4.6	. *
2019M11	1135.0	1132.1	2.9	. * .
2019M12	1138.0	1132.4	5.6	. *
2020M01	1137.0	1136.3	0.7	. * .
2020M02	1139.0	1133.8	5.2	. *
2020M03	1141.0	1141.5	-0.5	. * .
2020M04	1148.0	1152.7	-4.7	* .
2020M05	1161.0	1158.4	2.6	. * .
2020M06	1166.0	1157.9	8.1	. * .
2020M07	1160.0	1159.4	0.6	. * .
2020M08	1153.0	1156.3	-3.3	. * .
2020M09	1149.0	1154.5	-5.5	* .
2020M10	1133.0	1136.4	-3.4	. * .
2020M11	1129.0	1128.8	0.2	. * .
2020M12	1126.0	1130.8	-4.8	* .
2021M01	1127.0	1130.2	-3.2	. * .
2021M02	1127.0	1128.0	-1.0	. * .
2021M03	1132.0	1134.3	-2.3	. * .
2021M04	1151.0	1147.8	3.2	. * .
2021M05	1161.0	1162.0	-1.0	. * .
2021M06	1160.0	1162.1	-2.1	. * .
2021M07	1163.0	1161.7	1.3	. * .
2021M08	1164.0	1163.5	0.5	. * .
2021M09	1166.0	1164.1	1.9	. * .
2021M10	1150.0	1147.3	2.7	. * .
2021M11	1142.0	1139.0	3.0	. * .
2021M12	1142.0	1139.9	2.1	. * .
2022M01	1142.0	1142.3	-0.3	. * .
2022M02	1142.0	1139.9	2.1	. * .
2022M03	1143.0	1145.3	-2.3	. * .
2022M04	1161	1155.4	5.56509	. *
2022M05	1170	1168.6	1.39886	. * .
2022M06	1169	1168.2	0.75175	. * .
2022M07	1167	1168.1	-1.1015	. * .
2022M08	1161	1167.2	-6.214	* .
2022M09	1156	1163.8	-7.814	* . .
2022M10	1133	1142.9	-9.8875	* . .
2022M11	1135	1130.3	4.65329	. *
2022M12	1128	1136.7	-8.746	* . .

Date: 03/23/23 Time: 10:47
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. .	. .	1	-0.012	-0.012	0.0129
. .	. .	2	-0.049	-0.050	0.2281 0.633
. * .	. * .	3	0.081	0.080	0.8205 0.663
. .	. .	4	0.045	0.045	1.0048 0.800
. .	. .	5	0.053	0.063	1.2623 0.868
. * .	. * .	6	-0.068	-0.070	1.6918 0.890
. .	. .	7	0.072	0.070	2.1795 0.902
. .	. .	8	-0.035	-0.054	2.2968 0.942
. .	. .	9	-0.045	-0.032	2.4876 0.962
. * .	. * .	10	-0.092	-0.110	3.3078 0.951
. .	. .	11	-0.018	-0.014	3.3416 0.972
. .	. .	12	-0.021	-0.037	3.3846 0.985

*Probabilities may not be valid for this equation specification.

16. HLF Customer Segment - Use Per Customer

Dependent Variable: HLF_UPC

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/01/23 Time: 16:52

Sample (adjusted): 2016M01 2022M12

Included observations: 84 after adjustments

Convergence achieved after 10 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
EMP_MAN	117.1330	1.296859	90.32054	0.0000
BC_APR	0.229463	0.064422	3.561847	0.0006
BC_DEC	0.274235	0.053433	5.132346	0.0000
BC_FEB	0.257756	0.043542	5.919776	0.0000
BC_JAN	0.383185	0.046608	8.221471	0.0000
BC_MAR	0.515305	0.050454	10.21333	0.0000
BC_NOV	0.416274	0.088170	4.721266	0.0000
BC_OCT	0.794346	0.215811	3.680753	0.0004
D_2020M03_2020M12	-117.0448	56.67702	-2.065119	0.0424
AR(3)	0.314714	0.118335	2.659521	0.0096
R-squared	0.748788	Mean dependent var		2612.165
Adjusted R-squared	0.718235	S.D. dependent var		243.0022
S.E. of regression	128.9894	Akaike info criterion		12.66868
Sum squared resid	1231231.	Schwarz criterion		12.95806
Log likelihood	-522.0846	Hannan-Quinn criter.		12.78501
Durbin-Watson stat	1.718469			
Inverted AR Roots	.68	-.34+.59i	-.34-.59i	

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	0.595111	Prob. F(10,73)	0.8129
Obs*R-squared	6.331684	Prob. Chi-Square(10)	0.7867
Scaled explained SS	8.623504	Prob. Chi-Square(10)	0.5682

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 10:47
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	60394.32	65280.10	0.925157	0.3579
GRADF_01^2	-197.6579	315.0902	-0.627306	0.5324
GRADF_02^2	-0.011943	0.018128	-0.658791	0.5121
GRADF_03^2	0.008911	0.012820	0.695112	0.4892
GRADF_04^2	-0.001083	0.008390	-0.129091	0.8976
GRADF_05^2	0.002942	0.008148	0.360989	0.7192
GRADF_06^2	-0.013745	0.011552	-1.189872	0.2380
GRADF_07^2	-0.042251	0.034075	-1.239940	0.2190
GRADF_08^2	-0.208026	0.193484	-1.075163	0.2858
GRADF_09^2	-8133.780	17435.05	-0.466519	0.6422
GRADF_10^2	-0.066516	0.106283	-0.625839	0.5334
R-squared	0.075377	Mean dependent var		14657.51
Adjusted R-squared	-0.051283	S.D. dependent var		27625.21
S.E. of regression	28324.71	Akaike info criterion		23.46240
Sum squared resid	5.86E+10	Schwarz criterion		23.78073
Log likelihood	-974.4210	Hannan-Quinn criter.		23.59037
F-statistic	0.595111	Durbin-Watson stat		1.708186
Prob(F-statistic)	0.812878			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	3062.6	2792.1	270.4	. . *
2016M02	2963.9	2678.9	284.9	. . *
2016M03	2917.2	2916.9	0.3	. * .
2016M04	2665.5	2642.6	22.9	. * .
2016M05	2458.8	2469.7	-10.9	. * .
2016M06	2316.8	2393.7	-76.9	.* .
2016M07	2190.6	2421.2	-230.6	* . .
2016M08	2367.4	2418.9	-51.5	.* .
2016M09	2398.8	2383.6	15.1	. * .
2016M10	2591.5	2559.9	31.6	. * .
2016M11	2670.5	2657.6	12.9	. * .
2016M12	2687.4	2687.1	0.4	. * .
2017M01	2802.9	2861.2	-58.2	.* .
2017M02	2587.8	2720.4	-132.7	* .
2017M03	2912.7	2957.4	-44.7	.* .
2017M04	2572.1	2600.7	-28.6	.* .
2017M05	2586.5	2381.0	205.4	. .*
2017M06	1989.8	2412.8	-423.0	* . .
2017M07	2546.0	2416.0	130.0	. *
2017M08	2431.2	2484.5	-53.3	.* .
2017M09	2249.6	2289.4	-39.8	.* .
2017M10	2646.3	2567.1	79.1	. * .
2017M11	2682.3	2621.5	60.8	. * .
2017M12	2820.7	2642.0	178.6	. .*
2018M01	2981.2	3046.7	-65.4	.* .
2018M02	2735.8	2766.2	-30.4	.* .
2018M03	2882.2	2974.3	-92.1	.* .
2018M04	2752.6	2661.5	91.1	. * .
2018M05	2598.4	2460.9	137.5	. *
2018M06	2374.8	2458.2	-83.4	.* .
2018M07	2320.9	2513.7	-192.8	* . .
2018M08	2544.8	2535.9	8.9	. * .
2018M09	2463.0	2458.7	4.3	. * .
2018M10	2641.0	2649.9	-8.9	. * .
2018M11	2807.8	2803.6	4.2	. * .
2018M12	2734.9	2781.0	-46.2	.* .
2019M01	3057.0	2951.9	105.1	. *
2019M02	2951.9	2865.9	86.0	. * .
2019M03	3057.7	3096.1	-38.4	.* .
2019M04	2839.3	2739.9	99.4	. * .
2019M05	2849.8	2553.3	296.5	. . *
2019M06	2456.7	2506.7	-50.0	.* .

2019M07	2518.9	2565.2	-46.2	. * .
2019M08	2526.6	2624.3	-97.7	. * .
2019M09	2393.5	2488.9	-95.4	. * .
2019M10	2689.9	2701.7	-11.8	. * .
2019M11	2680.5	2777.9	-97.4	. * .
2019M12	2546.8	2793.9	-247.1	* . .
2020M01	2692.7	2980.5	-287.8	* . .
2020M02	2794.8	2795.8	-1.0	. * .
2020M03	2731.1	2737.1	-6.0	. * .
2020M04	2089.1	2308.2	-219.1	* . .
2020M05	2103.2	2135.0	-31.8	. * .
2020M06	2194.9	2117.1	77.8	. * .
2020M07	2185.4	2104.3	81.1	. * .
2020M08	2212.2	2247.7	-35.5	. * .
2020M09	2390.1	2299.2	90.9	. * .
2020M10	2499.8	2475.1	24.7	. * .
2020M11	2516.2	2502.2	14.0	. * .
2020M12	2727.1	2562.8	164.3	. . *
2021M01	2934.0	2853.0	81.0	. * .
2021M02	2796.0	2754.3	41.8	. * .
2021M03	3000.7	3032.1	-31.4	. * .
2021M04	2616.1	2605.9	10.2	. * .
2021M05	2617.9	2417.8	200.2	. . *
2021M06	2343.9	2410.9	-67.0	. * .
2021M07	2636.7	2417.7	219.0	. . *
2021M08	2388.1	2481.2	-93.1	. * .
2021M09	2351.6	2401.9	-50.3	. * .
2021M10	2468.4	2625.6	-157.2	* . .
2021M11	2651.0	2650.6	0.4	. * .
2021M12	2461.5	2668.6	-207.0	* . .
2022M01	2870.6	2881.1	-10.5	. * .
2022M02	2791.9	2799.6	-7.7	. * .
2022M03	2955.3	2928.1	27.1	. * .
2022M04	2643.8	2648.9	-5.0231	. * .
2022M05	2468.8	2497.6	-28.805	. * .
2022M06	2544.6	2493.7	50.8291	. * .
2022M07	2546.9	2508.4	38.5275	. * .
2022M08	2549.3	2508.3	41.0549	. * .
2022M09	2551.7	2534.6	17.1255	. * .
2022M10	2810.2	2762.2	47.9852	. * .
2022M11	2853.8	2725.3	128.494	. *
2022M12	2907.8	2778	129.82	. *

Date: 03/23/23 Time: 10:49
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation		AC	PAC	Q-Stat	Prob*
. *.	. *.	1	0.104	0.104	0.9467	
. *.	. *.	2	0.100	0.090	1.8324	0.176
. .	. .	3	0.030	0.011	1.9118	0.384
. *.	. *.	4	0.115	0.104	3.0965	0.377
. .	. .	5	-0.022	-0.047	3.1392	0.535
* .	* .	6	-0.126	-0.144	4.6105	0.465
. .	. .	7	-0.050	-0.024	4.8494	0.563
* .	* .	8	-0.150	-0.137	6.9883	0.430
. .	. .	9	-0.060	-0.018	7.3318	0.501
* .	* .	10	-0.180	-0.125	10.491	0.312
* .	* .	11	-0.171	-0.147	13.380	0.203
* .	* .	12	-0.130	-0.076	15.066	0.180

*Probabilities may not be valid for this equation specification.

17. Capacity Exempt Customer Segment – Demand Model

Dependent Variable: CE_PERCENT

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/10/23 Time: 12:51

Sample (adjusted): 2016M01 2022M12

Included observations: 84 after adjustments

Failure to improve likelihood (non-zero gradients) after 24 iterations

Coefficient covariance computed using outer product of gradients

MA Backcast: 2015M01 2015M12

Variable	Coefficient	Std. Error	t-Statistic	Prob.
@MONTH=1	0.267397	0.003732	71.64662	0.0000
@MONTH=2	0.269585	0.003714	72.58119	0.0000
@MONTH=3	0.288824	0.003811	75.78498	0.0000
@MONTH=4	0.351915	0.003708	94.91660	0.0000
@MONTH=5	0.431266	0.003705	116.4004	0.0000
@MONTH=6	0.519825	0.003711	140.0756	0.0000
@MONTH=7	0.540047	0.003702	145.8814	0.0000
@MONTH=8	0.554889	0.003712	149.4883	0.0000
@MONTH=9	0.540804	0.003720	145.3582	0.0000
@MONTH=10	0.496756	0.003720	133.5425	0.0000
@MONTH=11	0.399130	0.003778	105.6413	0.0000
@MONTH=12	0.299116	0.003733	80.13196	0.0000
AR(1)	0.279852	0.108494	2.579438	0.0120
MA(12)	-0.914370	0.031862	-28.69779	0.0000
R-squared	0.973396	Mean dependent var		0.417738
Adjusted R-squared	0.968455	S.D. dependent var		0.111953
S.E. of regression	0.019884	Akaike info criterion		-4.846813
Sum squared resid	0.027676	Schwarz criterion		-4.441677
Log likelihood	217.5662	Hannan-Quinn criter.		-4.683952
Durbin-Watson stat	2.158062			
Inverted AR Roots	.28			
Inverted MA Roots	.99	.86+.50i	.86-.50i	.50+.86i
	.50-.86i	.00+.99i	-.00-.99i	-.50+.86i
	-.50-.86i	-.86+.50i	-.86-.50i	-.99

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	1.352967	Prob. F(14,69)	0.2006
Obs*R-squared	18.09258	Prob. Chi-Square(14)	0.2026
Scaled explained SS	12.18586	Prob. Chi-Square(14)	0.5914

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 12:15
Sample: 2016M01 2022M12
Included observations: 84

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.000242	9.74E-05	2.486547	0.0153
GRADF_01^2	-2.43E-05	2.94E-05	-0.826571	0.4113
GRADF_02^2	-4.06E-05	3.03E-05	-1.338832	0.1850
GRADF_03^2	-5.43E-05	3.01E-05	-1.803305	0.0757
GRADF_04^2	-1.98E-05	2.96E-05	-0.671009	0.5045
GRADF_05^2	-4.00E-05	2.95E-05	-1.356728	0.1793
GRADF_06^2	1.84E-05	2.98E-05	0.618518	0.5383
GRADF_07^2	-7.89E-06	2.91E-05	-0.271599	0.7867
GRADF_08^2	4.61E-06	3.02E-05	0.152757	0.8790
GRADF_09^2	-4.42E-06	2.92E-05	-0.151354	0.8801
GRADF_10^2	4.96E-06	2.91E-05	0.170096	0.8654
GRADF_11^2	-4.31E-05	3.84E-05	-1.121331	0.2660
GRADF_12^2	-3.62E-05	2.95E-05	-1.226518	0.2242
GRADF_13^2	0.083930	0.097444	0.861311	0.3921
GRADF_14^2	0.027868	0.010025	2.779892	0.0070
R-squared	0.215388	Mean dependent var	0.000329	
Adjusted R-squared	0.056191	S.D. dependent var	0.000462	
S.E. of regression	0.000448	Akaike info criterion	-12.42103	
Sum squared resid	1.39E-05	Schwarz criterion	-11.98695	
Log likelihood	536.6832	Hannan-Quinn criter.	-12.24653	
F-statistic	1.352967	Durbin-Watson stat	2.020956	
Prob(F-statistic)	0.200607			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	0.3	0.3	0.0	. * .
2016M02	0.3	0.3	0.0	. * .
2016M03	0.4	0.4	0.0	. * .
2016M04	0.4	0.3	0.0	. * .
2016M05	0.5	0.5	0.0	. * .
2016M06	0.5	0.5	0.0	* . .
2016M07	0.6	0.5	0.0	. * .
2016M08	0.6	0.6	0.0	. * .
2016M09	0.5	0.6	0.0	* .
2016M10	0.5	0.5	0.0	. * .
2016M11	0.4	0.5	0.0	* . .
2016M12	0.3	0.3	0.0	. * .
2017M01	0.3	0.3	0.0	. * .
2017M02	0.3	0.3	0.0	. * .
2017M03	0.3	0.3	0.0	. * .
2017M04	0.4	0.4	0.0	. * .
2017M05	0.4	0.4	0.0	. * .
2017M06	0.6	0.5	0.0	. . *
2017M07	0.5	0.5	0.0	* . .
2017M08	0.6	0.5	0.0	. . *
2017M09	0.6	0.6	0.0	. * .
2017M10	0.6	0.5	0.0	. . *
2017M11	0.5	0.4	0.0	. . *
2017M12	0.3	0.3	0.0	. * .
2018M01	0.3	0.3	0.0	. * .
2018M02	0.3	0.3	0.0	. . *
2018M03	0.3	0.3	0.0	. . *
2018M04	0.3	0.4	0.0	* . .
2018M05	0.4	0.4	0.0	. * .
2018M06	0.5	0.5	0.0	. . *
2018M07	0.6	0.6	0.0	. * .
2018M08	0.5	0.5	0.0	. * .
2018M09	0.6	0.5	0.0	. . *
2018M10	0.5	0.5	0.0	. * .
2018M11	0.4	0.4	0.0	. * .
2018M12	0.3	0.3	0.0	. * .
2019M01	0.3	0.3	0.0	. * .
2019M02	0.3	0.2	0.0	. *
2019M03	0.3	0.3	0.0	. *
2019M04	0.3	0.4	0.0	* . .
2019M05	0.4	0.4	0.0	. * .
2019M06	0.5	0.5	0.0	. * .

2019M07	0.5	0.5	0.0	. * .
2019M08	0.6	0.5	0.0	. * .
2019M09	0.5	0.5	0.0	. * .
2019M10	0.5	0.5	0.0	. * .
2019M11	0.4	0.4	0.0	. * .
2019M12	0.3	0.3	0.0	. * .
2020M01	0.3	0.3	0.0	. * .
2020M02	0.3	0.2	0.0	. . *
2020M03	0.3	0.3	0.0	. *
2020M04	0.4	0.4	0.0	. * .
2020M05	0.4	0.4	0.0	. * .
2020M06	0.5	0.5	0.0	. * .
2020M07	0.6	0.5	0.0	. * .
2020M08	0.6	0.6	0.0	. . *
2020M09	0.5	0.5	0.0	. * .
2020M10	0.5	0.5	0.0	. *
2020M11	0.4	0.4	0.0	. * .
2020M12	0.3	0.3	0.0	. *
2021M01	0.3	0.3	0.0	. * .
2021M02	0.3	0.2	0.0	. * .
2021M03	0.3	0.3	0.0	. * .
2021M04	0.4	0.4	0.0	. * .
2021M05	0.4	0.5	0.0	. * .
2021M06	0.5	0.5	0.0	. * .
2021M07	0.5	0.5	0.0	. * .
2021M08	0.6	0.5	0.0	. . *
2021M09	0.5	0.6	0.0	. * .
2021M10	0.5	0.5	0.0	. . *
2021M11	0.4	0.4	0.0	. * .
2021M12	0.3	0.3	0.0	. * .
2022M01	0.3	0.3	0.0	. * .
2022M02	0.2	0.3	0.0	. * .
2022M03	0.3	0.3	0.0	. * .
2022M04	0.35	0.34	0.01	. * .
2022M05	0.45	0.44	0.01	. * .
2022M06	0.53	0.53	0.00	. * .
2022M07	0.57	0.56	0.01	. * .
2022M08	0.5	0.52	-0.02	* .
2022M09	0.54	0.54	0.00	. * .
2022M10	0.45	0.47	-0.02	. * .
2022M11	0.41	0.39	0.02	. * .
2022M12	0.32	0.31	0.01	. * .

Date: 03/23/23 Time: 12:16
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 2 ARMA terms

Autocorrelation	Partial Correlation	AC	PAC	Q-Stat	Prob*
. * .	. * .	1	-0.138	-0.138	1.6620
. .	. .	2	0.021	0.001	1.6992
. .	. .	3	0.012	0.015	1.7115 0.191
. .	. .	4	-0.005	-0.001	1.7137 0.424
. .	. .	5	0.052	0.052	1.9646 0.580
. .	. *	6	0.074	0.090	2.4665 0.651
. .	. .	7	-0.008	0.014	2.4722 0.781
. *	. *	8	0.081	0.081	3.0966 0.797
. .	. .	9	0.047	0.071	3.3114 0.855
. .	. .	10	-0.003	0.010	3.3124 0.913
. * .	. * .	11	-0.082	-0.097	3.9808 0.913
. *	. .	12	0.085	0.053	4.7089 0.910

*Probabilities may not be valid for this equation specification.

18. Company Use Model

Dependent Variable: CO_USE_NH
Method: ARMA Generalized Least Squares (Gauss-Newton)
Date: 03/08/23 Time: 11:00
Sample: 2016M01 2022M12
Included observations: 81
Convergence achieved after 10 iterations
Coefficient covariance computed using outer product of gradients
d.f. adjustment for standard errors & covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BC_DEC	0.130743	0.013288	9.839400	0.0000
BC_JAN	0.181744	0.011373	15.98071	0.0000
BC_FEB	0.177857	0.012171	14.61275	0.0000
BC_MAR	0.175852	0.013992	12.56798	0.0000
BC_APR	0.138580	0.016168	8.571159	0.0000
BC_MAY+BC_NOV	0.049929	0.016026	3.115567	0.0026
C	76.04524	7.362864	10.32822	0.0000
AR(1)	0.443080	0.108180	4.095746	0.0001
R-squared	0.905262	Mean dependent var	146.5062	
Adjusted R-squared	0.896177	S.D. dependent var	86.60718	
S.E. of regression	27.90619	Akaike info criterion	9.594493	
Sum squared resid	56849.14	Schwarz criterion	9.830982	
Log likelihood	-380.5770	Hannan-Quinn criter.	9.689376	
F-statistic	99.64895	Durbin-Watson stat	1.908732	
Prob(F-statistic)	0.000000			
Inverted AR Roots	.44			

Heteroskedasticity Test: White
Null hypothesis: Homoskedasticity

F-statistic	0.212466	Prob. F(8,72)	0.9878
Obs*R-squared	1.868091	Prob. Chi-Square(8)	0.9848
Scaled explained SS	1.196739	Prob. Chi-Square(8)	0.9967

Test Equation:
Dependent Variable: RESID^2
Method: Least Squares
Date: 03/23/23 Time: 12:18
Sample: 2016M01 2022M12
Included observations: 81

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	668.4616	508.4039	1.314824	0.1927
GRADF_01^2	-0.130876	0.282146	-0.463861	0.6441
GRADF_02^2	0.130250	0.189419	0.687628	0.4939
GRADF_03^2	0.049855	0.207486	0.240278	0.8108
GRADF_04^2	0.149771	0.280017	0.534865	0.5944
GRADF_05^2	0.153548	0.423091	0.362918	0.7177
GRADF_06^2	-0.286218	0.693016	-0.413003	0.6808
GRADF_07^2	38952.79	1019513.	0.038207	0.9696
GRADF_08^2	-8.246553	70.50046	-0.116972	0.9072
R-squared	0.023063	Mean dependent var	701.8413	
Adjusted R-squared	-0.085486	S.D. dependent var	886.9810	
S.E. of regression	924.1157	Akaike info criterion	16.59999	
Sum squared resid	61487269	Schwarz criterion	16.86604	
Log likelihood	-663.2996	Hannan-Quinn criter.	16.70673	
F-statistic	0.212466	Durbin-Watson stat	1.552815	
Prob(F-statistic)	0.987762			

obs	Actual	Fitted	Residual	Residual Plot
2016M01	305.0	268.4	36.6	. .*
2016M02	332.0	297.6	34.4	. .*
2016M03	226.0	269.9	-43.9	*. .
2016M04	236.0	172.4	63.6	. . *
2016M05	83.0	125.4	-42.4	*. .
2016M06	46.0	68.0	-22.0	.* .
2016M07	48.0	62.7	-14.7	. * .
2016M08	77.0	63.6	13.4	. * .
2016M09	85.0	76.5	8.5	. * .
2016M10	76.0	80.0	-4.0	. * .
2016M11	109.0	104.9	4.1	. * .
2016M12	180.0	200.9	-20.9	.* .
2017M01	219.0	275.1	-56.1	* . .
2017M02	218.0	246.4	-28.4	* .
2017M03	211.0	231.9	-20.9	.* .
2017M04	162.0	176.2	-14.2	. * .
2017M05	74.0	82.8	-8.8	. * .
2017M06	56.0	65.4	-9.4	. * .
2017M07	59.0	67.2	-8.2	. * .
2017M08	62.0	68.5	-6.5	. * .
2017M09	56.0	69.8	-13.8	. * .
2017M10	32.0	67.2	-35.2	*. .
2017M11	71.0	81.0	-10.0	. * .
2017M12	209.0	192.6	16.4	. * .
2018M01	373.0	348.1	24.9	. * .
2018M02	270.0	291.7	-21.7	.* .
2018M03	239.0	234.8	4.2	. * .
2018M04	211.0	204.0	7.0	. * .
2018M05	108.0	101.4	6.6	. * .
2018M06	40.0	80.3	-40.3	*. .
2018M07	92.0	60.1	31.9	. * .
2018M08	131.0	83.1	47.9	. . *
2018M09	131.0	100.4	30.6	. * .
2018M10	100.0	100.4	-0.4	. * .
2018M11	142.0	123.2	18.8	. * .
2018M12	207.0	228.5	-21.5	.* .
2019M01	254.0	288.2	-34.2	*. .
2019M02	257.0	286.5	-29.5	* .
2019M03	251.0	253.3	-2.3	. * .
2019M04	173.0	177.0	-4.0	. * .
2019M05	100.0	94.4	5.6	. * .
2019M06	58.0	75.7	-17.7	.* .

2019M07	83.0	68.0	15.0	. * .
2019M08	140.0	79.1	60.9	. . *
2019M09	100.0	104.4	-4.4	. * .
2019M10	89.0	86.7	2.3	. * .
2019M11	84.0	113.4	-29.4	* .
2019M12	240.0	202.7	37.3	. .*
2020M01	294.0	286.4	7.6	. * .
2020M02	289.0	280.0	9.0	. * .
2020M03	257.0	250.9	6.1	. * .
2020M04	180.0	189.7	-9.7	. * .
2020M05	141.0	102.3	38.7	. .*
2020M06	60.0	92.5	-32.5	* .
2020M07	64.0	68.9	-4.9	. * .
2020M08	89.0	70.7	18.3	. * .
2020M09	118.0	81.8	36.2	. .*
2020M10	61.0	94.6	-33.6	*. .
2020M11	98.0	97.6	0.4	. * .
2020M12	171.0	186.9	-15.9	.* .
2021M01	263.0	268.1	-5.1	. * .
2021M02	328.0	291.4	36.6	. .*
2021M03	327.0	274.1	52.9	. . *
2021M04	162.0	203.3	-41.3	*. .
2021M05	99.0	91.8	7.2	. * .
2021M06	78.0	76.9	1.1	. * .
2021M07	99.0	76.9	22.1	. * .
2021M08	106.0	86.2	19.8	. * .
2021M09	116.0	89.3	26.7	. * .
2021M10	83.0	93.7	-10.7	. * .
2021M11	64.0	106.1	-42.1	*. .
2021M12	167.0	175.3	-8.3	. * .
2022M01	298.0	277.2	20.8	. * .
2022M05	88.0	98.3	-10.3	. * .
2022M06	39.0	71.1	-32.1	* .
2022M07	92	59.6	32.4	. * .
2022M08	136	83.1	52.9	. . *
2022M09	95	102.6	-7.6	. * .
2022M10	63	84.4	-21.4	.* .
2022M11	70	92.9	-22.9	.* .
2022M12	167	178.9	-11.9	. * .
2022M10	15.9	12.4	3.5	. * .
2022M11	56.9	60.4	-3.5	. * .
2022M12	87.8	102.7	-14.9	.* .

Date: 03/23/23 Time: 12:19
Sample (adjusted): 2016M01 2022M12
Q-statistic probabilities adjusted for 1 ARMA term

Autocorrelation	Partial Correlation		AC	PAC	Q-Stat	Prob*
. .	. .	1	0.039	0.039	0.1307	
* .	* .	2	-0.083	-0.085	0.7160	0.397
* .	* .	3	-0.109	-0.103	1.7378	0.419
. .	. .	4	0.042	0.044	1.8886	0.596
* .	* .	5	-0.073	-0.095	2.3611	0.670
. .	. * .	6	0.071	0.075	2.8081	0.730
. * .	. * .	7	0.144	0.137	4.6798	0.585
. .	. .	8	-0.012	-0.034	4.6937	0.697
* .	. .	9	-0.072	-0.025	5.1713	0.739
. .	. .	10	-0.002	0.016	5.1719	0.819
. .	. .	11	-0.043	-0.064	5.3533	0.866
. .	. * .	12	0.062	0.082	5.7301	0.891

*Probabilities may not be valid for this equation specification.

19. Design Day - Throughput Model

Dependent Variable: NH

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/07/23 Time: 14:47

Sample: 11/01/2021 10/31/2022

Included observations: 365

Convergence achieved after 10 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
NH_EDD	368.4487	20.53407	17.94329	0.0000
NH_EDD(-1)	102.0463	8.645163	11.80386	0.0000
NH_EDD*NOV	203.9453	23.17855	8.798880	0.0000
NH_EDD*DEC	228.9558	22.29822	10.26789	0.0000
NH_EDD*JAN	292.7508	21.00954	13.93418	0.0000
NH_EDD*FEB	293.4200	21.43986	13.68572	0.0000
NH_EDD*MAR	244.9859	22.64311	10.81944	0.0000
NH_EDD*APR	139.5325	25.39865	5.493696	0.0000
@WEEKDAY=1	11495.23	255.5063	44.98999	0.0000
@WEEKDAY=2	12187.84	258.0902	47.22319	0.0000
@WEEKDAY=3	11799.37	256.3309	46.03178	0.0000
@WEEKDAY=4	11533.67	252.4055	45.69499	0.0000
@WEEKDAY=5	10434.27	255.1180	40.89979	0.0000
@WEEKDAY=6	9052.847	262.3008	34.51322	0.0000
@WEEKDAY=7	9418.392	261.8009	35.97540	0.0000
AR(1)	0.415772	0.051170	8.125294	0.0000
AR(7)	0.105840	0.049166	2.152683	0.0320
R-squared	0.991125	Mean dependent var		23189.38
Adjusted R-squared	0.990717	S.D. dependent var		12298.16
S.E. of regression	1184.905	Akaike info criterion		17.03817
Sum squared resid	4.89E+08	Schwarz criterion		17.21981
Log likelihood	-3092.466	Hannan-Quinn criter.		17.11035
Durbin-Watson stat	1.959584			
Inverted AR Roots	.80	.52-.55i	.52+.55i	-.11-.70i
	-.11+.70i	-.61+.31i	-.61-.31i	

20. Design Day - Planning Load Model

Dependent Variable: NH_PL

Method: ARMA Conditional Least Squares (Gauss-Newton / Marquardt steps)

Date: 03/07/23 Time: 14:49

Sample: 11/01/2021 10/31/2022

Included observations: 365

Convergence achieved after 7 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
NH_EDD	321.2646	15.45785	20.78326	0.0000
NH_EDD(-1)	92.31004	7.806648	11.82454	0.0000
NH_EDD*NOV	182.7073	19.38970	9.422909	0.0000
NH_EDD*DEC	251.1275	17.95045	13.99004	0.0000
NH_EDD*JAN	299.1885	16.23630	18.42714	0.0000
NH_EDD*FEB	281.8939	16.81651	16.76293	0.0000
NH_EDD*MAR	223.9156	18.19069	12.30935	0.0000
@WEEKDAY=1	6197.783	230.1394	26.93057	0.0000
@WEEKDAY=2	6603.130	232.5413	28.39552	0.0000
@WEEKDAY=3	6423.367	230.9847	27.80862	0.0000
@WEEKDAY=4	6280.504	226.6640	27.70843	0.0000
@WEEKDAY=5	5583.160	229.2346	24.35566	0.0000
@WEEKDAY=6	4876.089	236.4445	20.62255	0.0000
@WEEKDAY=7	5365.038	235.9145	22.74145	0.0000
AR(1)	0.523165	0.047850	10.93341	0.0000
R-squared	0.990795	Mean dependent var	16951.13	
Adjusted R-squared	0.990427	S.D. dependent var	11380.48	
S.E. of regression	1113.507	Akaike info criterion	16.90864	
Sum squared resid	4.34E+08	Schwarz criterion	17.06891	
Log likelihood	-3070.828	Hannan-Quinn criter.	16.97234	
Durbin-Watson stat	2.063164			
Inverted AR Roots	.52			

Appendix 2, Current Portfolio Capacity Path Diagrams

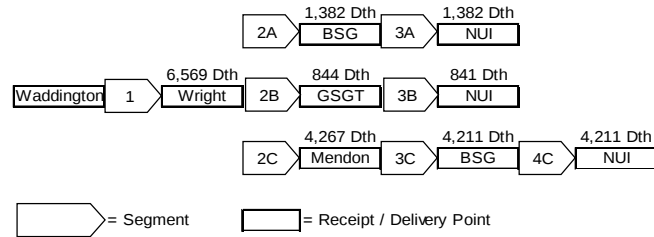
**Northern Utilities, Inc.
Long-Term Portfolio Resources**

November 1, 2023 Capacity Paths	Resource Type	Max Daily Quantity	Method of Assignment	Status
Iroquois Receipts Path	Pipeline	6,434	Company-managed	Existing
Tennessee Niagara Capacity	Pipeline	2,327	Capacity Release	Existing
Tennessee Long-haul Capacity	Pipeline	13,109	Capacity Release	Existing
Algonquin Receipts Path	Pipeline	1,251	Company-managed	Existing
Atlantic Bridge Capacity	Pipeline	7,500	Capacity Release	Existing
Tennessee Firm Storage Capacity	Storage	2,644	Capacity Release	Existing
Dawn Storage Path	Storage	59,793	Capacity Release	Existing
Lewiston On-System LNG Plant	Peaking	6,500	Company-managed	Existing
Long-Term Capacity		99,558		Existing

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Iroquois Receipts

Method of Assignment: Company-managed*

Capacity Path Diagram



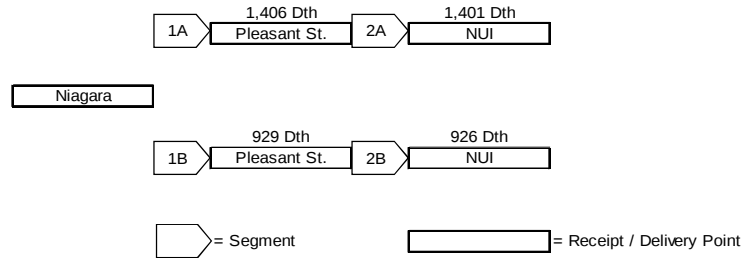
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Transportation	Iroquois	181003	RTS-1	10/31/2024	6,569	Dth	Year-Round	Waddington	Wright	Tennessee
2A	Transportation	Tennessee	95196	FT-A	10/31/2027	1,382	Dth	Year-Round	Wright	Bay State City Gate	Granite
3A	Exchange	Bay State Gas	NA	NA	Renewal Clause	1,382	Dth	Year-Round	Bay State City Gate	Northern City Gates	
2B	Transportation	Tennessee	95196	FT-A	10/31/2027	844	Dth	Year-Round	Wright	Pleasant St.	
3B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	841	Dth	Year-Round	Granite	Northern City Gates	Algonquin
2C	Transportation	Tennessee	41099	FT-A	10/31/2027	4,267	Dth	Year-Round	Wright	Mendon	
3C**	Transportation	Algonquin	93200F	AFT-1	10/31/2024	4,211	Dth	Year-Round	Mendon	Bay State City Gate	
4C	Exchange	Bay State Gas	NA	NA	Renewal Clause	4,211	Dth	Year-Round	Bay State City Gate	Northern City Gates	
Total Path Deliverable						6,434	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Niagara (Interconnection of TransCanada and Tennessee Pipelines)

Method of Assignment: Capacity Release

Capacity Path Diagram



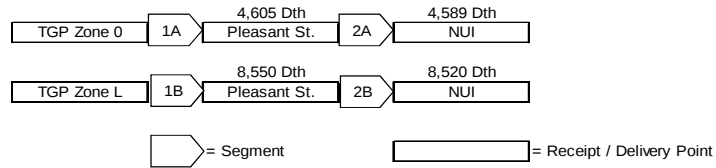
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1A	Transportation	Tennessee	5292	FT-A	3/31/2025	1,406	Dth	Year-Round	Niagara	Pleasant St.	Granite
2A	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	1,401	Dth	Year-Round	Granite	Northern City Gates	
1B	Transportation	Tennessee	39735	FT-A	3/31/2025	929	Dth	Year-Round	Niagara	Pleasant St.	Granite
2B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	926	Dth	Year-Round	Granite	Northern City Gates	
Total Path Deliverable						2,327	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Tennessee Zone 0 100 Leg, Zone L 500 and 800 Leg Pools

Method of Assignment: Capacity Release

Capacity Path Diagram



Capacity Path Detail

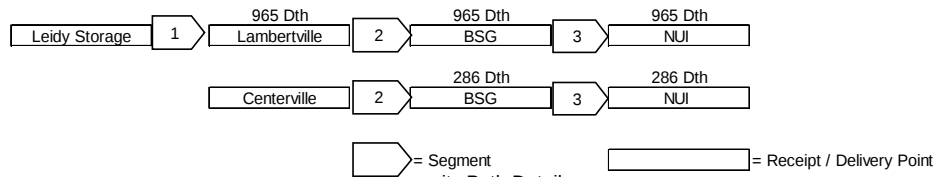
Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1A ¹	Transportation	Tennessee	5083	FT-A	10/31/2028	4,605	Dth	Year-Round	Zone 0, 100 Leg	Pleasant St.	Granite
2A	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	4,589	Dth	Year-Round	Granite	Northern City Gates	
1B ¹	Transportation	Tennessee	5083	FT-A	10/31/2028	8,550	Dth	Year-Round	Zone L, 500 & 800 Legs	Pleasant St.	Granite
2B	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	8,520	Dth	Year-Round	Granite	Northern City Gates	
Total Path Deliverable						13,109	Dth				

Note 1: Tennessee Contract No. 5083 also allows for firm delivery rights to Bay State Gas city gates. As such, Tennessee Production could also be delivered to Bay State City Gates and then exchanged with Bay State via the Base State Exchange for delivery to Northern.

Northern Utilities, Inc.
Capacity Path: Algonquin Receipts Path
Source of Supply: Leidy Storage, Centerville

Method of Assignment: Company-managed

Capacity Path Diagram



Capacity Path Detail

Capacity Path Detail											
Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1*	Transportation	Texas Eastern	800384	FT-1	10/31/2028	965	Dth	Year-Round	Leidy Storage	Lambertville	Algonquin
2**	Transportation	Algonquin	93201A1C	AFT-1 (F-2/F-3)	10/31/2024	965	Dth	Year-Round	Lambertville (Texas Eastern)	Bay State City Gate	
2**	Transportation	Algonquin	93201A1C	AFT-1 (F-2/F-3)	10/31/2020	286	Dth	Year-Round	Centerville (Transco, Zone 6, non-NY)	Bay State City Gate	
3	Exchange	Bay State Gas	NA	NA	Renewal Clause	1,251	Dth	Year-Round	Bay State City Gate	Northern City Gates	
Total Path Deliverable						1,251	Dth				

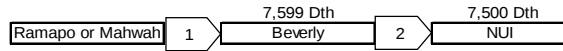
* Contract 800384 will extend to 10/31/2029 unless terminated by Northern on or before 10/31/2023. Northern intends to extend this contract.

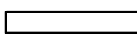
** Contract 93201A1C will extend to 10/31/2025 unless terminated by Northern on or before 10/31/2023. Northern intends to extend this contract.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Atlantic Bridge Ramapo

Method of Assignment: Capacity Release

Capacity Path Diagram



 = Segment  = Receipt / Delivery Point

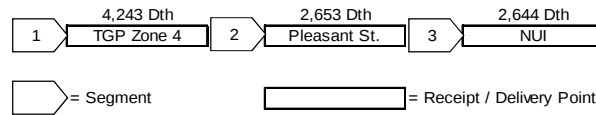
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Transportation	Algonquin	510939	FT	2/11/2036	7,599	Dth	Year-Round	Ramapo or Mawhah	Beverly, MA	Maritimes
2	Transportation	Maritimes	210363	FT	2/11/2036	7,500	Dth	Year-Round	Beverly, MA	Northern City Gates	
Total Path Deliverable						7,500	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Tennessee Firm Storage - Market Area

Method of Assignment: Capacity Release

Capacity Path Diagram



Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	Storage	Tennessee	5195	FS-MA	3/31/2025	4,243	Dth	Year-Round	NA	TGP Zone 4	Tennessee
2 ²	Transportation	Tennessee	5265	FT-A	3/31/2025	2,653	Dth	Year-Round	TGP Zone 4	Pleasant St.	Granite
3	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	2,644	Dth	Year-Round	Pleasant St.	Northern City Gates	
Total Path Deliverable						2,644	Dth				

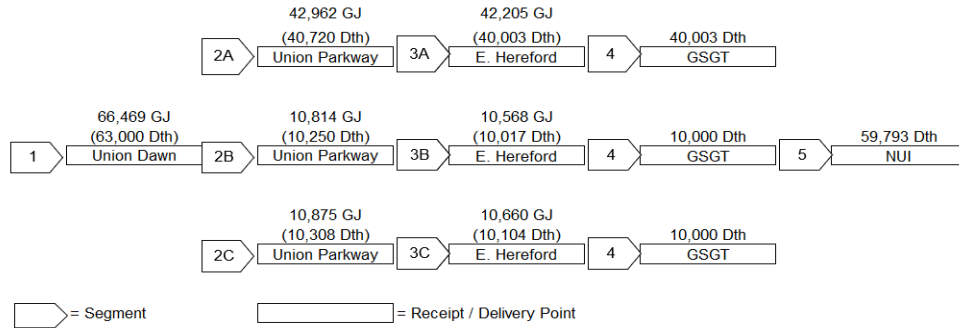
Note 1: Tennessee Contract No. 5195 has a maximum storage quantity of 259,337 Dth.

Note 2: Tennessee Contract No. 5265 also allows for firm delivery rights to Bay State Gas city gates. As such, Tennessee Firm Storage could also be delivered to Bay State City Gates and then exchanged with Bay State via the Base State Exchange for delivery to Northern.

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Union Dawn Storage

Method of Assignment: Capacity Release

Capacity Path Diagram



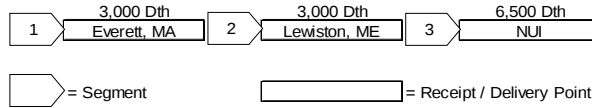
Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1	Storage	Union	LST155	Firm Storage (MDWD)	3/31/2028	66,469	GJ	Year-Round	NA	Dawn	Union
1	Storage	Union	LST155	Firm Storage (MSB)	3/31/2028	6,330,336	GJ	Year-Round	NA	Dawn	
1	Storage	Union	LST155	Firm Storage (MDID)	3/31/2028	47,478	GJ	Year-Round	NA	Dawn	
2A	Transportation	Union	M12256	M12	10/31/2033	42,962	GJ	Year-Round	Dawn	Parkway	TransCanada
2B	Transportation	Union	M12296	M12	10/31/2040	10,814	GJ	Year-Round	Dawn	Parkway	TransCanada
2C	Transportation	Union	M12279	M12	10/31/2037	10,875	GJ	Year-Round	Dawn	Parkway	TransCanada
3A-1	Transportation	TransCanada	57901	FT	3/31/2033	35,872	GJ	Year-Round	Parkway	East Hereford	PNGTS
3A-2	Transportation	TransCanada	57055	FT	10/31/2032	6,333	GJ	Year-Round	Parkway	East Hereford	PNGTS
3B	Transportation	TransCanada	63265	FT	10/31/2040	10,568	GJ	Year-Round	Parkway	East Hereford	PNGTS
3C	Transportation	TransCanada	67167	FT	10/31/2037	10,660	GJ	Year-Round	Parkway	East Hereford	PNGTS
4A	Transportation	PNGTS	208543	FT	11/30/2032	40,003	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
4B	Transportation	PNGTS	233339	FT	10/31/2040	10,000	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
4C	Transportation	PNGTS	240520	FT	10/31/2037	10,000	Dth	Year-Round	Pittsburg, NH	Newington, NH	Granite
5	Transportation	Granite	19-100-FT-NN	FT-NN	10/31/2023	59,793	Dth	Year-Round	Newington, NH	Northern City Gates	
Total Path Deliverable						59,793	Dth				

Northern Utilities, Inc.
Capacity Path Diagram and Detail
Source of Supply: Lewiston LNG Plant

Method of Assignment: Company-managed

Capacity Path Diagram



Capacity Path Detail

Segment	Product	Vendor	Contract ID	Rate Schedule	Contract Termination Date	Northern MDQ	Dth / GJ	Availability	Receipt Point	Delivery Point	Interconnecting Pipeline
1 ¹	LNG Contract	Confidential	NA	NA	10/31/2024	3,000	Dth	Year-Round	NA		NA
2	LNG Trucking Contract	Confidential			10/31/2024	3,000	Dth	Year-Round		Lewiston, ME	NA
3	Lewiston LNG Plant	N/A	NA	NA	N/A	6,500	Dth	Year-Round	Lewiston, ME	Northern Distribution System	
Total Path Deliverable						6,500	Dth				

Note 1: The LNG Contract allows Northern to nominate up to 3,000 Dth per day (3 trucks) with an annual maximum take equal to 75,000 Dth.

Appendix 3, Capacity Path Maps and Pipeline Maps

OUTLINE OF APPENDIX 3

Capacity Path Maps and Pipeline Maps

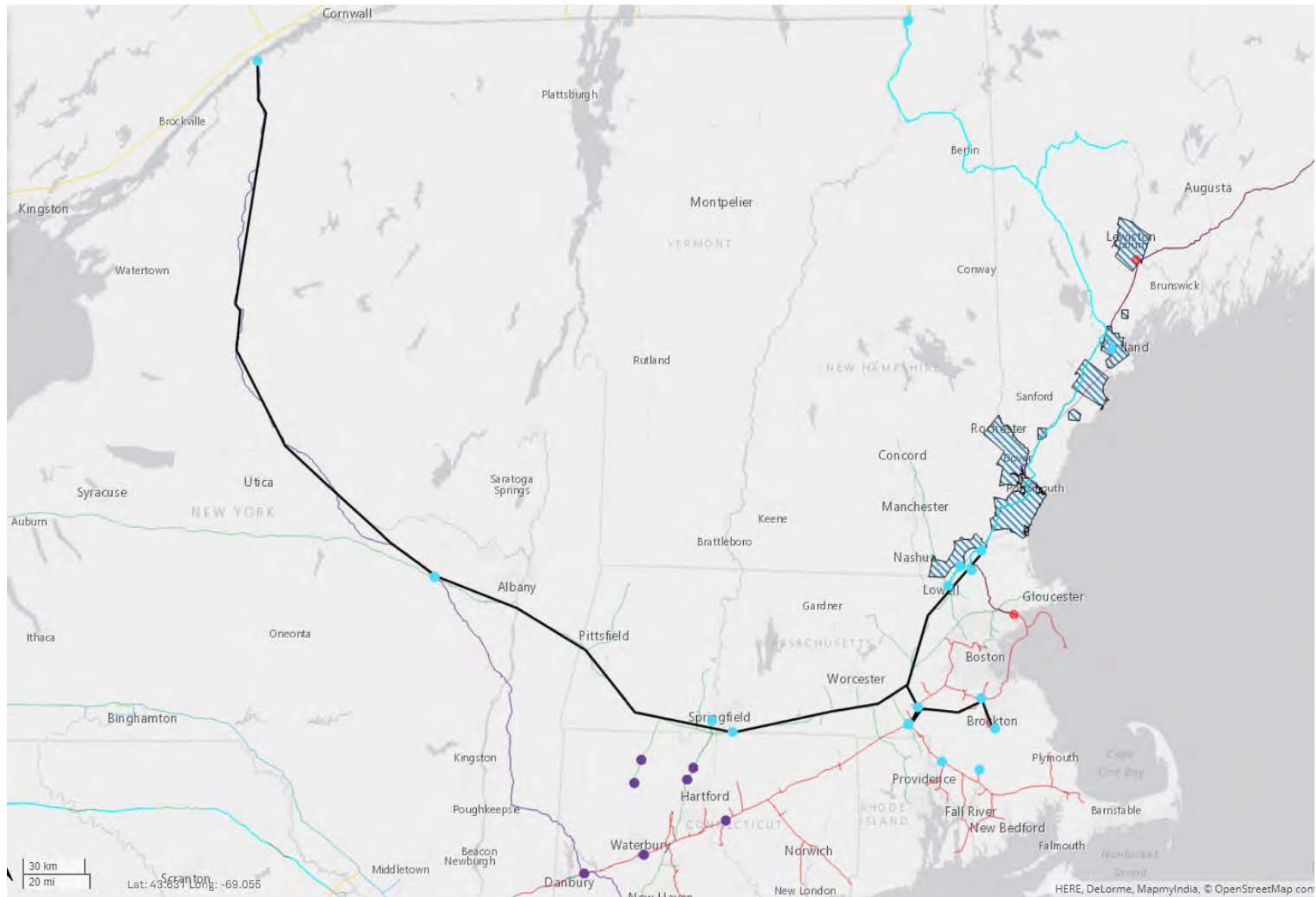
CAPACITY PATH MAPS

Iroquois Receipts Path.....	2
Tennessee Niagara Capacity.....	3
Tennessee Long-haul Capacity	4
Algonquin Receipts Path.....	5
Tennessee Firm Storage Capacity.....	6
Dawn Storage Path, Portland Xpress Project, Westbrook Xpress Project.....	7
Atlantic Bridge Capacity.....	8

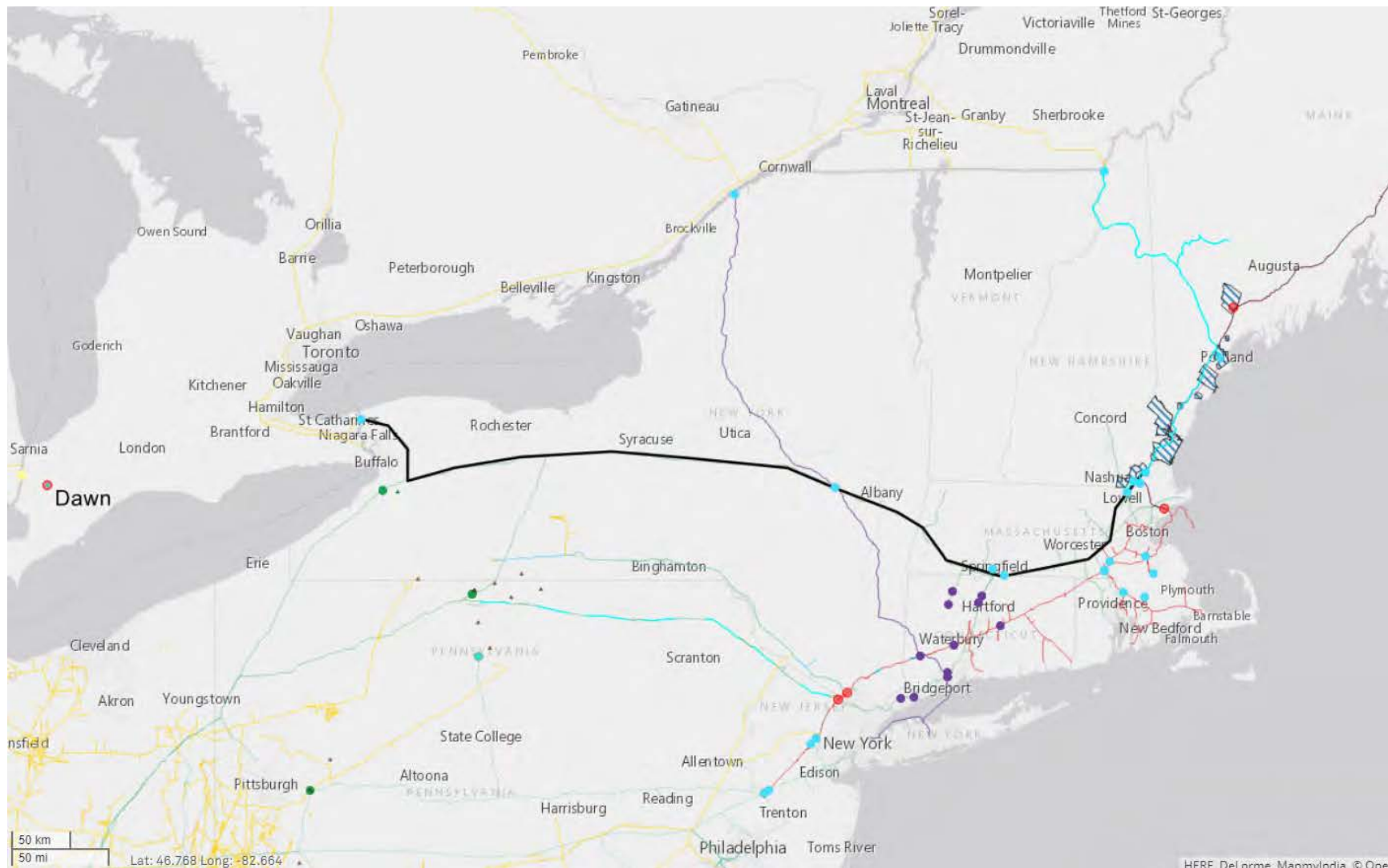
PIPELINE MAPS

Iroquois Gas Transmission (IGT)	9
Tennessee Gas Pipeline (TGP) System.....	10
Tennessee Gas Pipeline (TGP) Zone 5	11
Tennessee Gas Pipeline (TGP) Zone 6	12
Algonquin Gas Transmission (AGT)	13
Union Gas, an Enbridge Company	14
TransCanada – Canadian Mainline	15
TransCanada – Canadian Mainline Northeast.....	16
Trans Québec & Maritimes Pipeline (TQM)	17
Portland Natural Gas Transmission System (PNGTS)	18
Maritimes & Northeast Pipeline (M&NP).....	19
Maritimes & Northeast Pipeline – US and Canada (M&NP).....	20

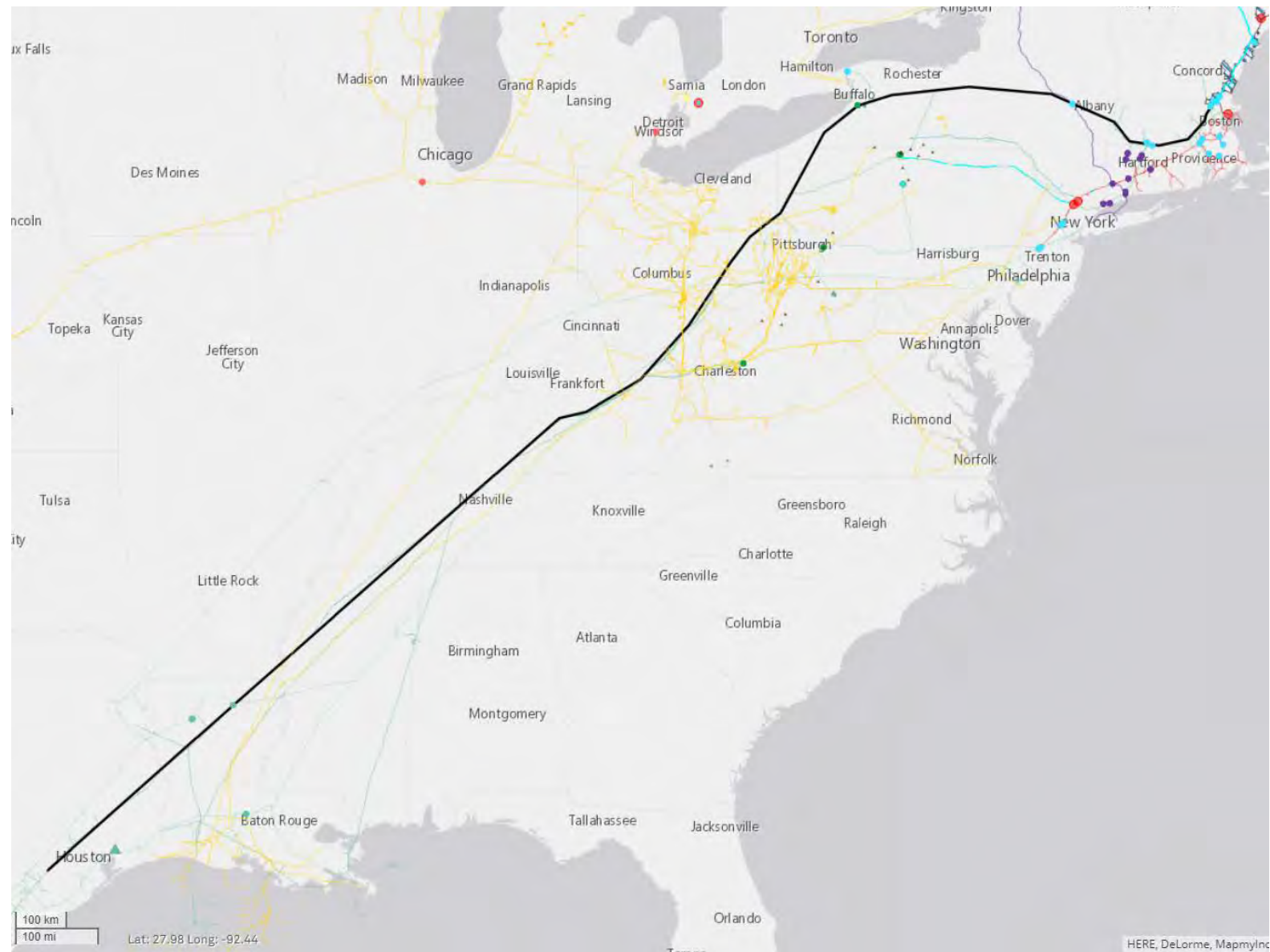
Iroquois Receipts Path



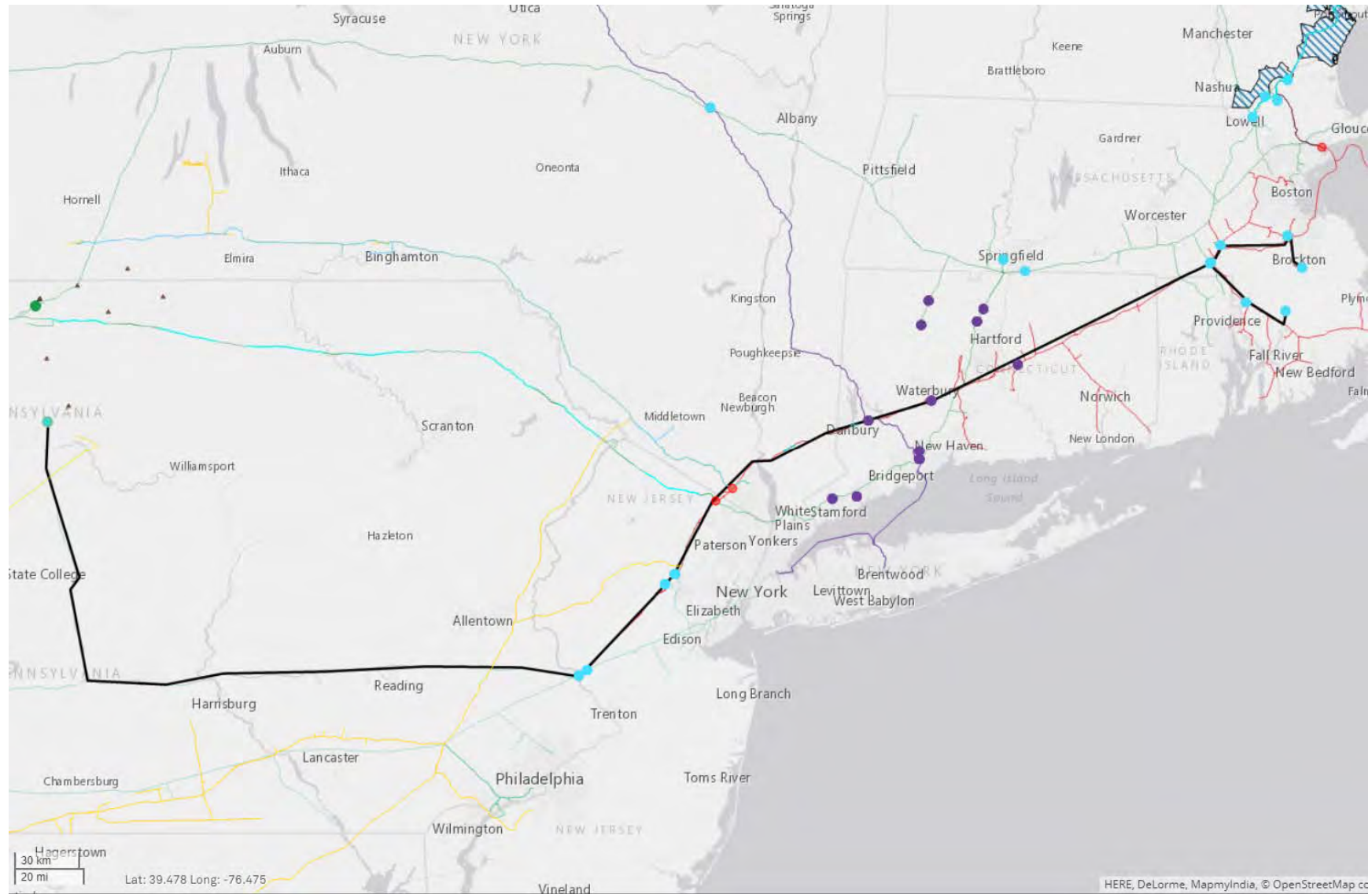
Tennessee Niagara Capacity



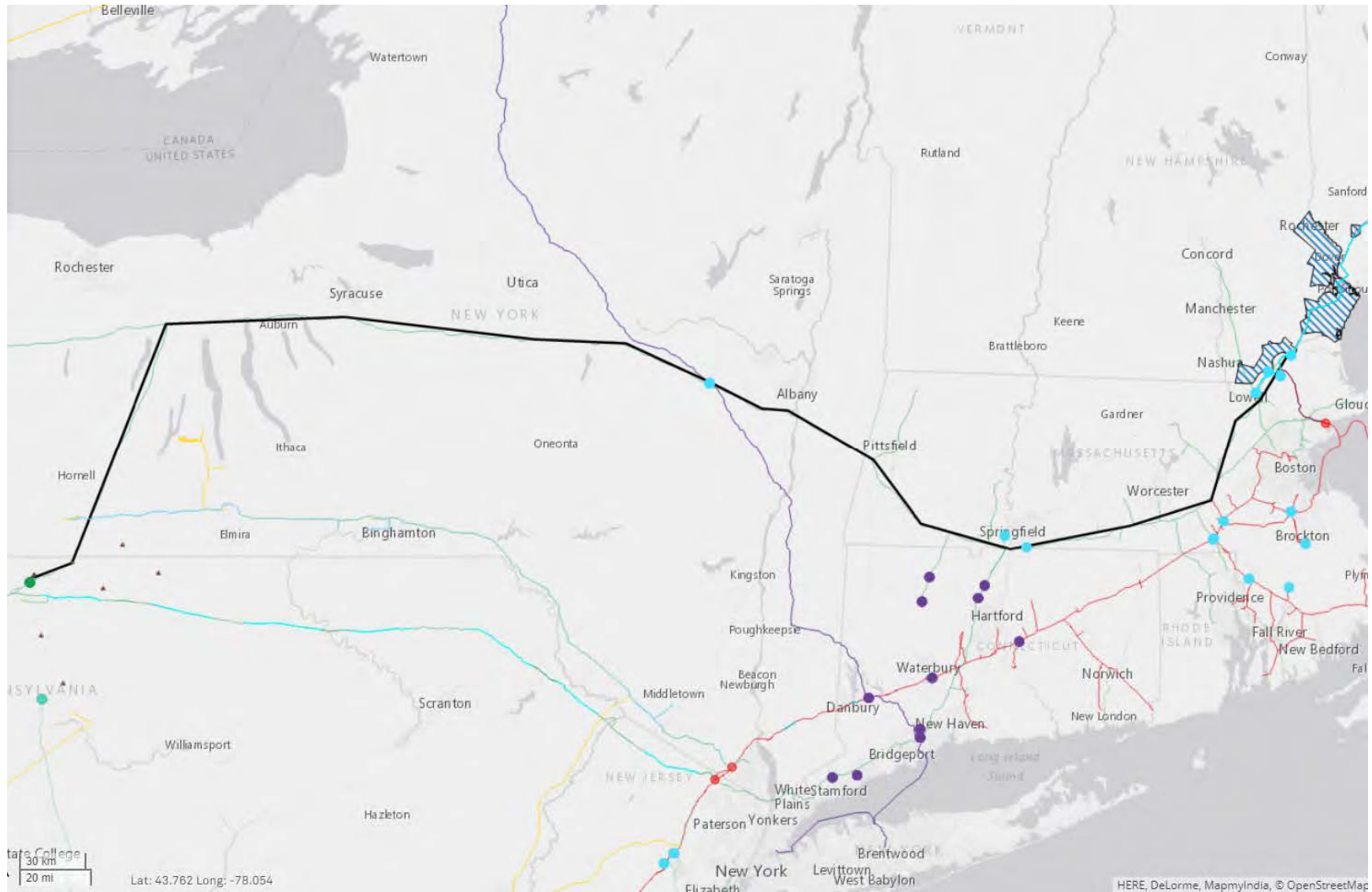
Tennessee Long-haul Capacity



Algonquin Receipts Path



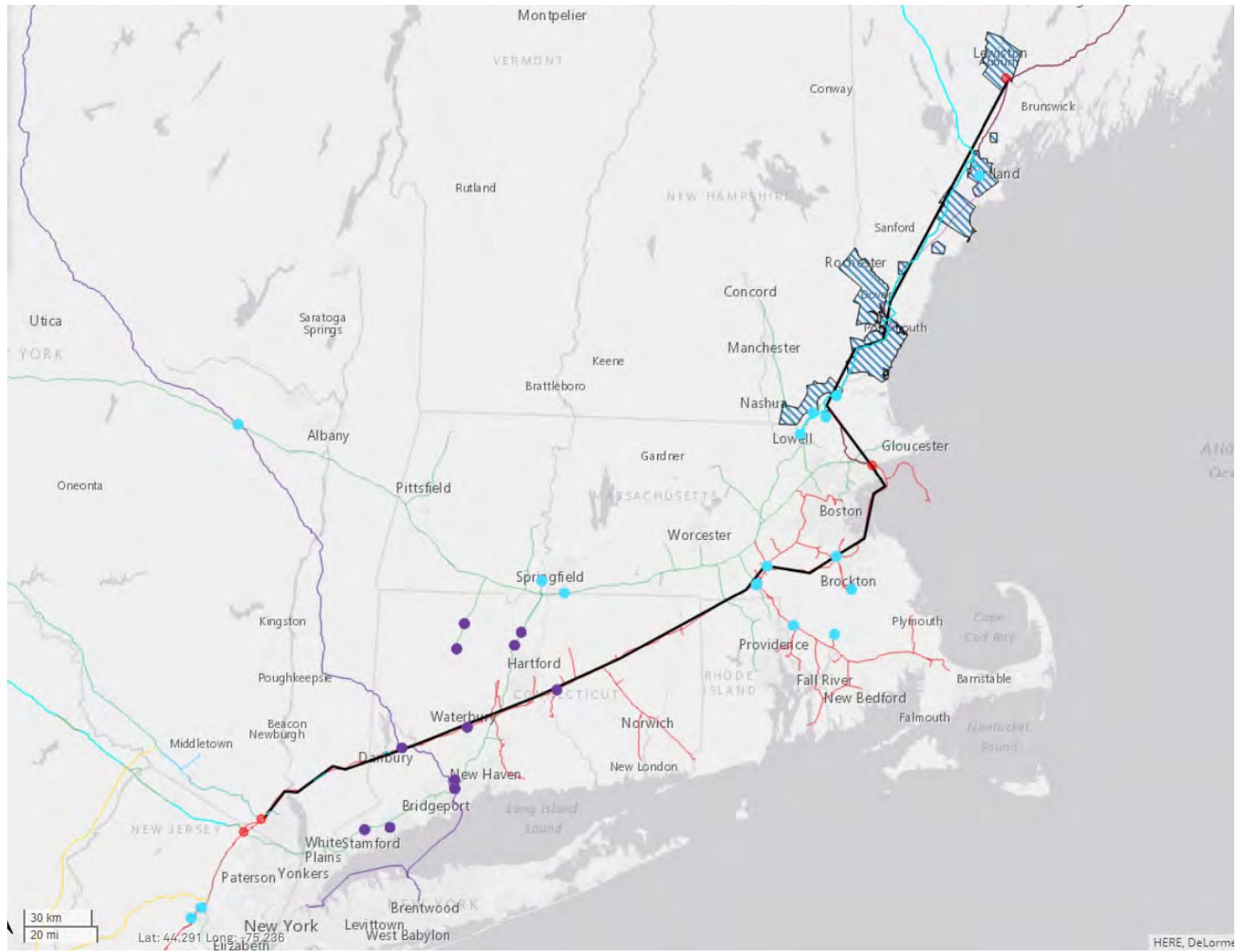
Tennessee Firm Storage Capacity

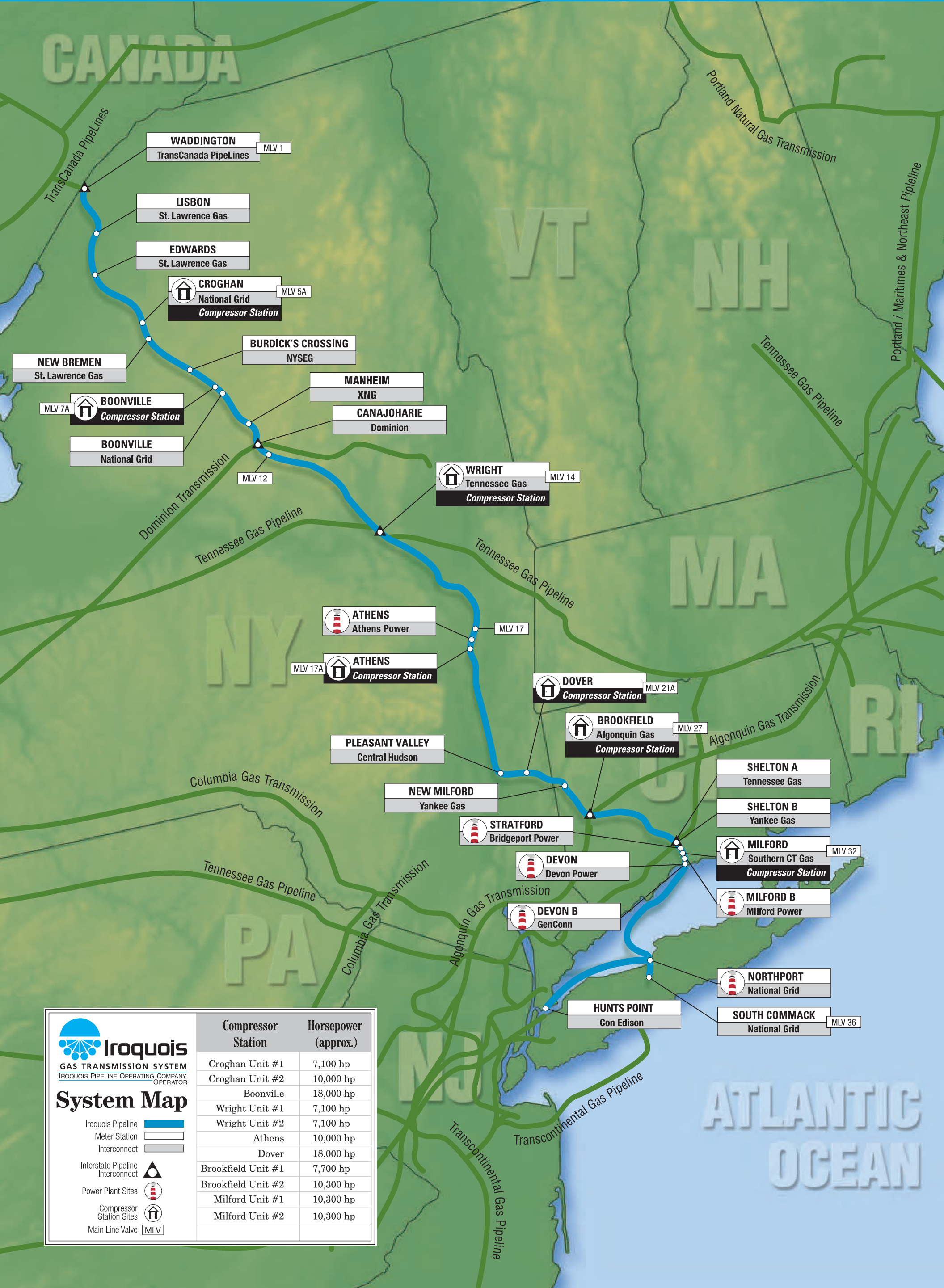


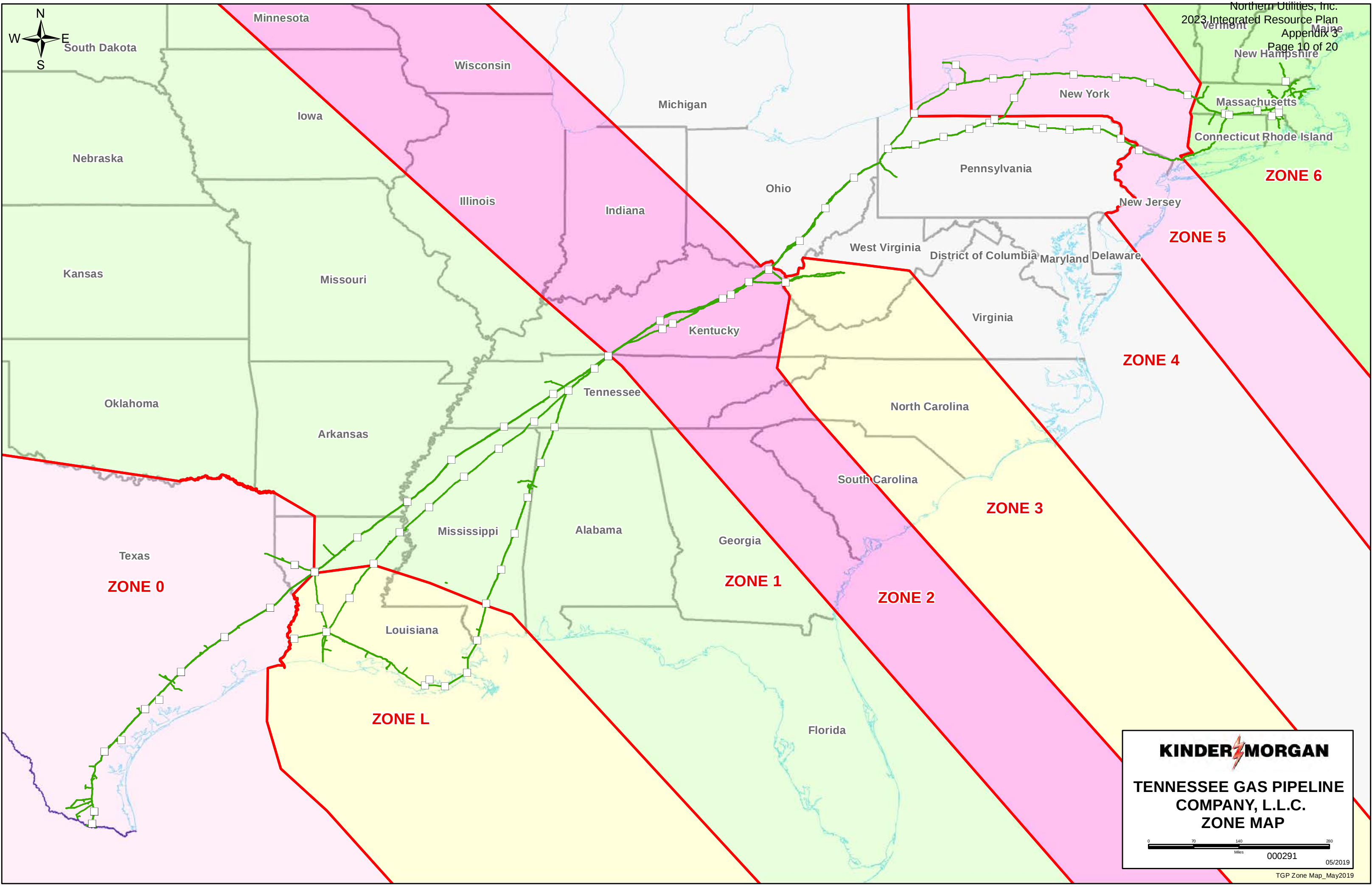
000288



Atlantic Bridge Capacity







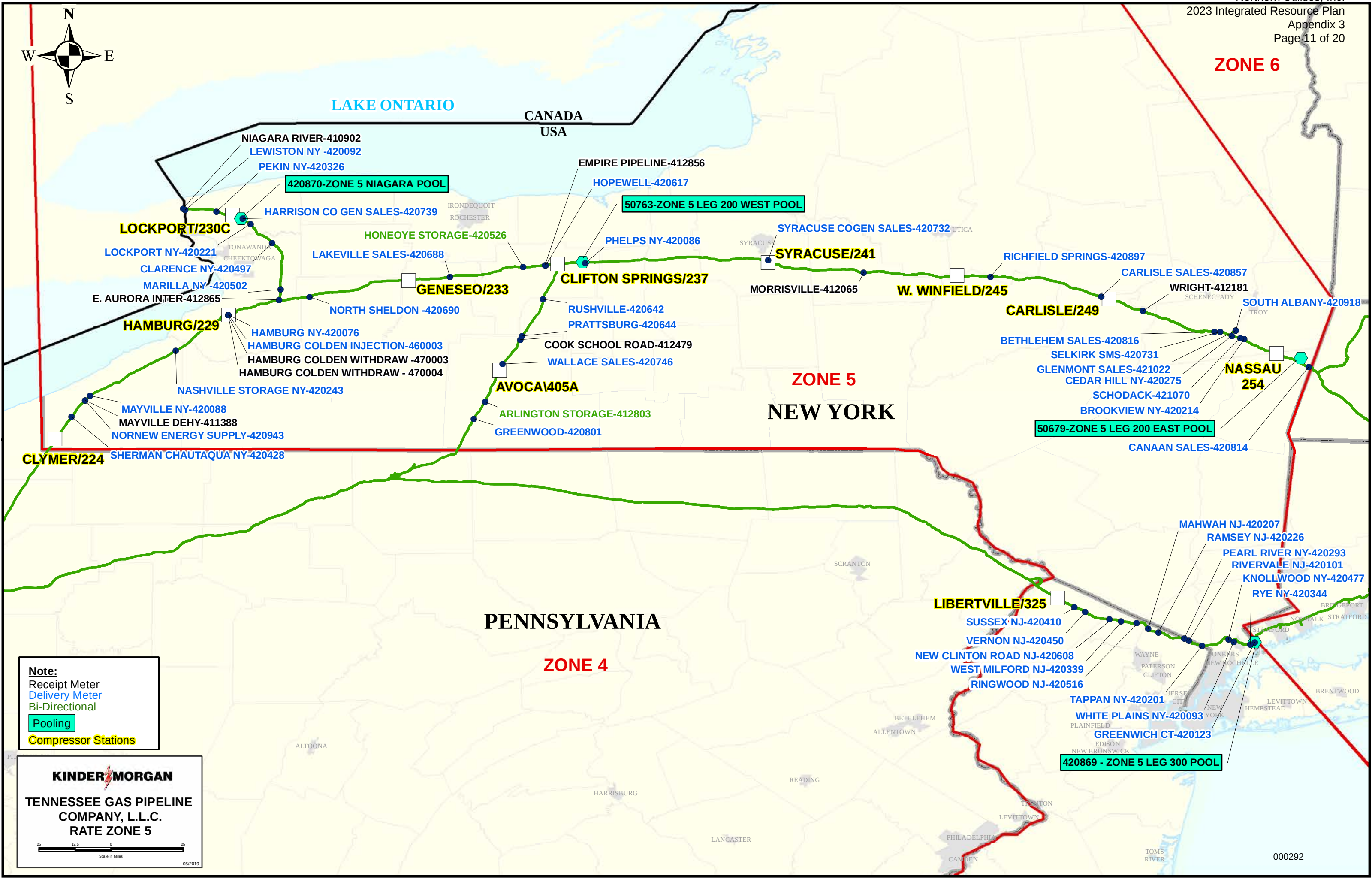
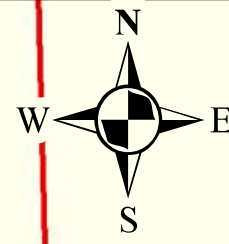


**TENNESSEE GAS PIPELINE
COMPANY, L.L.C.
ZONE MAP**

070140280

Miles

00029105/2019

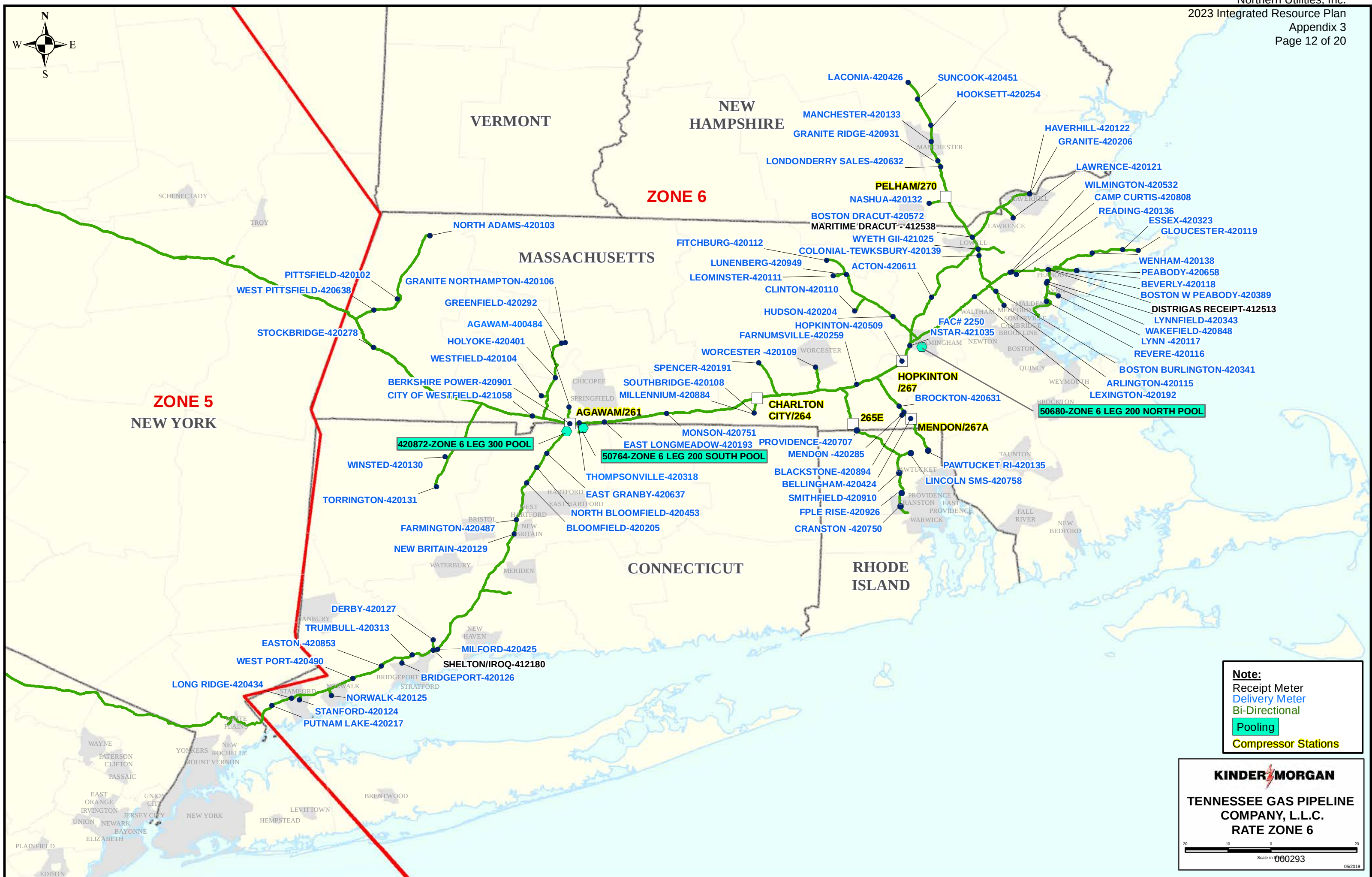


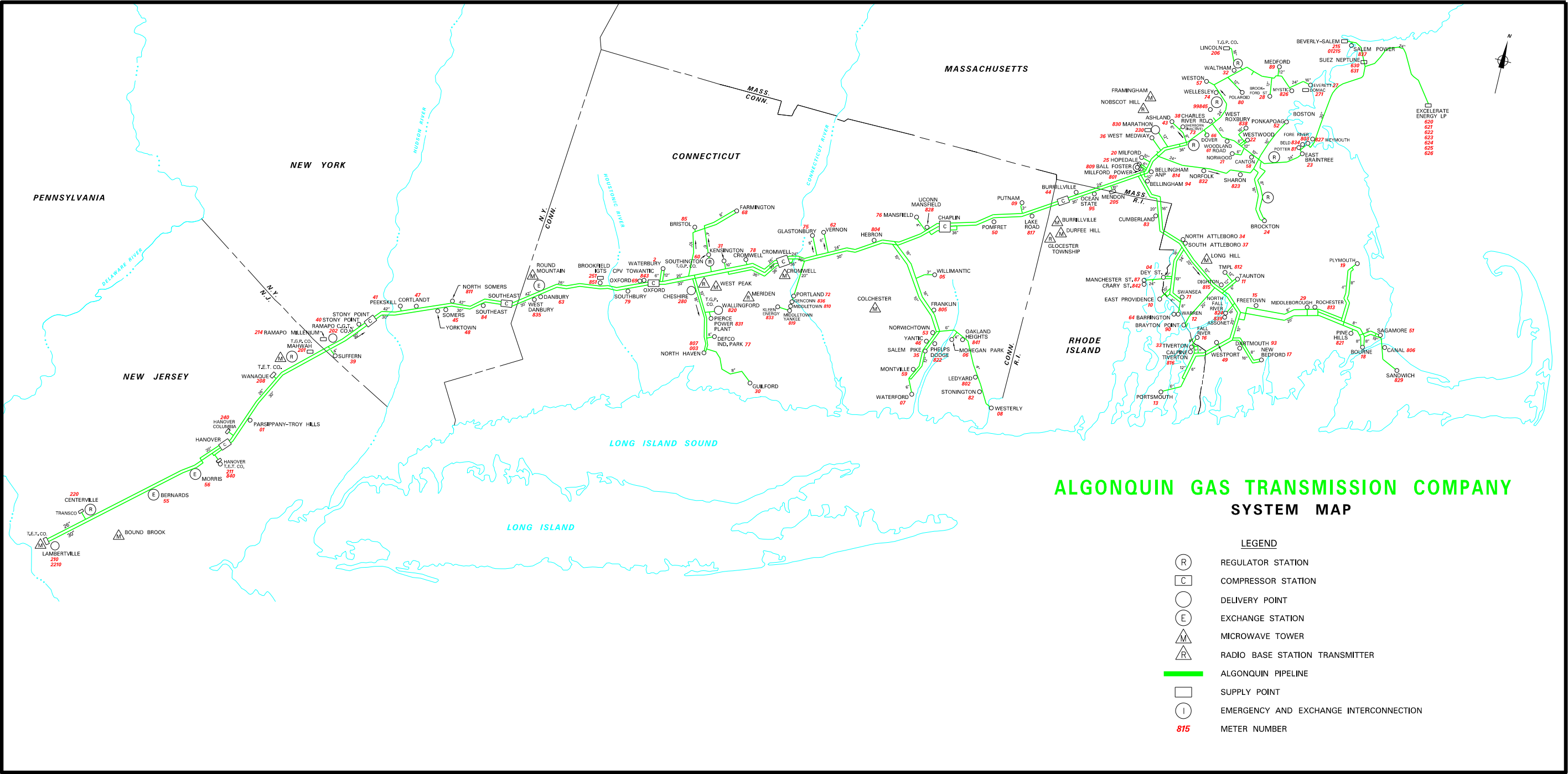
Note:
Receipt Meter
Delivery Meter
Bi-Directional
Pooling
Compressor Stations

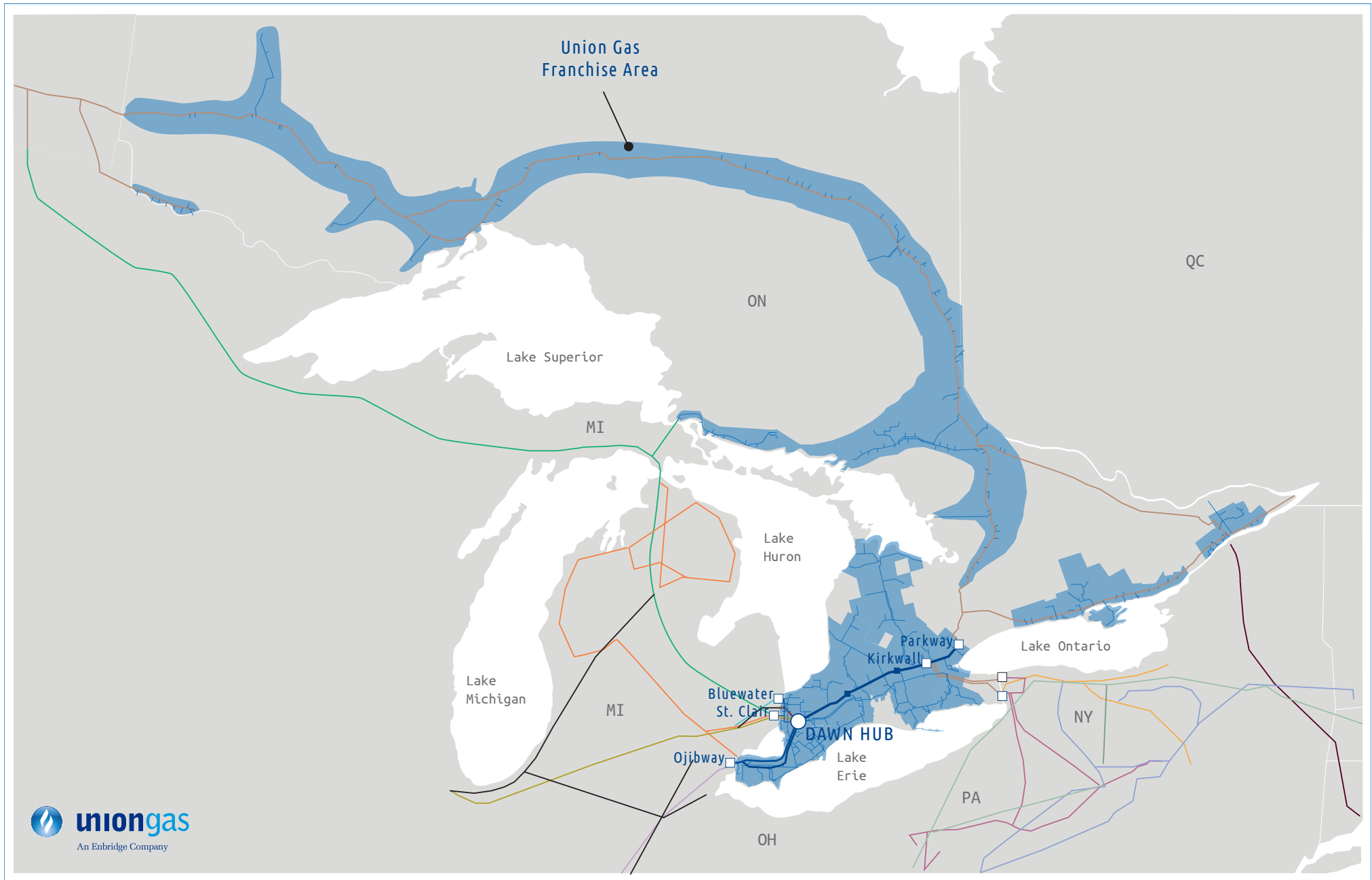
KINDER MORGAN
TENNESSEE GAS PIPELINE
COMPANY, L.L.C.
RATE ZONE 5

Scale in Miles

05/2019

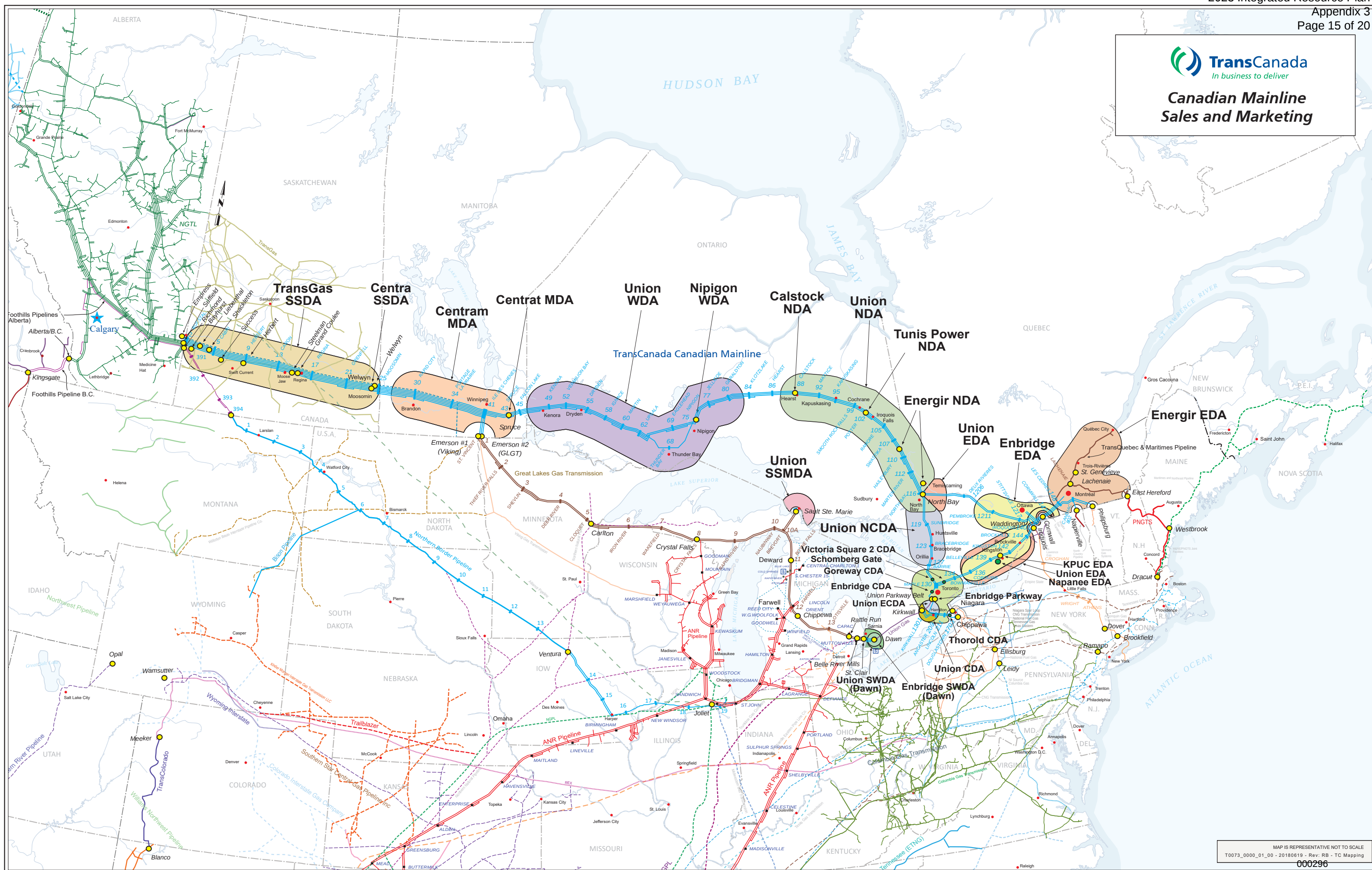


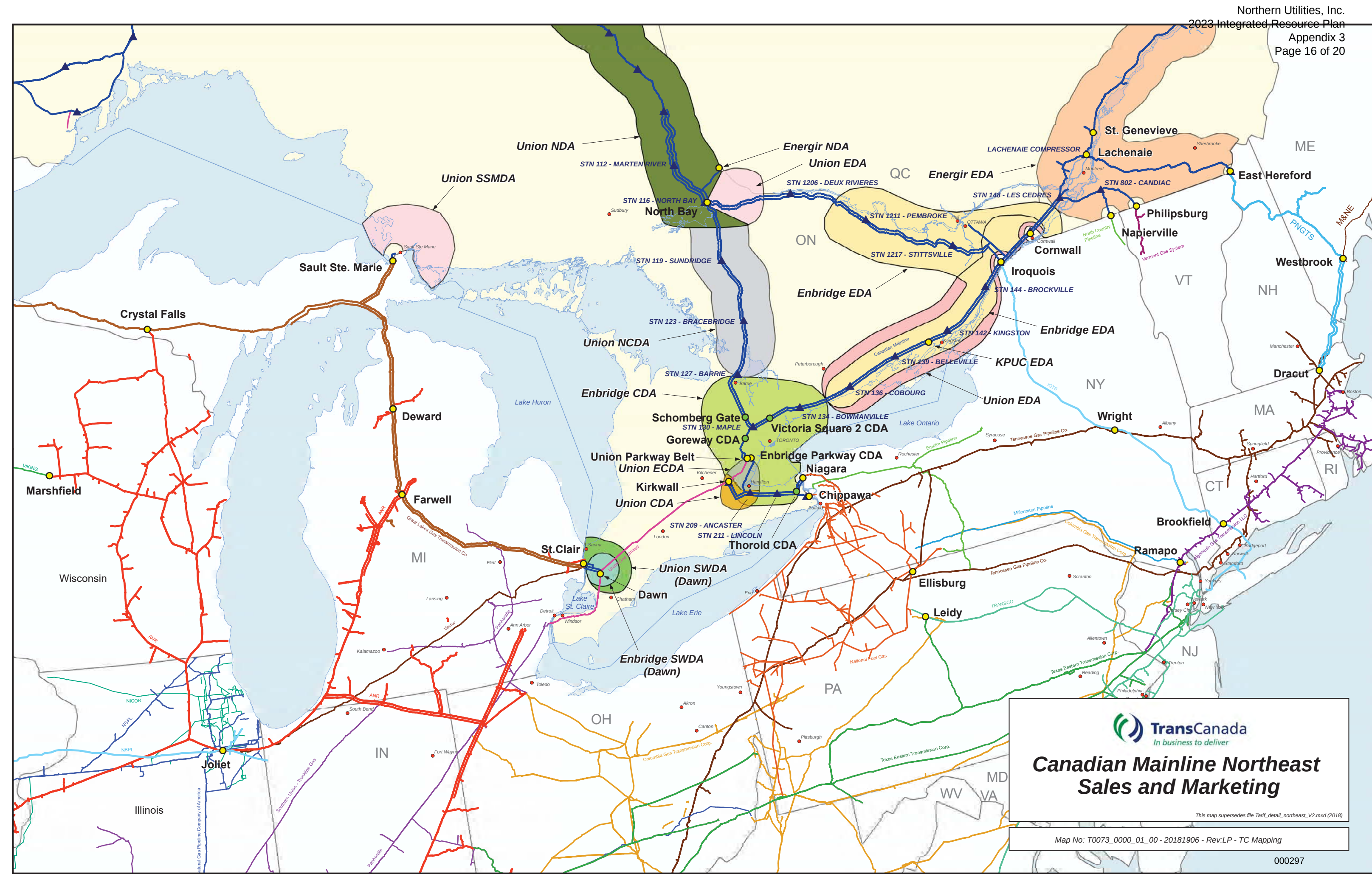






**Canadian Mainline
Sales and Marketing**






TransCanada
In business to deliver

**Canadian Mainline Northeast
Sales and Marketing**

This map supersedes file Tarif_detail_northeast_V2.mxd (2018)

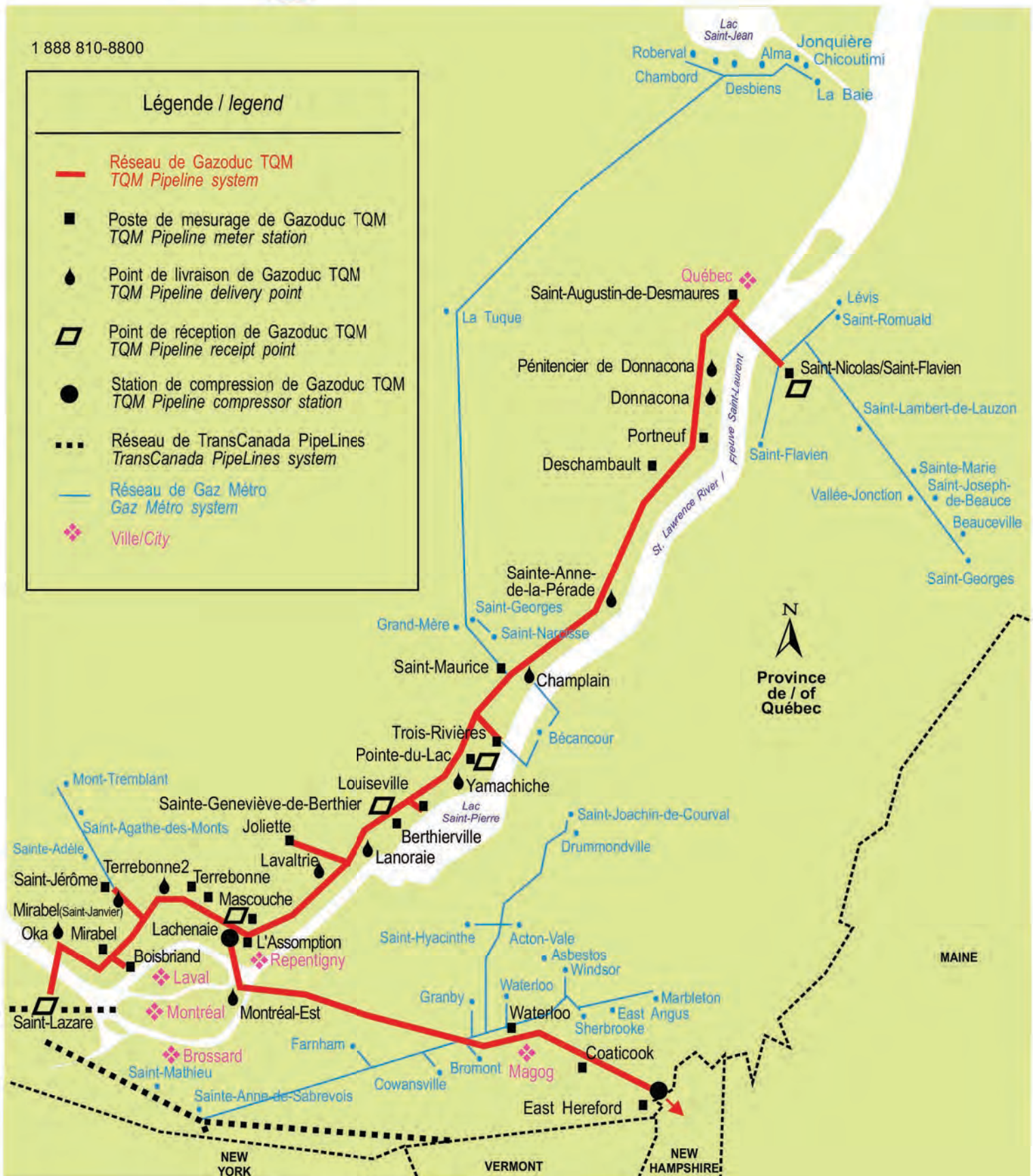
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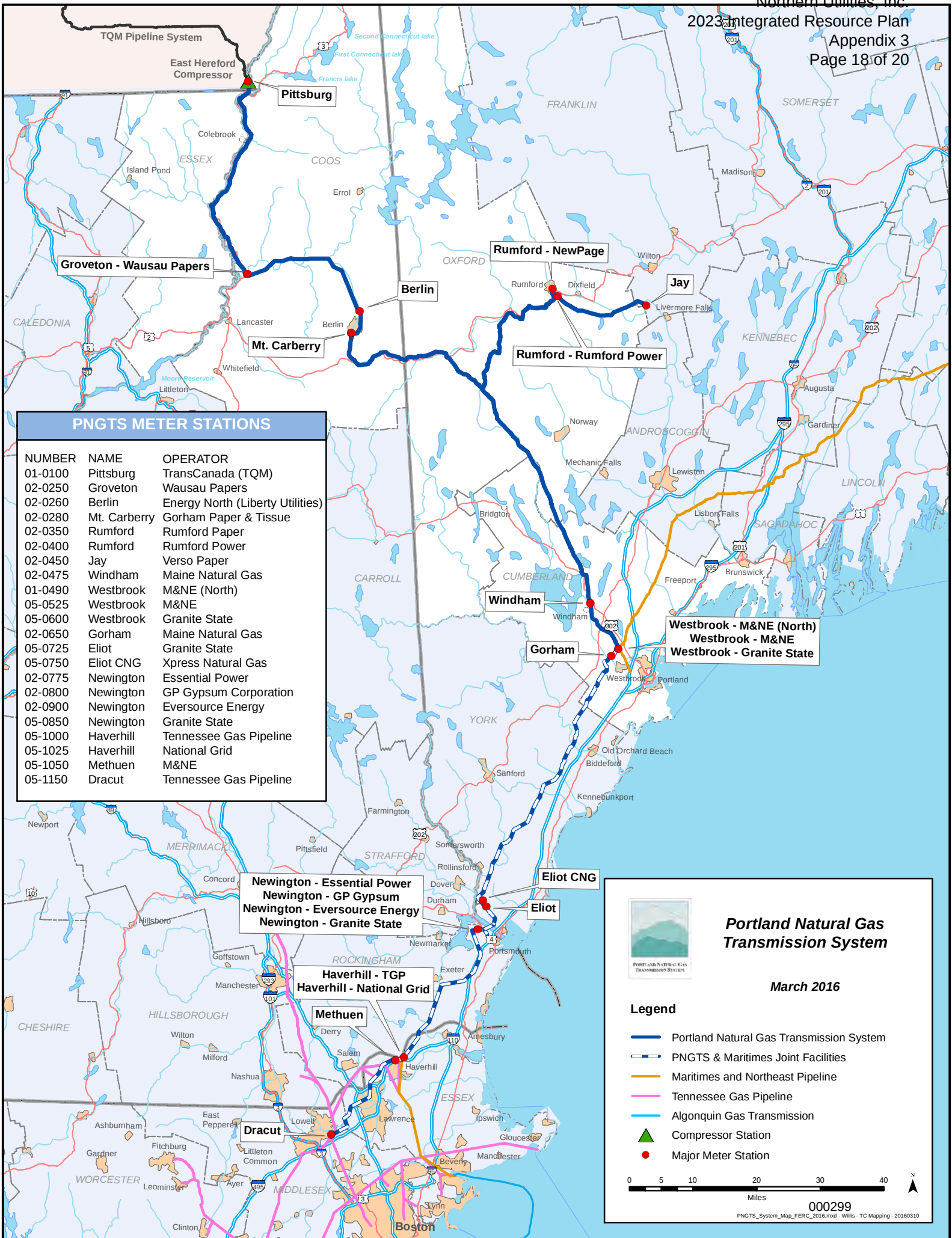


1 888 810-8800

Légende / legend

- Réseau de Gazoduc TQM
TQM Pipeline system
- Poste de mesurage de Gazoduc TQM
TQM Pipeline meter station
- Point de livraison de Gazoduc TQM
TQM Pipeline delivery point
- ▭ Point de réception de Gazoduc TQM
TQM Pipeline receipt point
- Station de compression de Gazoduc TQM
TQM Pipeline compressor station
- Réseau de TransCanada PipeLines
TransCanada PipeLines system
- Réseau de Gaz Métro
Gaz Métro system
- ◆ Ville/City





PNGTS METER STATIONS

NUMBER	NAME	OPERATOR
01-0100	Pittsburg	TransCanada (TQM)
02-0250	Groveton	Wausau Papers
02-0260	Berlin	Energy North (Liberty Utilities)
02-0280	Mt. Carberry	Gorham Paper & Tissue
02-0350	Rumford	Rumford Paper
02-0400	Rumford	Rumford Power
02-0450	Jay	Verso Paper
02-0475	Windham	Maine Natural Gas
01-0490	Westbrook	M&NE (North)
05-0525	Westbrook	M&NE
05-0600	Westbrook	Granite State
02-0650	Gorham	Maine Natural Gas
05-0725	Eliot	Granite State
05-0750	Eliot CNG	Xpress Natural Gas
02-0775	Newington	Essential Power
02-0800	Newington	GP Gypsum Corporation
02-0900	Newington	Eversource Energy
05-0850	Newington	Granite State
05-1000	Haverhill	Tennessee Gas Pipeline
05-1025	Haverhill	National Grid
05-1050	Methuen	M&NE
05-1150	Dracut	Tennessee Gas Pipeline

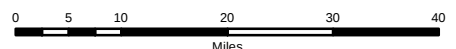


Portland Natural Gas Transmission System

March 2016

Legend

- Portland Natural Gas Transmission System
- PNGTS & Maritimes Joint Facilities
- Maritimes and Northeast Pipeline
- Tennessee Gas Pipeline
- Algonquin Gas Transmission
- Compressor Station
- Major Meter Station

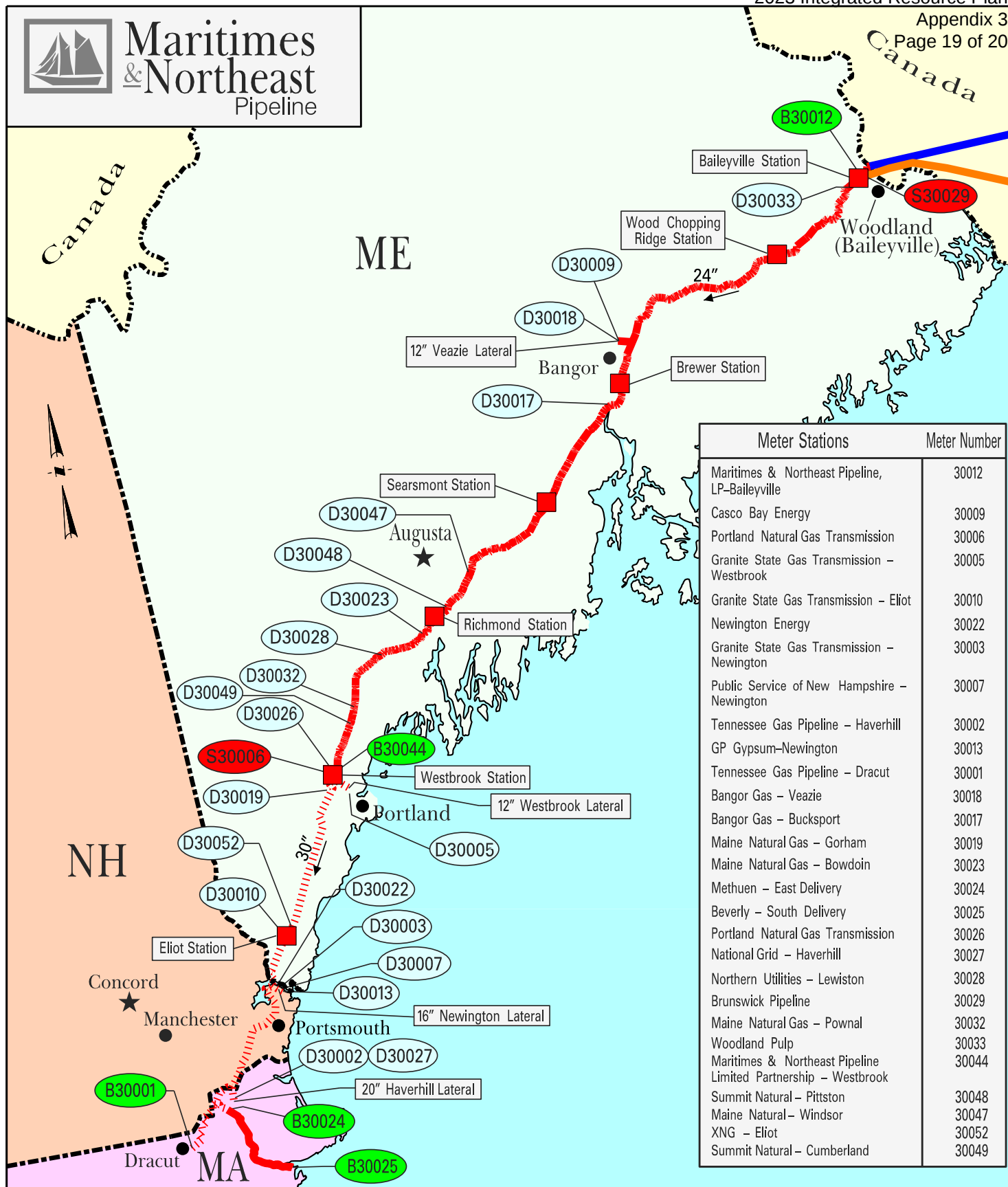


000299

PNGTS_System_Map_FERC_2016.mxd - Willis - TC Mapping - 20160310

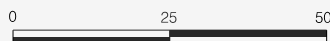


Maritimes & Northeast Pipeline



Maritimes & Northeast Pipeline, LLC
 M&N / PNGTS Joint Facilities
 Maritimes & Northeast Pipeline, LP
 Brunswick Pipeline

Supply Meter Station
 Delivery Meter Station
 Bidirectional Check Meter Station
 Centrifugal Compressor Station



GRAPHIC SCALE-MILES

000300



Appendix 4, Energy Efficiency Program Tables

OUTLINE OF APPENDIX 4

Energy Efficiency Program Reports

Efficiency Maine Trust Triennial Plan, FY 2023 Forecast (as of February 21, 2023)..... 2

Efficiency Maine Trust Triennial Plan, FY 2024 Forecast (as of February 21, 2023)..... 3

Efficiency Maine Trust Triennial Plan, FY 2025 Forecast (as of February 21, 2023)..... 4

Efficiency Maine Trust Natural Gas LDC Assessment Shares 5

Northern Utilities, Inc., March 1, 2022 Plan Filing, 2023 Plan - REVISED 6

Efficiency Maine Trust Triennial Plan

Summary of Program Funding

FY 2023 Forecast (as of February 21, 2023)

Source:

2021-00380 Annual Update 2023 Budget and Performance Metrics 3.1.23.xls

Truncated for Natural Gas

Line	Programs	Natural Gas Efficiency Procurement	Natural Gas (MMBtu)	Annualized Natural Gas Savings (Million cf)	Benefit / Cost Ratio	Job-Years Created	Lifetime Benefit	Participant Cost
	(1)	(3)	(15)	(21)	(24)	(25)	(26)	(27)
1b	Custom Natural Gas Measures	931,182	80,987	79.01	3.35	8.7	11,146,000	2,397,000
2b	Prescriptive Natural Gas Measures	799,521	41,107	40.10	5.41	7.44	6,276,000	360,000
3b	Distributor Natural Gas Measures	143,382	4,914	4.79	1.82	1.33	569,000	169,000
4b	Retail Initiatives Natural Gas Measures	-	-	-	-	-	-	-
5b	HESP Natural Gas Measures	585,481	7,611	7.43	1.81	5.44	1,315,000	142,000
6b	Low Income Natural Gas Measures	17,264	770	0.75	3.40	0.16	69,000	3,000
12	Programs Subtotal	\$2,476,830	135,389	132.09	1.83	1,255.56	\$662,761,619	\$220,504,000
13	Innovation	15,278						
14	Public Information	7,639						
15	Administration	106,949						
16	EM&V	38,196						
17	Inter-Agency Transfers	15,278						
18	All Programs Total	\$ 2,660,172	135,389	132.09	1.83	1,255.56	\$ 662,761,619	\$ 220,504,000
	Residential Gas Program Subtotal	\$ 602,746	8,381	8.18		5.61	1,384,000	145,000
	C&I Gas Program Subtotal	\$ 1,874,084	127,008	123.91		17.43	17,991,000	2,926,000
	check	2,476,830	135,389	132.09		23.03	19,375,000	3,071,000
	Residential Gas Program Total	\$ 647,363						
	C&I Gas Program Total	\$ 2,012,809						
	check	\$ 2,660,172						

Efficiency Maine Trust Triennial Plan
Summary of Program Funding
FY 2024 Forecast (as of February 21, 2023)

Source:
2021-00380 Annual Update 2023 Budget and Performance Metrics 3.1.23.xls
Truncated for Natural Gas

		Natural Gas	Natural Gas	Annualized	Benefit / Cost	Job-Years	Lifetime Benefit	Participant Cost
		Efficiency	(MMBtu)	Natural Gas	Ratio	Created		
Line	Programs	Procurement		Savings				
	(1)	(3)	(15)	(21)	(24)	(25)	(26)	(27)
1b	Custom Natural Gas Measures	635,833	55,300	53.95	3.35	5.9	7,611,000	1,637,000
2b	Prescriptive Natural Gas Measures	229,329	11,791	11.50	5.42	2.13	1,800,000	103,000
3b	Distributor Natural Gas Measures	102,041	3,497	3.41	1.82	0.95	405,000	120,000
4b	Retail Initiatives Natural Gas Measures	-	-	-	-	-	-	-
5b	HESP Natural Gas Measures	576,340	7,492	7.31	1.81	5.36	1,295,000	140,000
6b	Low Income Natural Gas Measures	15,591	695	0.68	3.33	0.14	62,000	3,000
12	Programs Subtotal	\$1,559,134	78,776	76.85	1.99	728.12	\$403,669,507	\$118,129,000
13	Innovation	15,591						
14	Public Information	7,796						
15	Administration	109,139						
16	EM&V	38,978						
17	Inter-Agency Transfers	15,591						
18	All Programs Total	\$ 1,746,231	78,776	76.85	1.99	728.12	\$ 403,669,507	\$ 118,129,000
Residential Gas Program Subtotal		\$ 591,932	8,188	7.99				
C&I Gas Program Subtotal		\$ 967,203	70,588	68.87				
check 1,559,134			78,776	76.85				
						5.50	1,357,000	143,000
						8.99	9,816,000	1,860,000
						14.50	11,173,000	2,003,000
Residential Gas Program Total		\$ 662,963						
C&I Gas Program Total		\$ 1,083,267						
check \$ 1,746,231								

Efficiency Maine Trust Triennial Plan
Summary of Program Funding
FY 2025 Forecast (as of February 21, 2023)

Source:
2021-00380 Annual Update 2023 Budget and Performance Metrics 3.1.23.xls
Truncated for Natural Gas

		Natural Gas	Natural Gas	Annualized	Benefit / Cost	Job-Years	Lifetime Benefit	Participant Cost
		Efficiency	(MMBtu)	Natural Gas	Ratio	Created		
Line	Programs	Procurement		Savings				
	(1)	(3)	(15)	(21)	(24)	(25)	(26)	(27)
1b	Custom Natural Gas Measures	635,833	55,300	53.95	3.35	5.9	7,611,000	1,637,000
2b	Prescriptive Natural Gas Measures	229,329	11,791	11.50	5.42	2.13	1,800,000	103,000
3b	Distributor Natural Gas Measures	77,037	2,640	2.58	1.82	0.72	306,000	91,000
4b	Retail Initiatives Natural Gas Measures	-	-	-	-	-	-	-
5b	HESP Natural Gas Measures	576,340	7,492	7.31	1.81	5.36	1,295,000	140,000
6b	Low Income Natural Gas Measures	15,339	684	0.67	3.52	0.14	61,000	2,000
12	Programs Subtotal	\$1,533,878	77,907	76.01	1.96	718.76	\$413,032,463	\$126,412,000
13	Innovation	15,339						
14	Public Information	7,669						
15	Administration	107,371						
16	EM&V	38,347						
17	Inter-Agency Transfers	15,339						
18	All Programs Total	\$ 1,717,943	77,907	76.01	1.96	718.76	\$ 413,032,463	\$ 126,412,000
Residential Gas Program Subtotal		\$ 591,679	8,176	7.98				
C&I Gas Program Subtotal		\$ 942,199	69,731	68.03				
check 1,533,878			77,907	76.01				
						5.50	1,356,000	142,000
						8.76	9,717,000	1,831,000
						14.27	11,073,000	1,973,000
Residential Gas Program Total		\$ 662,681						
C&I Gas Program Total		\$ 1,055,263						
check \$ 1,717,943								

Efficiency Maine Trust Natural Gas LDC Assessment Shares

Natural Gas Efficiency Procurement					
	FY21 ACT	FY22 ACT	FY23 BUD	3 Year Total	3 Year Shares
Name					
Northern Utilities - Unitil	\$ 688,422	\$ 65,522	\$ 667,060	\$ 1,421,004	57.5%
Bangor Natural Gas	224,423	7,947	277,297	509,667	20.6%
Maine Natural Gas	147,120	84,009	176,749	407,878	16.5%
Summit Natural Gas	69,035	12,007	51,825	132,867	5.4%
Totals	\$ 1,129,000	\$ 169,485	\$ 1,172,931	\$ 2,471,416	100.0%

Source: Table D-1: Public Utilities Commission Assessments and Revenue Collections, FY2021 Annual Report, FY 2022 Annual Report

Reprinted 4/18/2020:
Colum *Total Resource Cost Test* was not displayed in Attachment J1, Page 2 of 6, of the March 1, 2022 Compliance Filing. No changes were made to program budgets or goals.

Program Cost-Effectiveness - 2023 PLAN

	Benefit/Cost Ratios		Total Resource Cost Test (Net)	Granite State Test (Net)	Utility Costs (\$000 - 2022\$) ²	Customer Costs (\$000 - 2022\$) ²	Annual Net MWh Savings	Lifetime Net MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual Net MMBtu Savings	Lifetime Net MMBtu Savings
	Total Resource Cost Test (Net)	Granite State Test (Net)											
Residential Programs													
B1 - Home Energy Assistance	1.01	1.01	484.1	484.1	479.3	-	10.9	232.4	0.0	-	56	2,208.4	47,567.5
A1 - Energy Star Homes	1.57	1.93	698.3	620.9	321.2	124.8	-	-	-	-	106	2,637.0	63,425.0
A2 - Home Performance with Energy Star	1.02	1.11	434.8	386.0	347.3	79.6	5.0	74.7	1.5	0.1	6	1,798.6	38,254.5
A3 - Energy Star Products	1.18	1.83	347.5	308.0	168.2	127.5	7.9	132.4	(0.0)	0.1	182	1,835.6	32,492.1
A4 - Residential Behavior	1.48	1.30	63.8	56.2	43.3	-	-	-	-	-	11,200	5,847.4	5,847.4
A6c - Res Education	-	-	-	-	20.0	-	-	-	-	-	-	-	-
Sub-Total Residential	1.19	1.35	2,028.6	1,855.1	1,379.2	331.9	23.8	439.5	1.6	0.2	11,550	14,327.0	187,586.5
Commercial, Industrial & Municipal													
C1 - Large Business Energy Solutions	2.12	3.83	2,163.0	1,922.1	502.0	520.3	-	-	-	-	108	14,307.9	220,365.6
C2 - Small Business Energy Solutions	2.54	3.10	1,718.2	1,540.6	497.4	179.1	-	-	-	-	140	10,830.0	156,347.9
C6c - C&I Education	-	-	-	-	17.9	-	-	-	-	-	-	-	-
Sub-Total Commercial & Industrial	2.26	3.40	3,881.3	3,462.6	1,017.4	699.4	-	-	-	-	248	25,137.8	376,713.5
Total	1.72	2.22	5,909.9	5,317.7	2,396.6	1,031.4	23.8	439.5	1.6	0.2	11,798	39,464.8	564,300.0

Notes:

- (1) The Granite State Test is used as the primary cost test, as approved in Order No. 26,322, and includes an annual NEI adder of \$405.71 per weatherization project in the Home Energy Assistance program. For the Secondary Granite State Test, NEI adders of 25% for Residential and 10% for C&I
- (2) Utility and Customer Costs and Benefits are expressed in 2022 Dollars.
- (3) Per past precedent, discount and inflation rates have been updated for the year in which measures will be installed, and were updated as of June 2021 for program year 2022.

Annual Savings as a % of 2019 Sales		0.52%	Spending per Customer		\$ 378.61
					\$ 35.38
					\$ 145.07

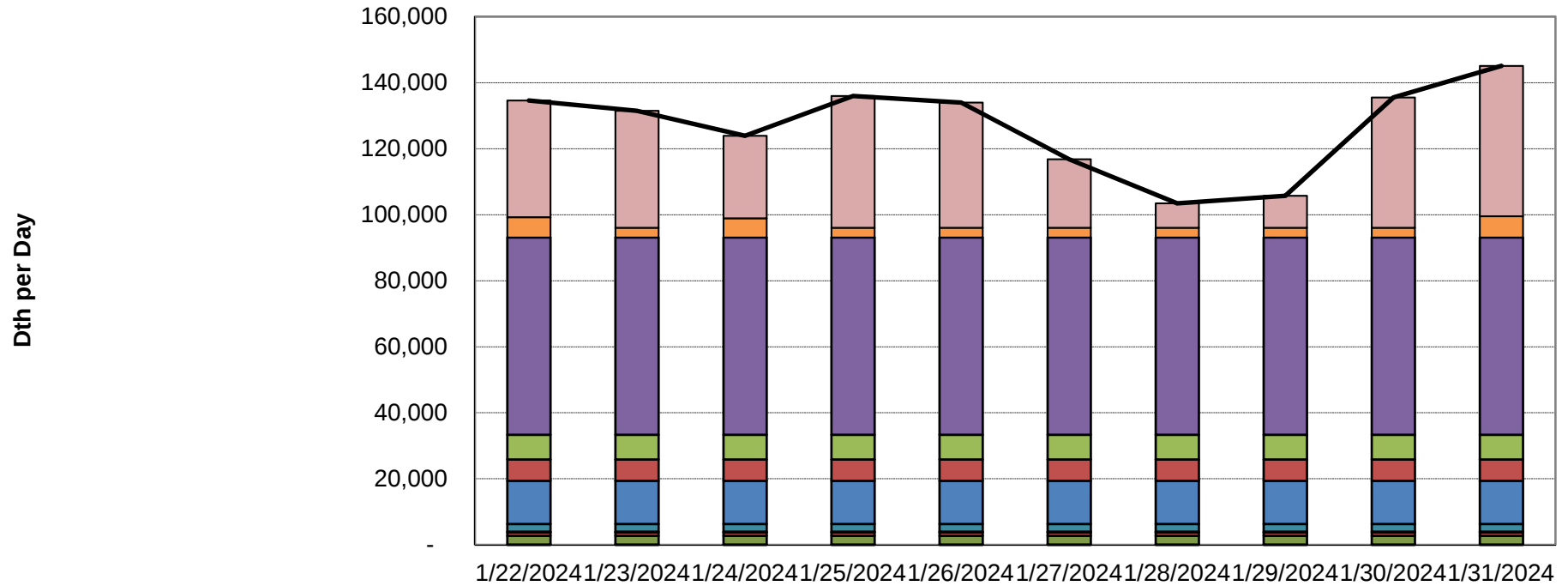
Appendix 5, Supplemental Materials for the Preferred Portfolio Section

OUTLINE OF APPENDIX 5

Supplemental Materials for the Preferred Portfolio Section

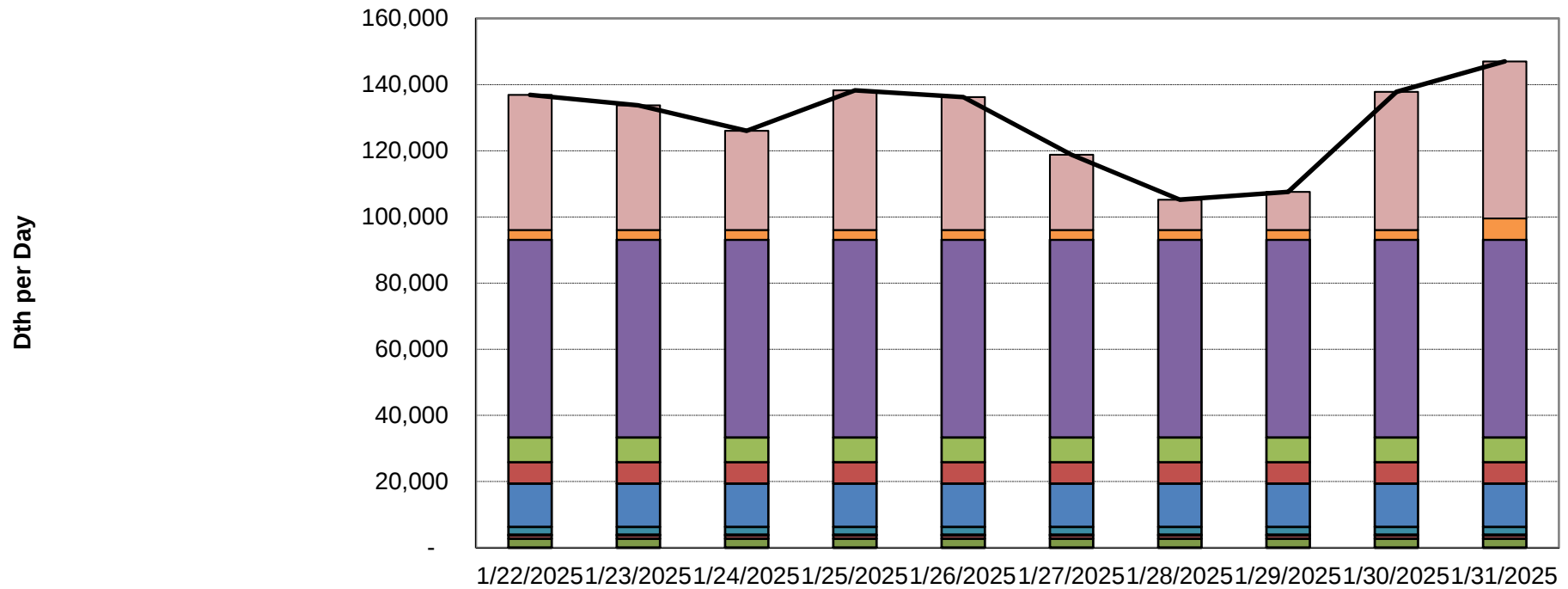
2023-2024 Design Winter Cold Snap.....	2
2024-2025 Design Winter Cold Snap.....	3
2025-2026 Design Winter Cold Snap.....	4
2026-2027 Design Winter Cold Snap.....	5
2027-2028 Design Winter Cold Snap.....	6
2023-2024 Nov-Mar Design Winter Planning Load Duration Curve	7
2024-2025 Nov-Mar Design Winter Planning Load Duration Curve	8
2025-2026 Nov-Mar Design Winter Planning Load Duration Curve	9
2026-2027 Nov-Mar Design Winter Planning Load Duration Curve	10
2027-2028 Nov-Mar Design Winter Planning Load Duration Curve	11
2023-2024 Nov-Mar Normal Winter Planning Load Duration Curve	12
2024-2025 Nov-Mar Normal Winter Planning Load Duration Curve	13
2025-2026 Nov-Mar Normal Winter Planning Load Duration Curve	14
2026-2027 Nov-Mar Normal Winter Planning Load Duration Curve	15
2027-2028 Nov-Mar Normal Winter Planning Load Duration Curve	16
2023 Apr-Oct Normal Summer Planning Load Duration Curve.....	17
2024 Apr-Oct Normal Summer Planning Load Duration Curve.....	18
2025 Apr-Oct Normal Summer Planning Load Duration Curve.....	19
2026 Apr-Oct Normal Summer Planning Load Duration Curve.....	20
2027 Apr-Oct Normal Summer Planning Load Duration Curve.....	21
2023-2024 Annual City Gate Cost, Delivered Volumes and Unit Cost - DESIGN YEAR.....	22
2024-2025 Annual City Gate Cost, Delivered Volumes and Unit Cost - DESIGN YEAR.....	23
2025-2026 Annual City Gate Cost, Delivered Volumes and Unit Cost - DESIGN YEAR.....	24
2026-2027 Annual City Gate Cost, Delivered Volumes and Unit Cost - DESIGN YEAR.....	25
2027-2028 Annual City Gate Cost, Delivered Volumes and Unit Cost - DESIGN YEAR.....	26
2023-2024 Annual City Gate Cost, Delivered Volumes and Unit Cost - NORMAL YEAR	27
2024-2025 Annual City Gate Cost, Delivered Volumes and Unit Cost - NORMAL YEAR	28
2025-2026 Annual City Gate Cost, Delivered Volumes and Unit Cost - NORMAL YEAR	29
2026-2027 Annual City Gate Cost, Delivered Volumes and Unit Cost - NORMAL YEAR	30
2027-2028 Annual City Gate Cost, Delivered Volumes and Unit Cost - NORMAL YEAR	31

2023-2024 Design Winter Cold Snap



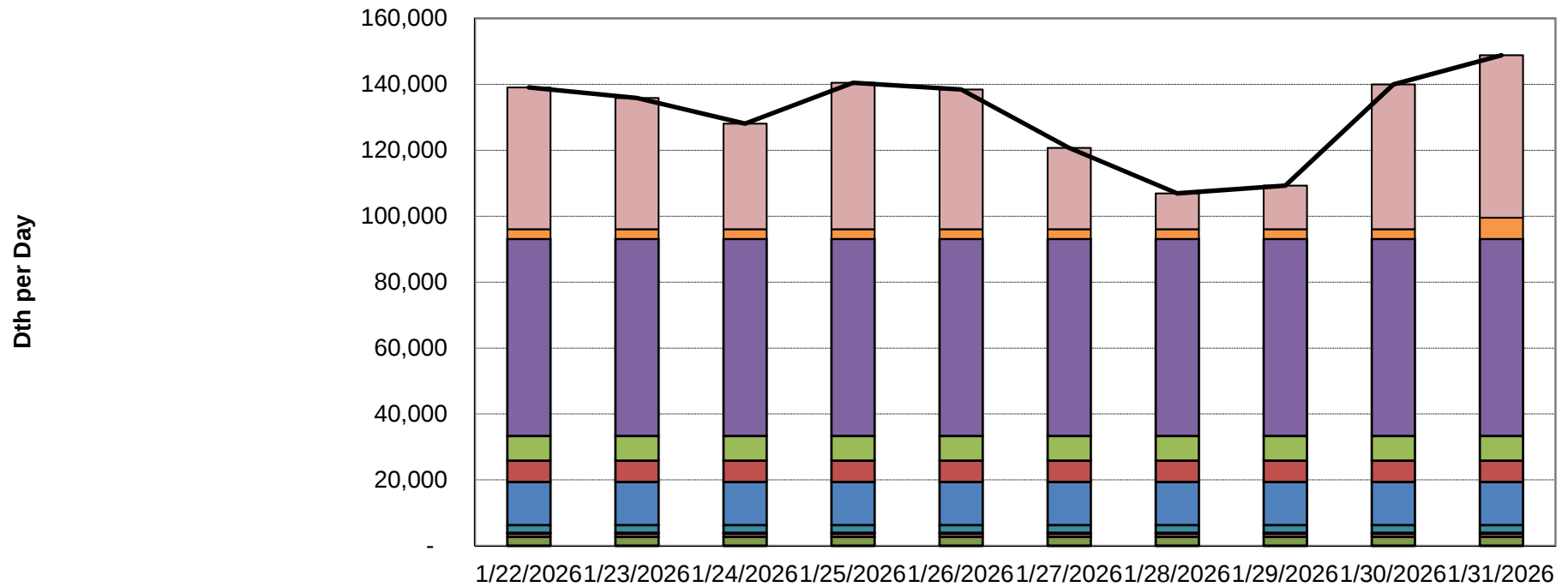
	01/22/24	01/23/24	01/24/24	01/25/24	01/26/24	01/27/24	01/28/24	01/29/24	01/30/24	01/31/24
Incremental Supply	35,359	35,453	25,000	39,934	37,924	20,758	7,408	9,728	39,471	45,559
LNG	6,155	2,940	5,825	2,940	2,940	2,940	2,940	2,940	2,940	6,440
Dawn Hub Storage	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751
AB Ramapo Supply	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Iroquois Receipts	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Tennessee Zone 0 and Zone L Pools	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Niagara	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Transco Zone 6, non-NY Supply	286	286	286	286	286	286	286	286	286	286
Leidy Hub Supply	965	965	965	965	965	965	965	965	965	965
Tennessee Storage	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
LNG Boiloff	60	60	60	60	60	60	60	60	60	60
Cold Snap Loads	134,590	131,468	123,900	135,949	133,940	116,774	103,424	105,743	135,487	145,074

2024-2025 Design Winter Cold Snap



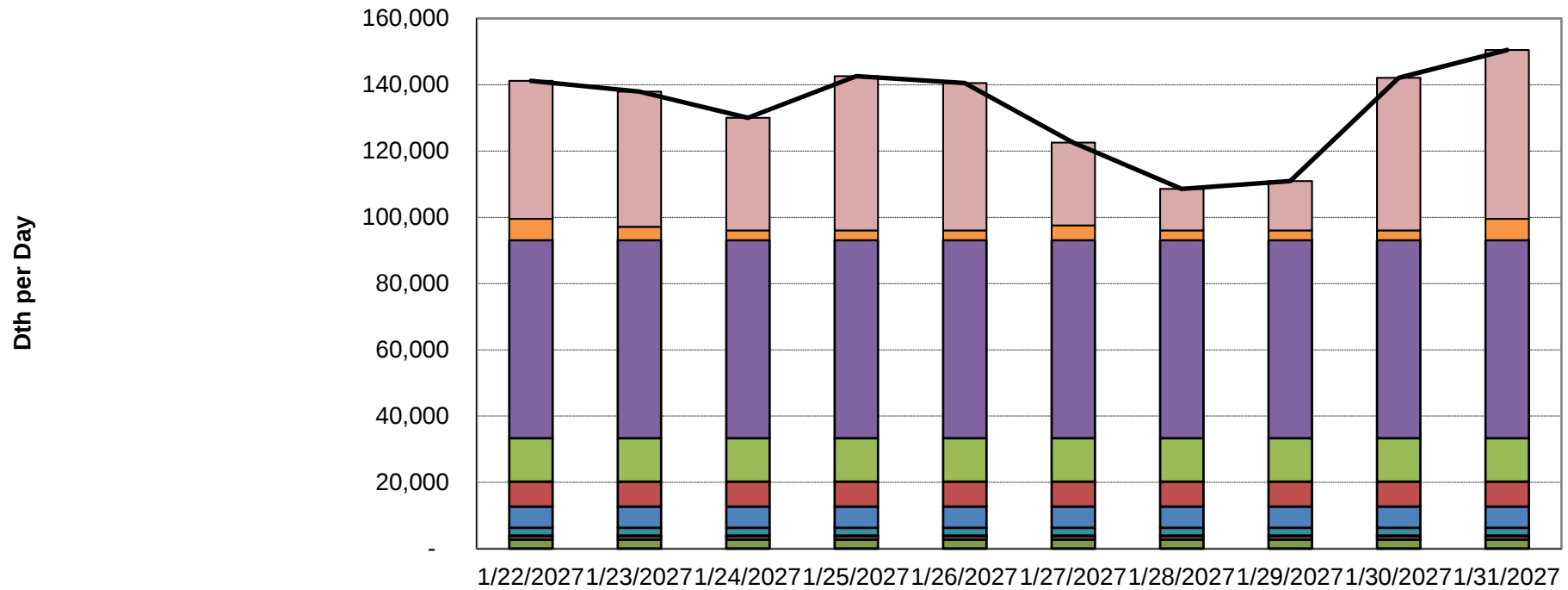
	01/22/25	01/23/25	01/24/25	01/25/25	01/26/25	01/27/25	01/28/25	01/29/25	01/30/25	01/31/25
Incremental Supply	40,846	37,687	30,004	42,234	40,201	22,751	9,186	11,525	41,753	47,474
LNG	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	6,440
Dawn Hub Storage	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751
AB Ramapo Supply	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Iroquois Receipts	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Tennessee Zone 0 and Zone L Pools	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Niagara	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Transco Zone 6, non-NY Supply	286	286	286	286	286	286	286	286	286	286
Leidy Hub Supply	965	965	965	965	965	965	965	965	965	965
Tennessee Storage	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
LNG Boiloff	60	60	60	60	60	60	60	60	60	60
Cold Snap Loads	136,861	133,703	126,020	138,250	136,216	118,766	105,201	107,541	137,769	146,989

2025-2026 Design Winter Cold Snap



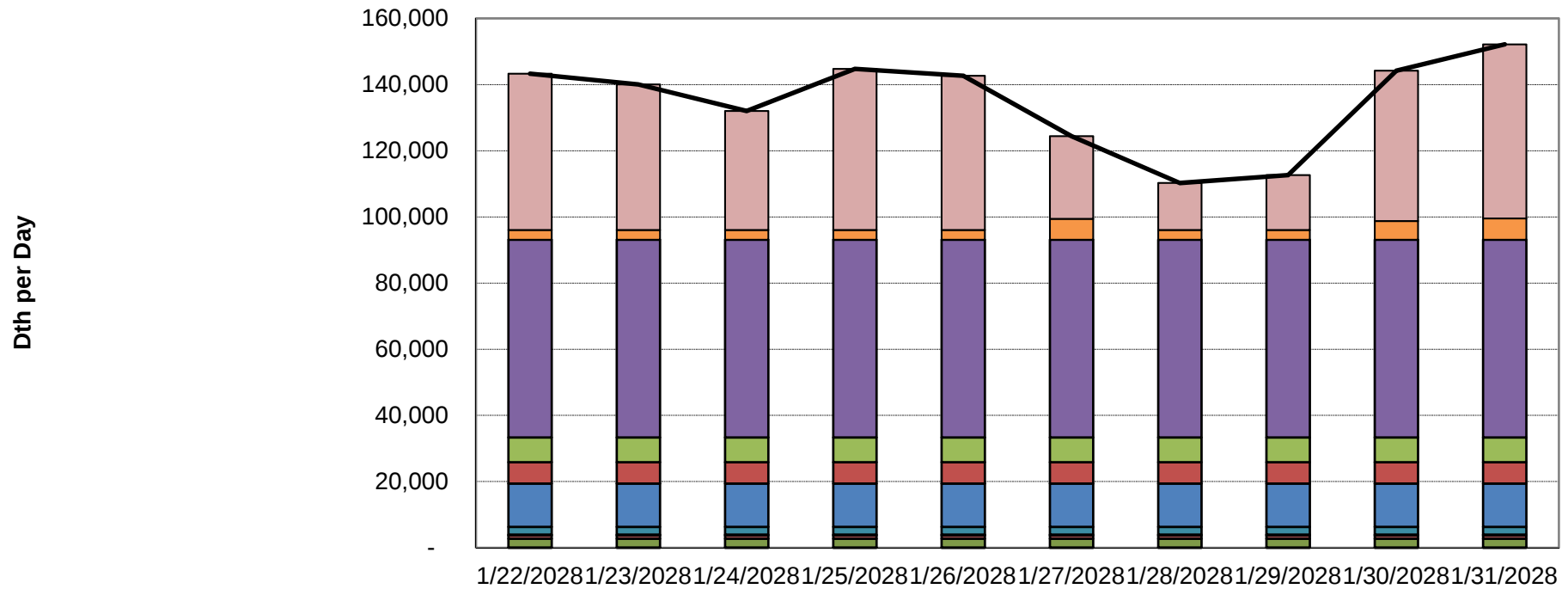
	01/22/26	01/23/26	01/24/26	01/25/26	01/26/26	01/27/26	01/28/26	01/29/26	01/30/26	01/31/26
Incremental Supply	43,023	39,830	32,038	44,439	42,384	24,662	10,892	13,249	43,940	49,268
LNG	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	2,940	6,440
Dawn Hub Storage	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751
AB Ramapo Supply	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Iroquois Receipts	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Tennessee Zone 0 and Zone L Pools	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Niagara	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Transco Zone 6, non-NY Supply	286	286	286	286	286	286	286	286	286	286
Leidy Hub Supply	965	965	965	965	965	965	965	965	965	965
Tennessee Storage	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
LNG Boiloff	60	60	60	60	60	60	60	60	60	60
Cold Snap Loads	139,039	135,846	128,054	140,455	138,400	120,677	106,908	109,265	139,956	148,784

2026-2027 Design Winter Cold Snap



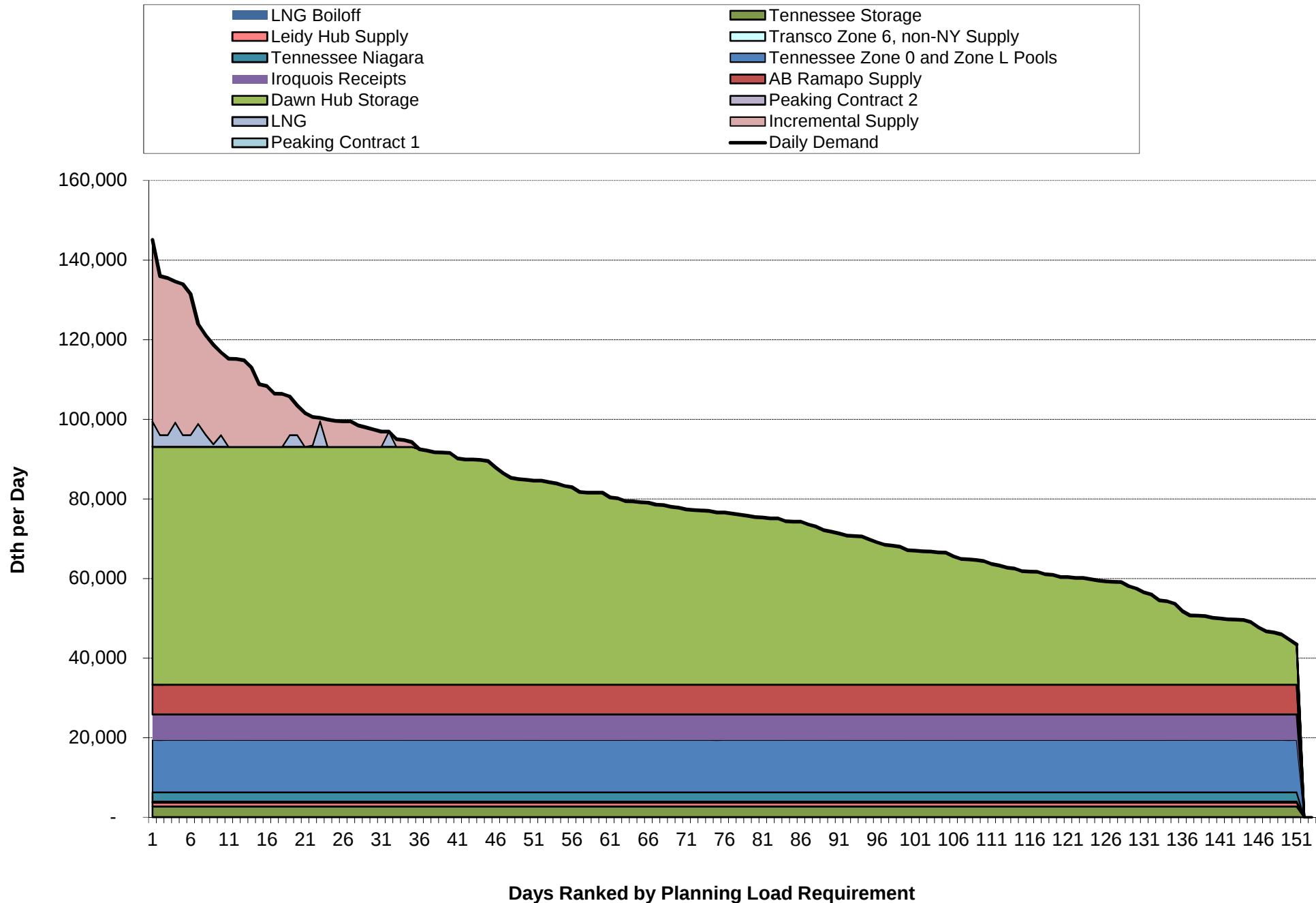
	01/22/27	01/23/27	01/24/27	01/25/27	01/26/27	01/27/27	01/28/27	01/29/27	01/30/27	01/31/27
Incremental Supply	41,620	40,800	34,000	46,564	44,489	25,000	12,539	14,911	46,046	50,951
LNG	6,440	4,036	2,940	2,940	2,940	4,444	2,940	2,940	2,940	6,440
Dawn Hub Storage	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751
Tennessee Zone 0 and Zone L Pools	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
AB Ramapo Supply	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Iroquois Receipts	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Tennessee Niagara	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Transco Zone 6, non-NY Supply	286	286	286	286	286	286	286	286	286	286
Leidy Hub Supply	965	965	965	965	965	965	965	965	965	965
Tennessee Storage	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
LNG Boiloff	60	60	60	60	60	60	60	60	60	60
Cold Snap Loads	141,136	137,911	130,015	142,579	140,504	122,520	108,554	110,926	142,061	150,466

2027-2028 Design Winter Cold Snap

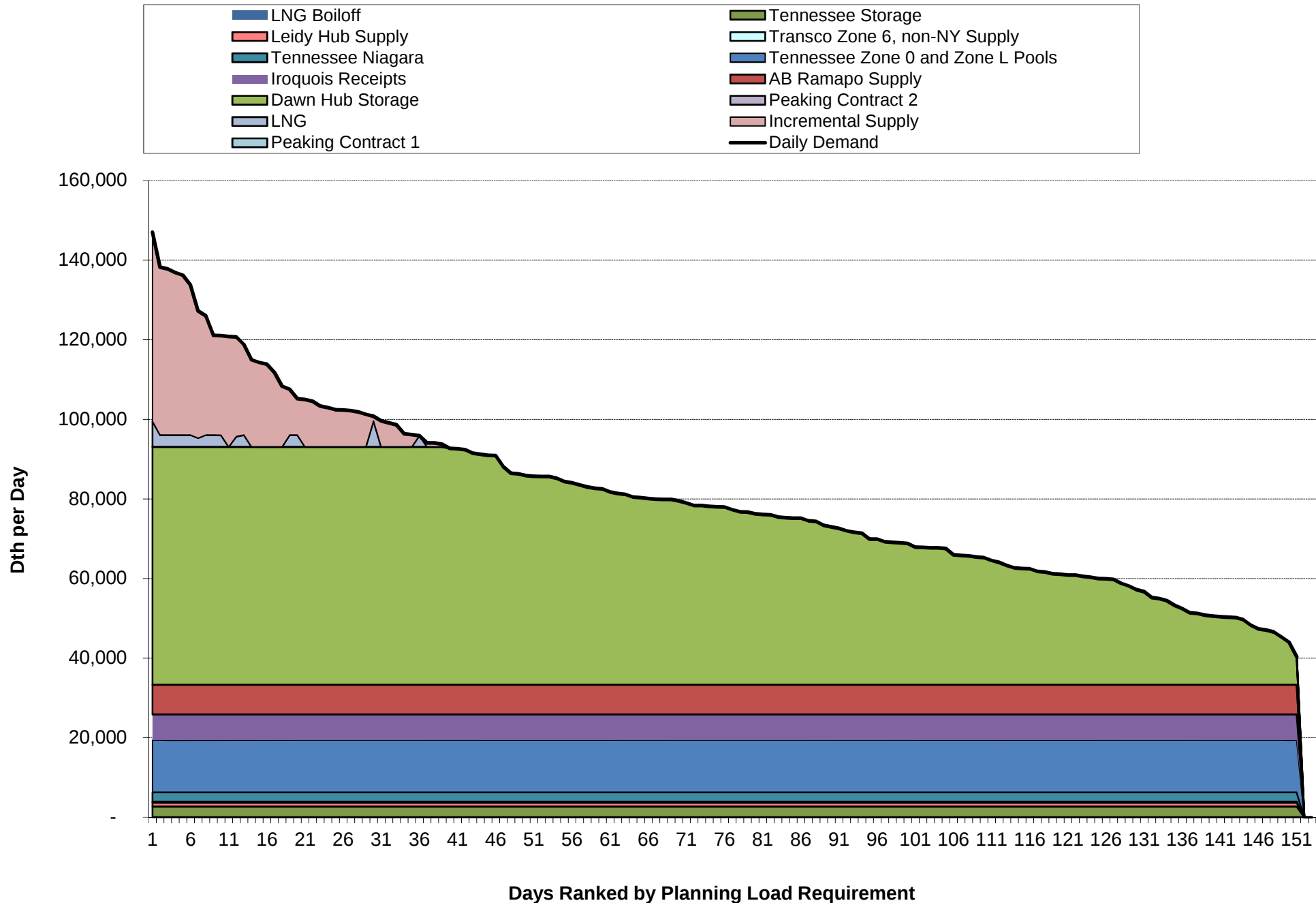


	01/22/28	01/23/28	01/24/28	01/25/28	01/26/28	01/27/28	01/28/28	01/29/28	01/30/28	01/31/28
Incremental Supply	47,259	44,003	36,003	48,731	46,636	25,000	14,220	16,606	45,479	52,633
LNG	2,940	2,940	2,940	2,940	2,940	6,326	2,940	2,940	5,654	6,440
Dawn Hub Storage	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751	59,751
AB Ramapo Supply	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Iroquois Receipts	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434	6,434
Tennessee Zone 0 and Zone L Pools	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109	13,109
Tennessee Niagara	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327	2,327
Transco Zone 6, non-NY Supply	286	286	286	286	286	286	286	286	286	286
Leidy Hub Supply	965	965	965	965	965	965	965	965	965	965
Tennessee Storage	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644
LNG Boiloff	60	60	60	60	60	60	60	60	60	60
Cold Snap Loads	143,274	140,019	132,018	144,747	142,652	124,401	110,236	112,622	144,209	152,149

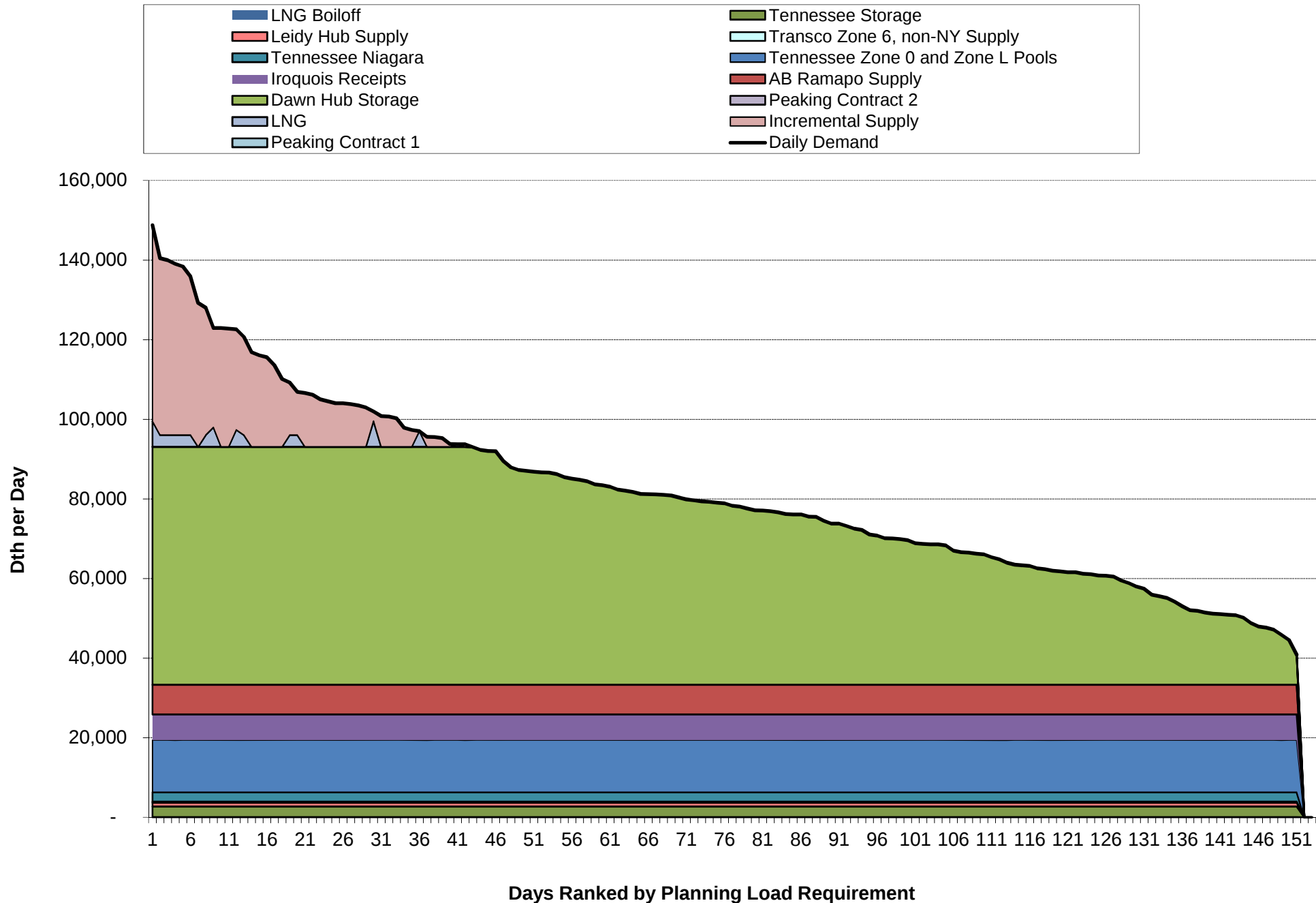
2023-2024 Nov-Mar Design Winter Planning Load Duration Curve



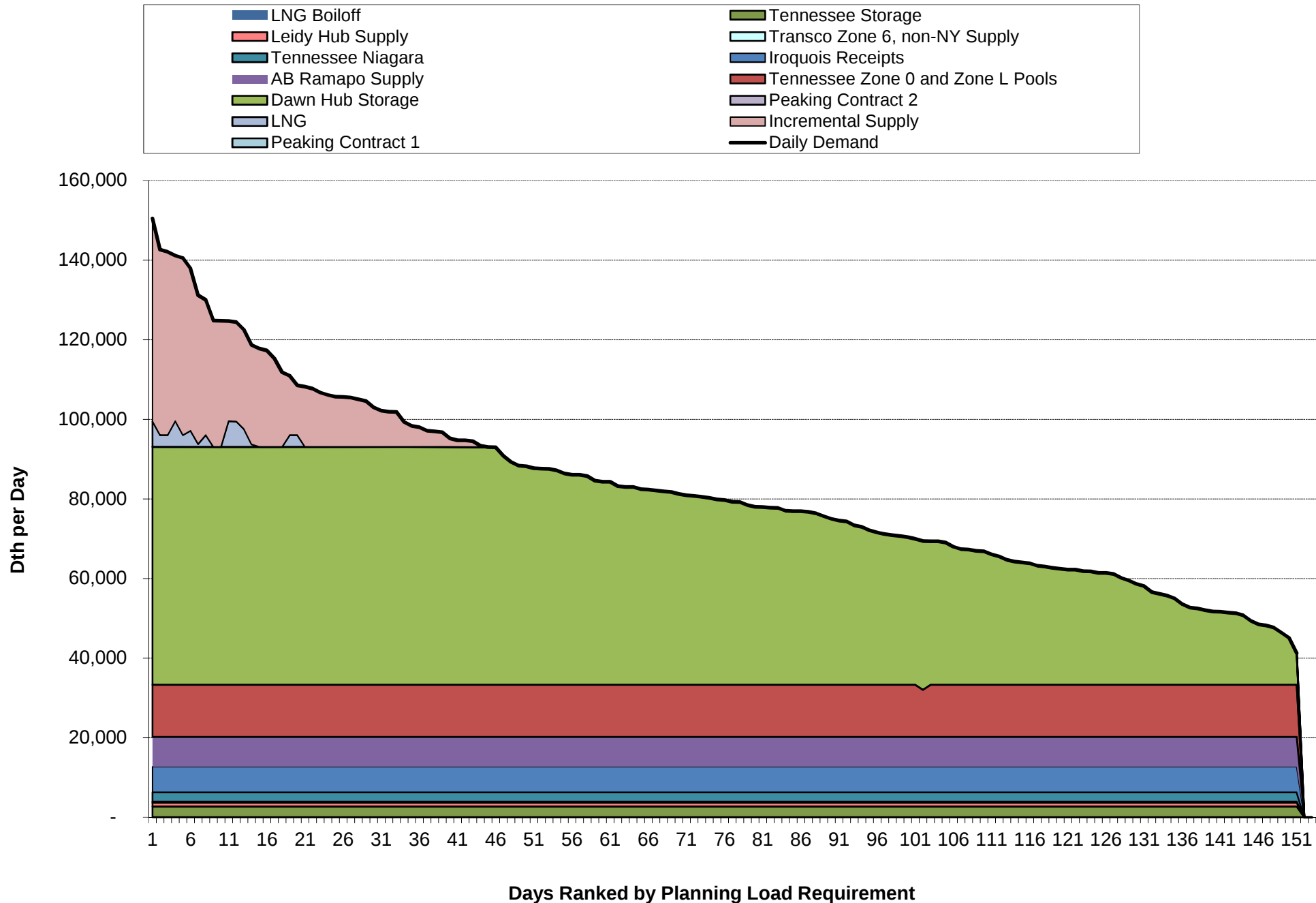
2024-2025 Nov-Mar Design Winter Planning Load Duration Curve



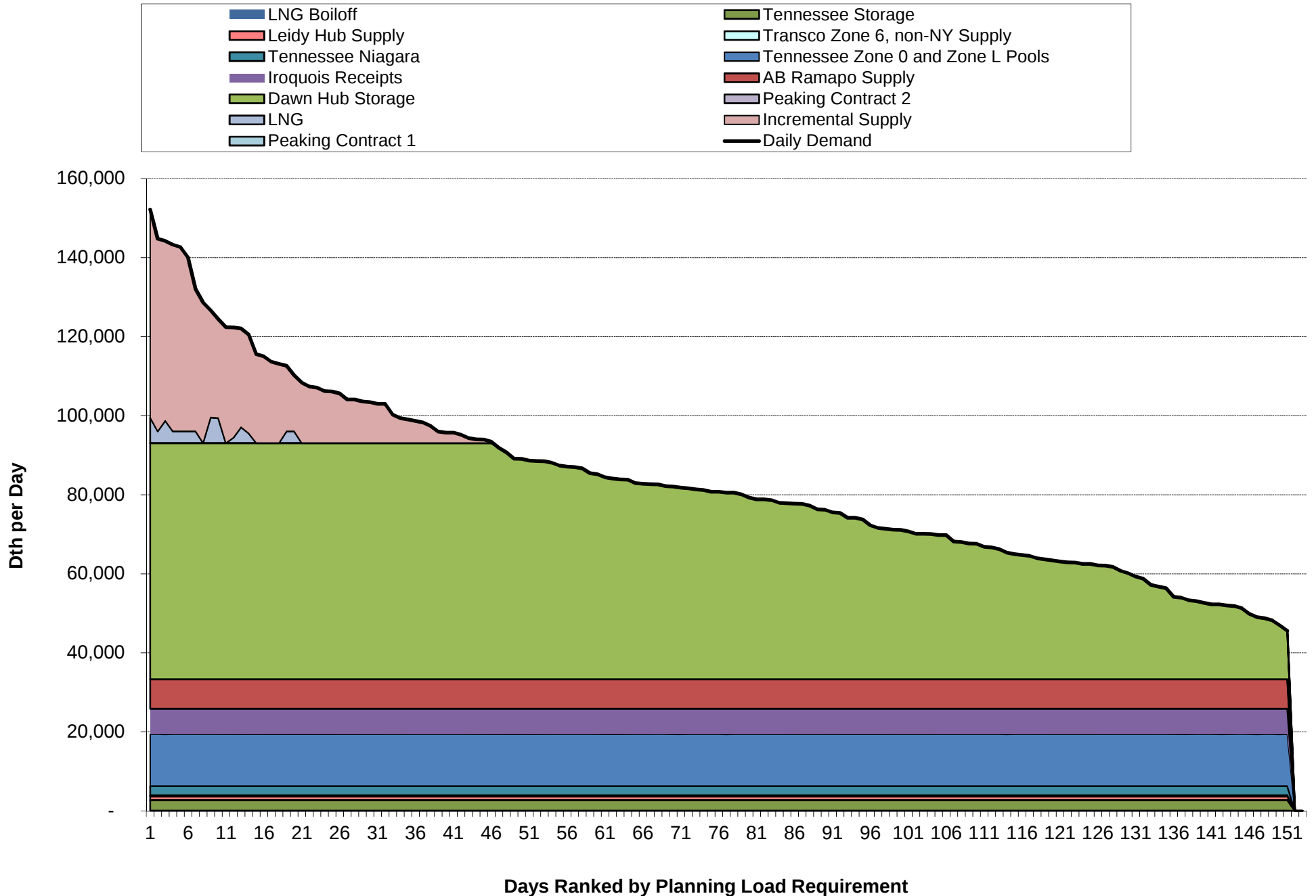
2025-2026 Nov-Mar Design Winter Planning Load Duration Curve



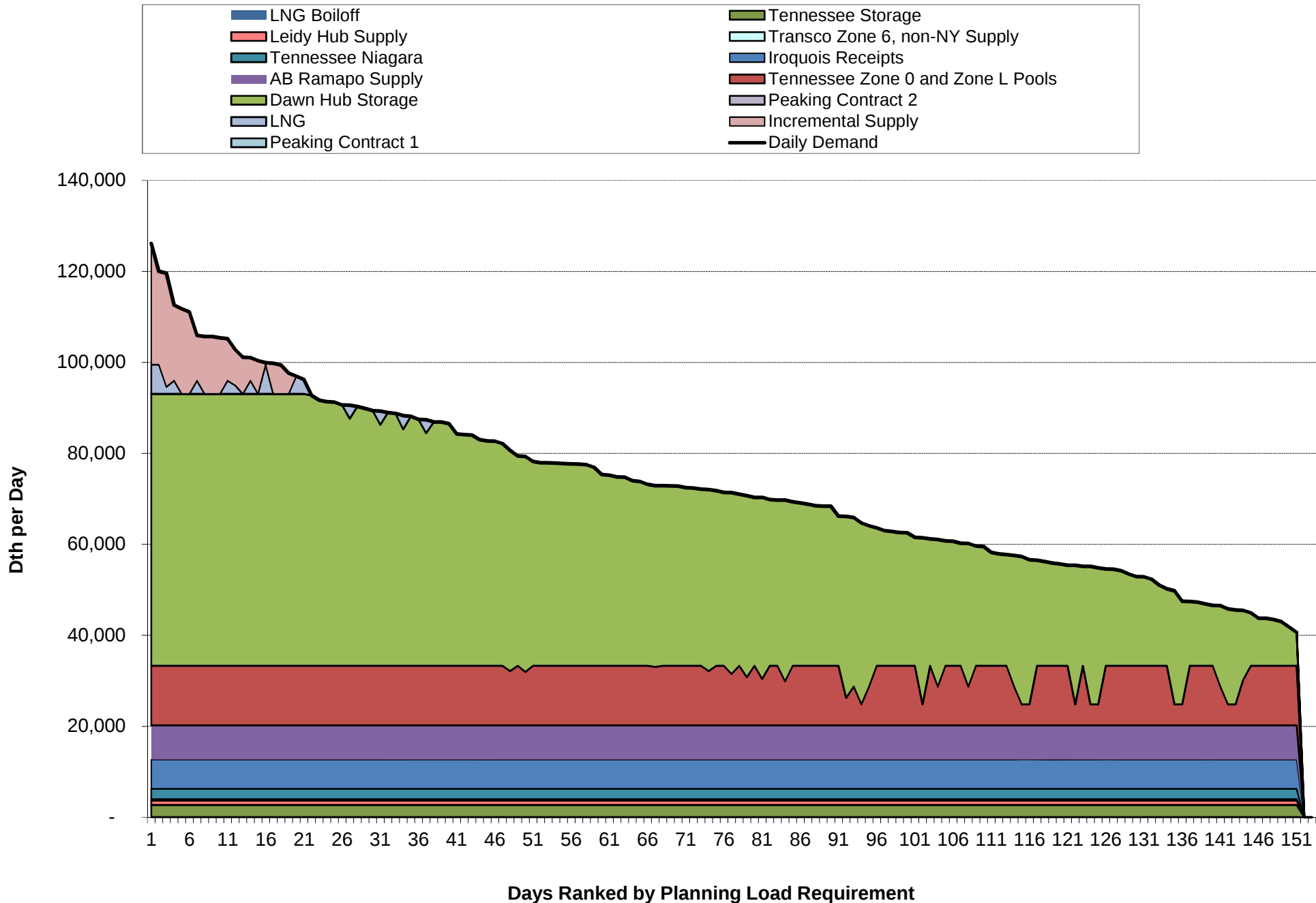
2026-2027 Nov-Mar Design Winter Planning Load Duration Curve



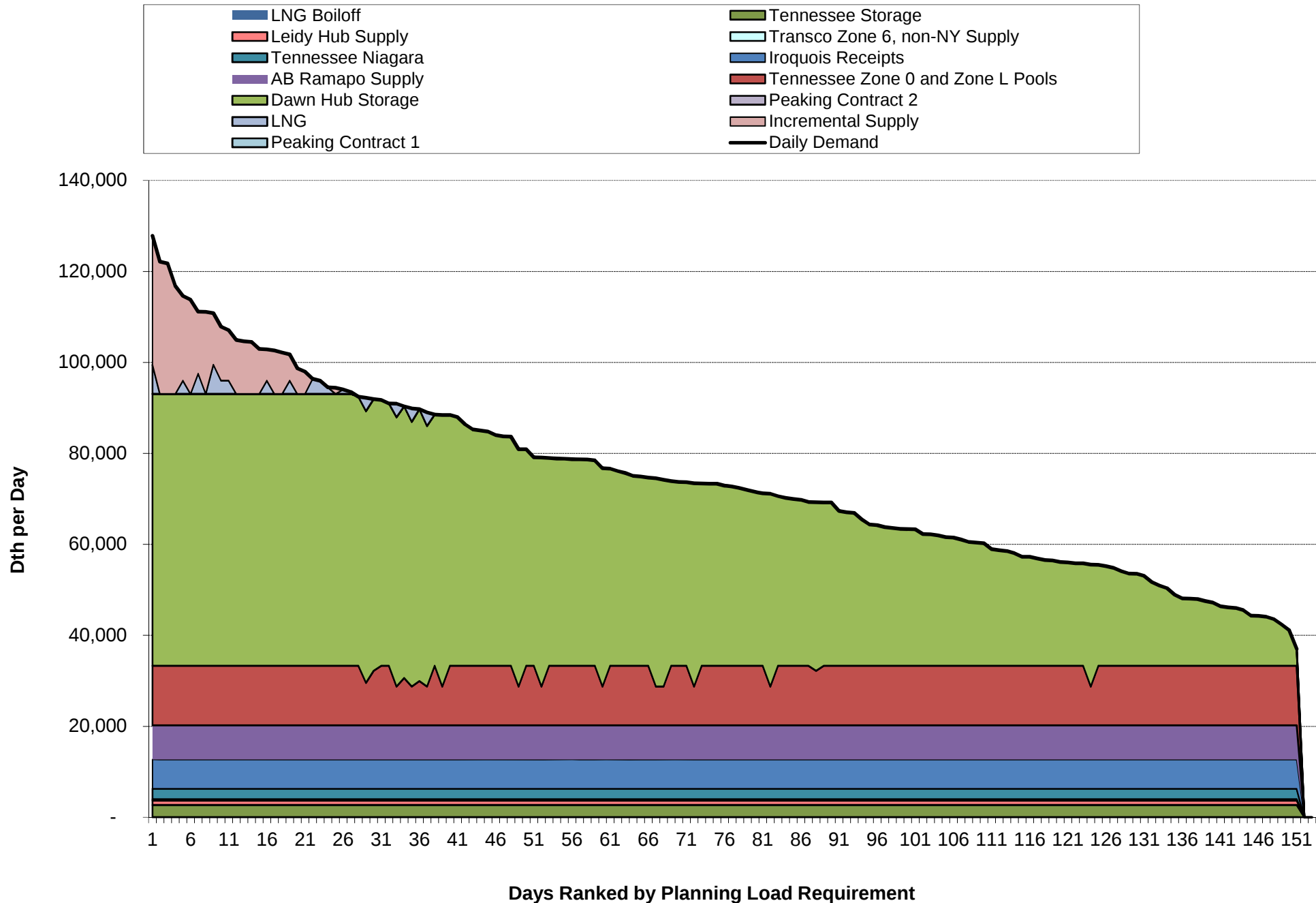
2027-2028 Nov-Mar Design Winter Planning Load Duration Curve



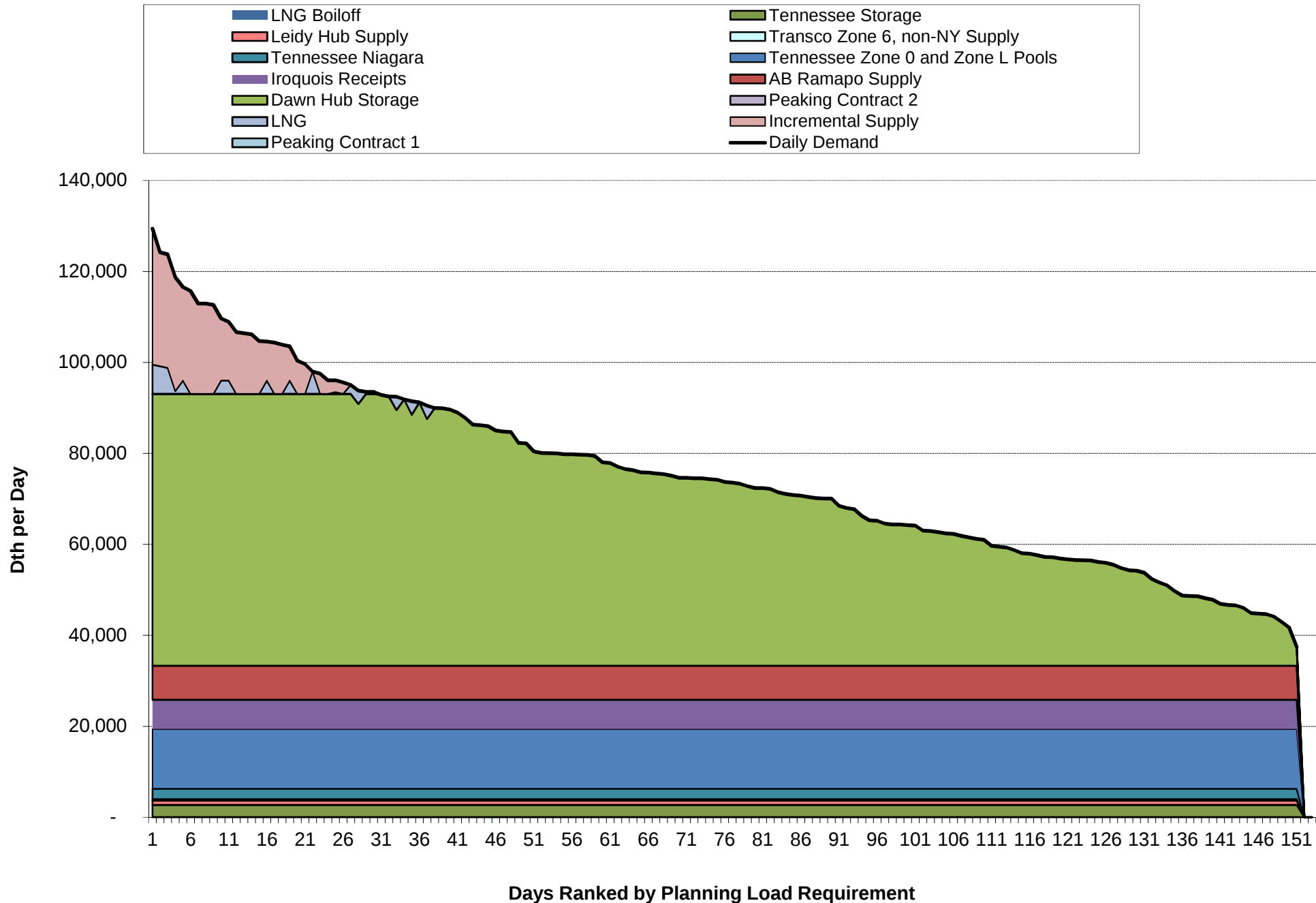
2023-2024 Nov-Mar Normal Winter Planning Load Duration Curve



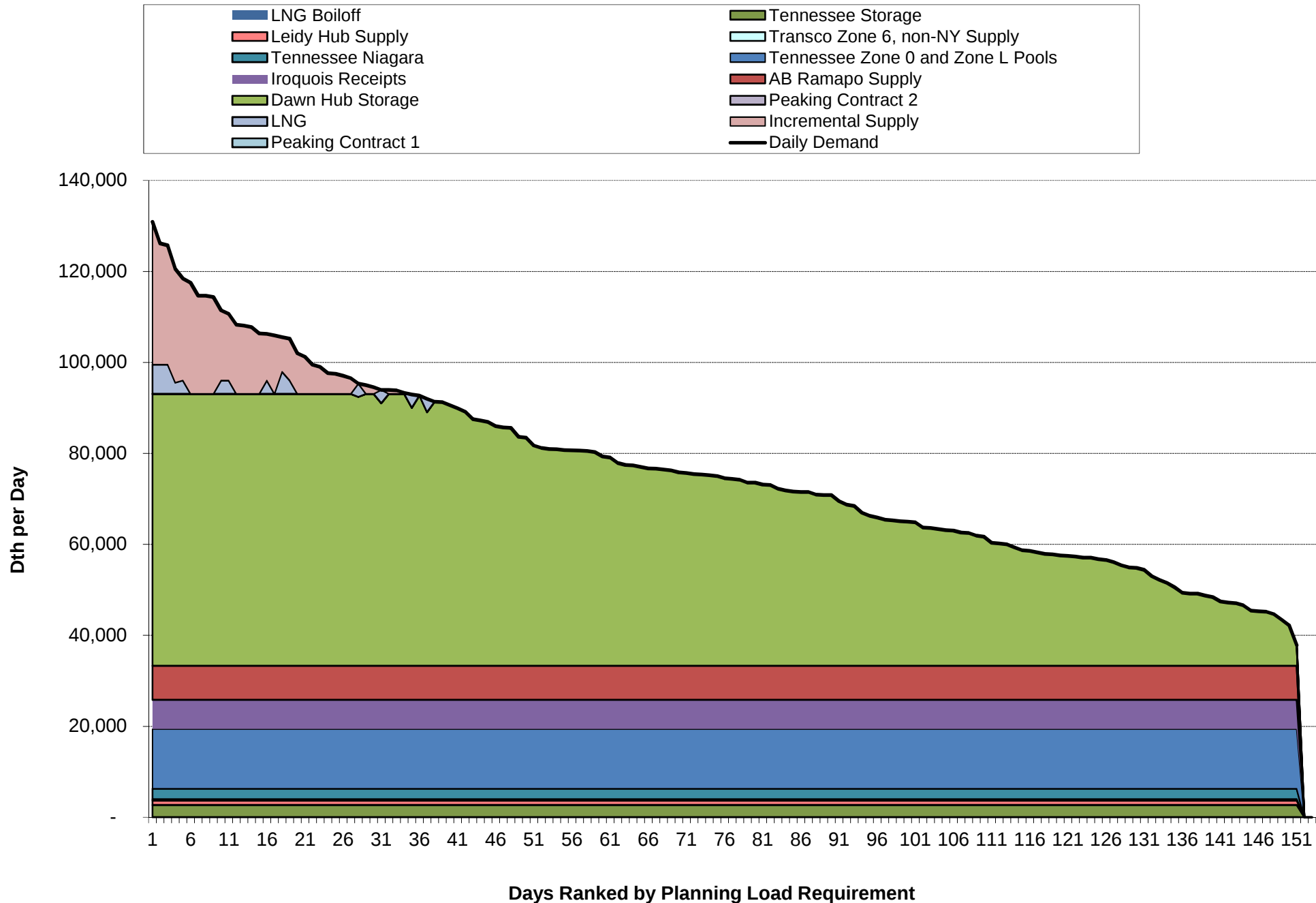
2024-2025 Nov-Mar Normal Winter Planning Load Duration Curve



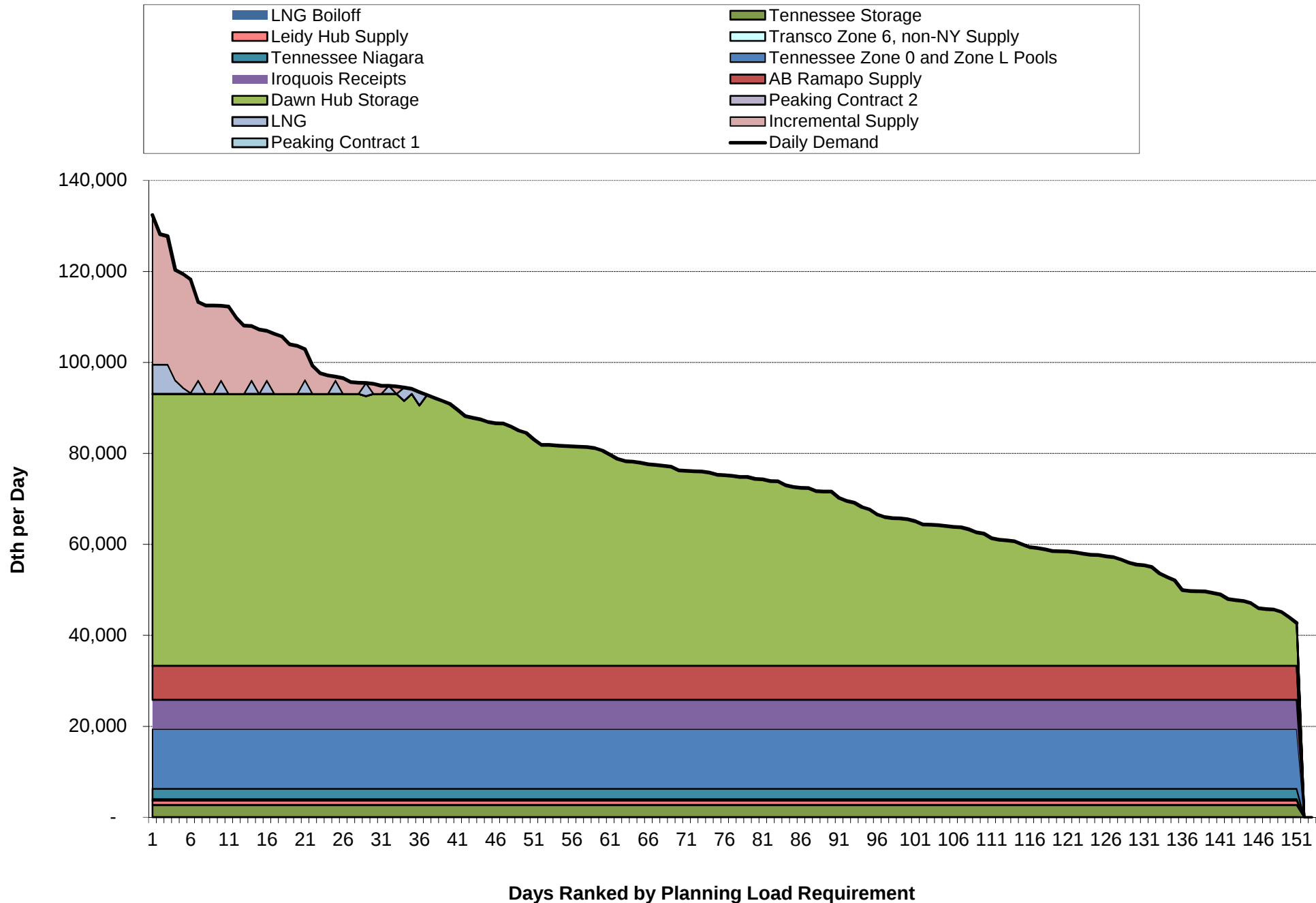
2025-2026 Nov-Mar Normal Winter Planning Load Duration Curve



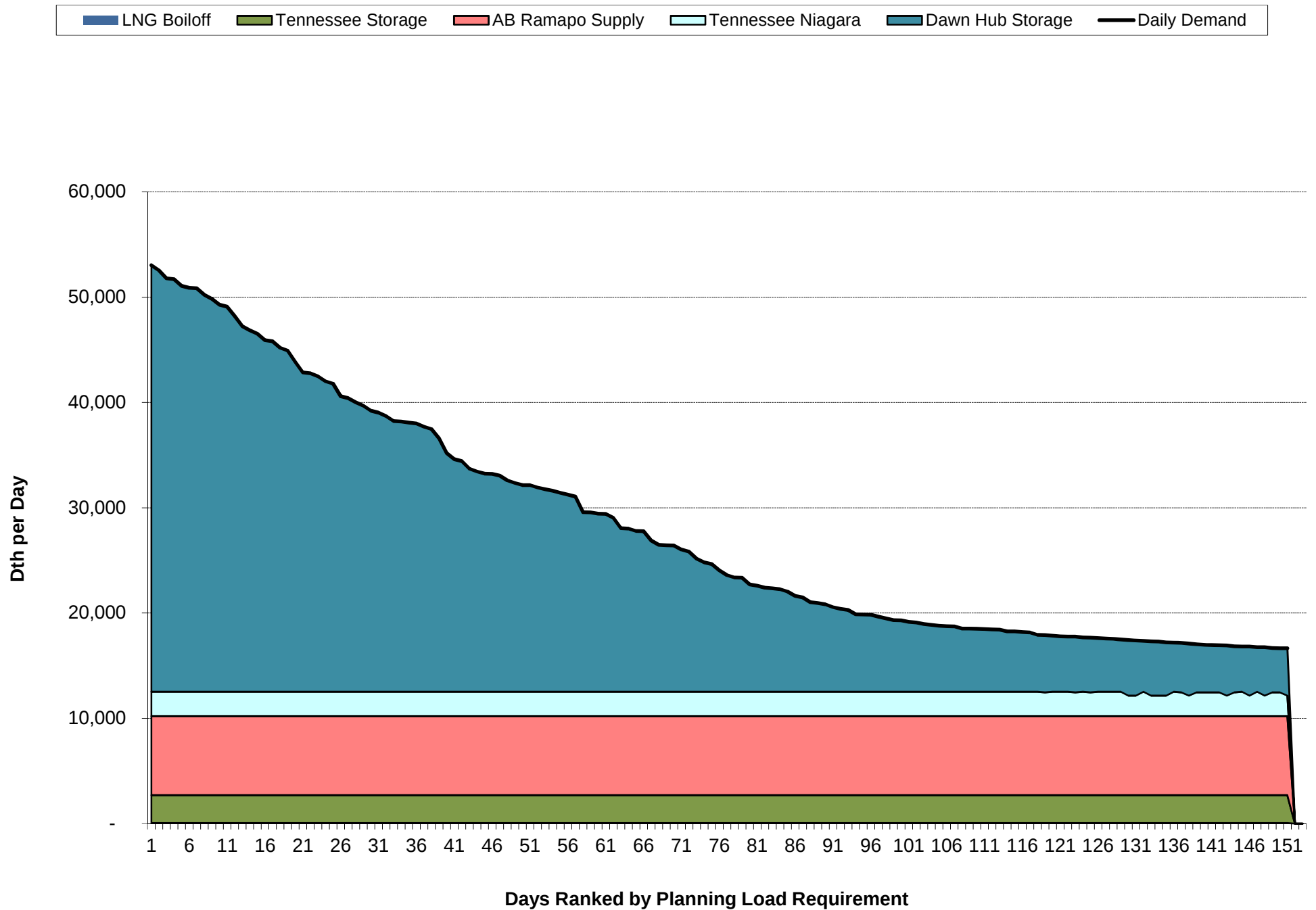
2026-2027 Nov-Mar Normal Winter Planning Load Duration Curve



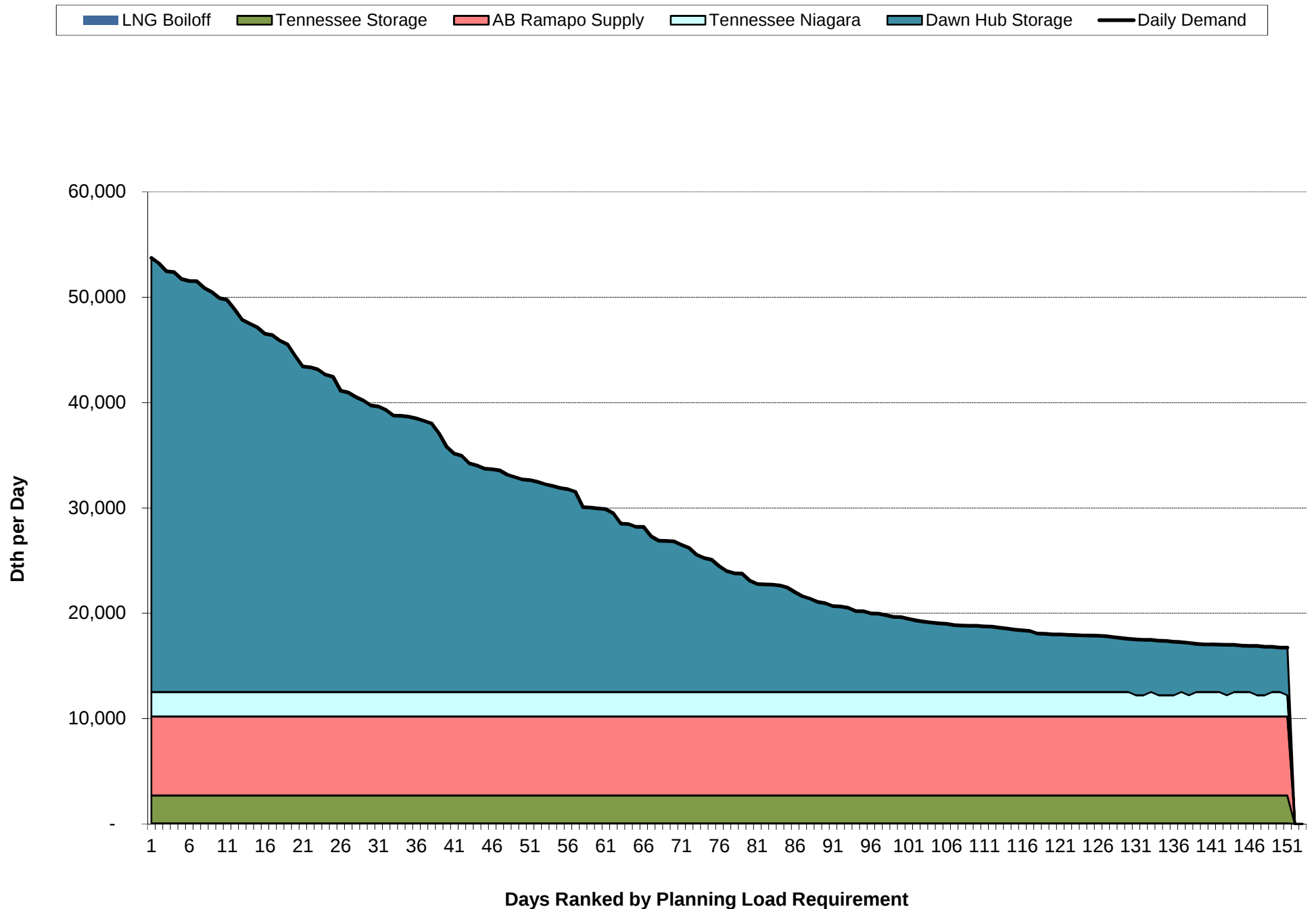
2027-2028 Nov-Mar Normal Winter Planning Load Duration Curve



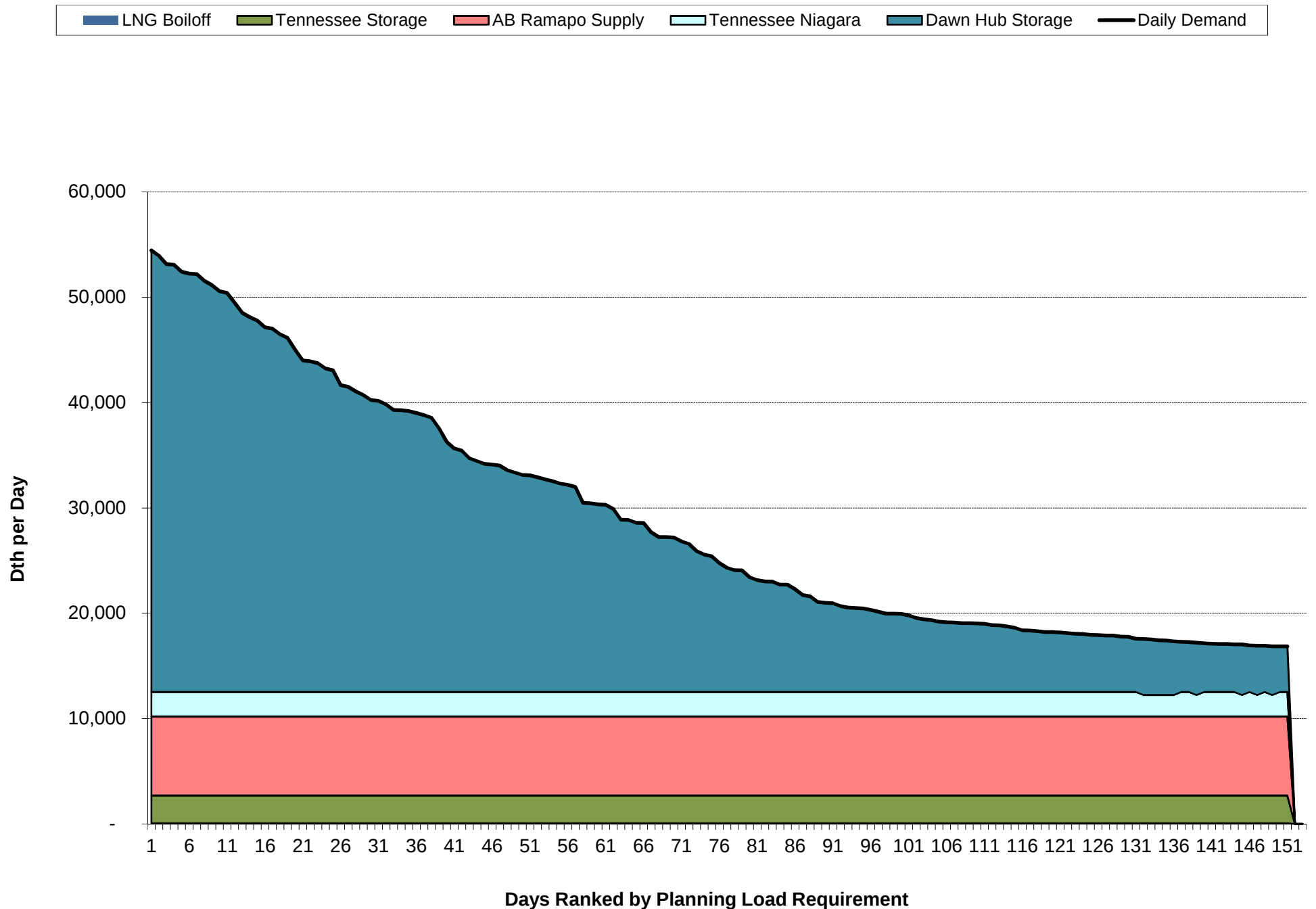
2023 Apr-Oct Normal Summer Planning Load Duration Curve



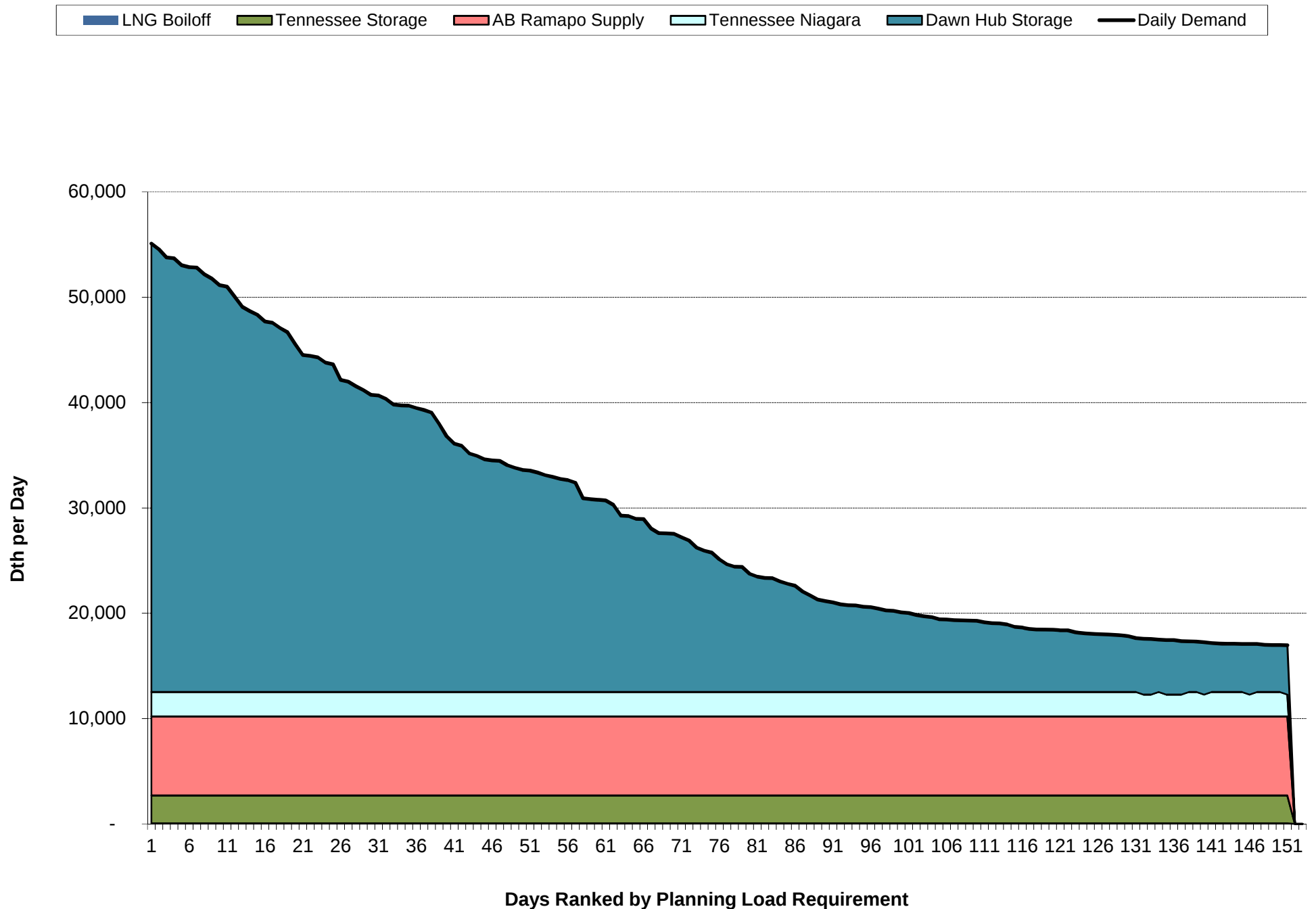
2024 Apr-Oct Normal Summer Planning Load Duration Curve



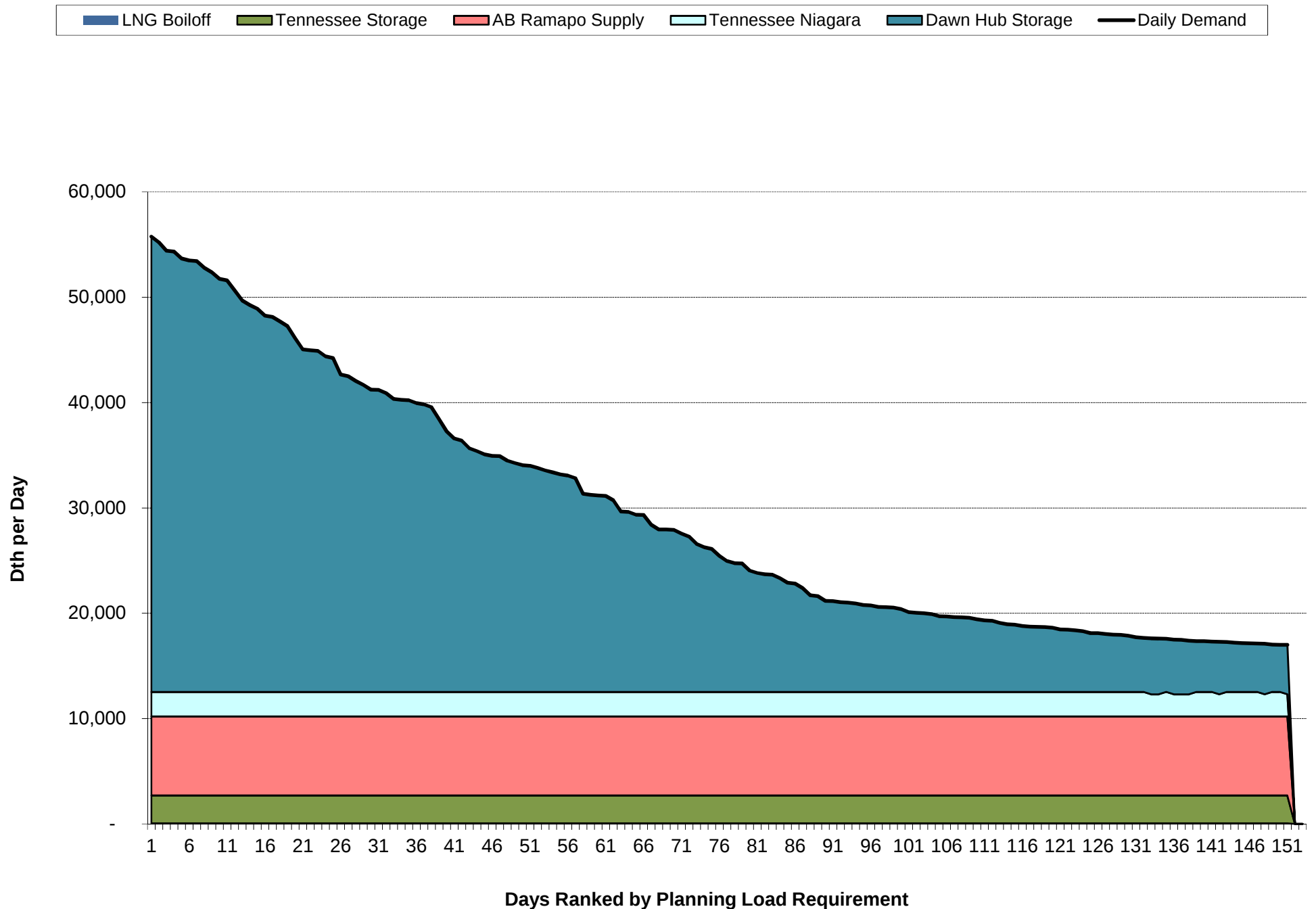
2025 Apr-Oct Normal Summer Planning Load Duration Curve



2026 Apr-Oct Normal Summer Planning Load Duration Curve



2027 Apr-Oct Normal Summer Planning Load Duration Curve



REDACTED

2023-2024 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD DESIGN YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)		
1	Tennessee FS-MA Storage Path			967,600	967,600	100%					
2	Tennessee Niagara Pipeline Path			838,524	851,619	98%					
3	Algonquin Receipts Pipeline Path			190,152	457,866	42%					
4	Tennessee Long-Haul Pipeline Path			1,992,562	4,797,878	42%					
5	Atlantic Bridge Ramapo Pipeline Path			2,745,000	2,745,000	100%					
6	Union Dawn Storage Path			8,825,681	21,884,234	40%					
7	Iroquois Receipts Pipeline Path			977,975	2,354,861	42%					
8	Off-System Peaking / Incremental Supply			556,233	NA	NA					
9	Lewiston LNG			75,240	75,000	100%					
	Long-Term Portfolio Supplies					16,612,733	34,059,058	49%			
	Total Supplies - Including Off-System / Incremental Supply					17,168,966	NA	NA			

REDACTED

2024-2025 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD DESIGN YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			839,589	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Tennessee Long-Haul Pipeline Path			1,979,453	4,784,769	41%			
5	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
6	Union Dawn Storage Path			8,974,397	21,824,441	41%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Off-System Peaking / Incremental Supply			672,537	NA	NA			
9	Lewiston LNG			74,760	75,000	100%			
	Long-Term Portfolio Supplies					16,731,097			
	Total Supplies - Including Off-System / Incremental Supply			17,403,633	NA	NA			

REDACTED

2025-2026 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD DESIGN YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			840,549	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
5	Tennessee Long-Haul Pipeline Path			1,979,453	4,784,769	41%			
6	Union Dawn Storage Path			9,128,228	21,824,441	42%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Lewiston LNG			75,000	75,000	100%			
9	Off-System Peaking / Incremental Supply			742,051	NA	NA			
	Long-Term Portfolio Supplies					16,886,128			
	Total Supplies - Including Off-System / Incremental Supply			17,628,179	NA	NA			

REDACTED

2026-2027 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD DESIGN YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			841,336	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
5	Tennessee Long-Haul Pipeline Path			1,978,154	4,784,769	41%			
6	Union Dawn Storage Path			9,271,564	21,824,441	42%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Lewiston LNG			75,000	75,000	100%			
9	Off-System Peaking / Incremental Supply			811,899	NA	NA			
	Long-Term Portfolio Supplies			17,028,952	34,041,000	50%			
	Total Supplies - Including Off-System / Incremental Supply			17,840,851	NA	NA			

REDACTED

2027-2028 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD DESIGN YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			967,600	967,600	100%			
2	Tennessee Niagara Pipeline Path			844,407	851,619	99%			
3	Algonquin Receipts Pipeline Path			190,152	457,866	42%			
4	Atlantic Bridge Ramapo Pipeline Path			2,745,000	2,745,000	100%			
5	Tennessee Long-Haul Pipeline Path			1,992,562	4,797,878	42%			
6	Union Dawn Storage Path			9,436,887	21,884,234	43%			
7	Iroquois Receipts Pipeline Path			977,975	2,354,861	42%			
8	Lewiston LNG			75,240	75,000	100%			
9	Off-System Peaking / Incremental Supply			824,692	NA	NA			
	Long-Term Portfolio Supplies			17,229,821	34,134,058	50%			
	Total Supplies - Including Off-System / Incremental Supply			18,054,513	NA	NA			

REDACTED

2023-2024 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD NORMAL YEAR CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			967,600	967,600	100%			
2	Tennessee Niagara Pipeline Path			838,560	851,619	98%			
3	Algonquin Receipts Pipeline Path			190,152	457,866	42%			
4	Tennessee Long-Haul Pipeline Path			1,838,138	4,797,878	38%			
5	Atlantic Bridge Ramapo Pipeline Path			2,745,000	2,745,000	100%			
6	Union Dawn Storage Path			8,362,483	21,884,234	38%			
7	Iroquois Receipts Pipeline Path			977,975	2,354,861	42%			
8	Lewiston LNG			75,240	75,000	100%			
9	Off-System Peaking / Incremental Supply			228,515	NA	NA			
	Long-Term Portfolio Supplies			15,995,148	34,134,058	47%			
	Total Supplies - Including Off-System / Incremental Supply			16,223,663	NA	NA			

REDACTED

2024-2025 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD NORMAL YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			839,625	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Tennessee Long-Haul Pipeline Path			1,912,306	4,784,769	40%			
5	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
6	Union Dawn Storage Path			8,457,328	21,824,441	39%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Lewiston LNG			74,760	75,000	100%			
9	Off-System Peaking / Incremental Supply			302,953	NA	NA			
	Long-Term Portfolio Supplies					16,146,917			
	Total Supplies - Including Off-System / Incremental Supply			16,449,870	NA	NA			

REDACTED

2025-2026 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD NORMAL YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			840,565	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
5	Tennessee Long-Haul Pipeline Path			1,979,453	4,784,769	41%			
6	Union Dawn Storage Path			8,556,910	21,824,441	39%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Lewiston LNG			75,000	75,000	100%			
9	Off-System Peaking / Incremental Supply			350,629	NA	NA			
	Long-Term Portfolio Supplies			16,314,826	34,041,000	48%			
	Total Supplies - Including Off-System / Incremental Supply			16,665,455	NA	NA			

REDACTED

2026-2027 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD NORMAL YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			964,956	964,956	100%			
2	Tennessee Niagara Pipeline Path			841,352	849,292	99%			
3	Algonquin Receipts Pipeline Path			188,901	456,615	41%			
4	Atlantic Bridge Ramapo Pipeline Path			2,737,500	2,737,500	100%			
5	Tennessee Long-Haul Pipeline Path			1,979,453	4,784,769	41%			
6	Union Dawn Storage Path			8,710,491	21,824,441	40%			
7	Iroquois Receipts Pipeline Path			971,541	2,348,427	41%			
8	Lewiston LNG			75,000	75,000	100%			
9	Off-System Peaking / Incremental Supply			400,206	NA	NA			
	Long-Term Portfolio Supplies			16,469,193	34,041,000	48%			
	Total Supplies - Including Off-System / Incremental Supply			16,869,399	NA	NA			

REDACTED

2027-2028 Annual City Gate Cost, Delivered Volumes and Unit Cost - PLANNING LOAD NORMAL YEAR
CURRENT Long-Term Portfolio

Total Unit Cost Rank	Supply Source	City-Gate Commodity Costs (\$)	City-Gate Unit Commodity Cost (\$/Dth)	City-Gate Volumes (Dth)	Maximum City-Gate Volumes (Dth)	Capacity Factor (City-Gate / Maximum Volumes)	Demand Cost (\$)	Total Cost (\$)	City-Gate Total Unit Cost (\$/Dth)
1	Tennessee FS-MA Storage Path			967,600	967,600	100%			
2	Tennessee Niagara Pipeline Path			844,422	851,619	99%			
3	Algonquin Receipts Pipeline Path			190,152	457,866	42%			
4	Atlantic Bridge Ramapo Pipeline Path			2,745,000	2,745,000	100%			
5	Tennessee Long-Haul Pipeline Path			1,992,562	4,797,878	42%			
6	Union Dawn Storage Path			8,872,713	21,884,234	41%			
7	Iroquois Receipts Pipeline Path			977,975	2,354,861	42%			
8	Lewiston LNG			75,240	75,000	100%			
9	Off-System Peaking / Incremental Supply			408,742	NA	NA			
Long-Term Portfolio Supplies				16,665,664	34,134,058	49%			
Total Supplies - Including Off-System / Incremental Supply				17,074,405	NA	NA			

Appendix 6, New Hampshire RSA 378:37-40

TITLE XXXIV PUBLIC UTILITIES

CHAPTER 378 RATES AND CHARGES

Least Cost Energy Planning

Section 378:37

378:37 New Hampshire Energy Policy. – The general court declares that it shall be the energy policy of this state to meet the energy needs of the citizens and businesses of the state at the lowest reasonable cost while providing for the reliability and diversity of energy sources; to maximize the use of cost effective energy efficiency and other demand side resources; and to protect the safety and health of the citizens, the physical environment of the state, and the future supplies of resources, with consideration of the financial stability of the state's utilities.

Source. 1990, 226:1, eff. Jan. 1, 1991. 2014, 129:1, eff. Aug. 15, 2014.

TITLE XXXIV PUBLIC UTILITIES

CHAPTER 378 RATES AND CHARGES

Least Cost Energy Planning

Section 378:38

378:38 Submission of Plans to the Commission. –

Pursuant to the policy established under RSA 378:37, each electric and natural gas utility, under RSA 362:2, shall file a least cost integrated resource plan with the commission within 2 years of the commission's final order regarding the utility's prior plan, and in all cases within 5 years of the filing date of the prior plan. Each such plan shall include, but not be limited to, the following, as applicable:

- I. A forecast of future demand for the utility's service area.
- II. An assessment of demand-side energy management programs, including conservation, efficiency, and load management programs.
- III. An assessment of supply options including owned capacity, market procurements, renewable energy, and distributed energy resources.
- IV. An assessment of distribution and transmission requirements, including an assessment of the benefits and costs of "smart grid" technologies, and the institution or extension of electric utility programs designed to ensure a more reliable and resilient grid to prevent or minimize power outages, including but not limited to, infrastructure automation and technologies.
- V. An assessment of plan integration and impact on state compliance with the Clean Air Act of 1990, as amended, and other environmental laws that may impact a utility's assets or customers.
- VI. An assessment of the plan's long- and short-term environmental, economic, and energy price and supply impact on the state.
- VII. An assessment of plan integration and consistency with the state energy strategy under RSA 12-P.

Source. 1990, 226:1. 1994, 362:4, eff. June 8, 1994. 2014, 129:1, eff. Aug. 15, 2014. 2015, 89:3, eff. Aug. 4, 2015. 2021, 91:202, eff. July 1, 2021.

TITLE XXXIV PUBLIC UTILITIES

CHAPTER 378 RATES AND CHARGES

Least Cost Energy Planning

Section 378:38-a

378:38-a Waiver by Commission. – The commission, by order, may waive for good cause any requirement under RSA 378:38, upon written request by a utility.

Source. 1997, 298:14, eff. June 20, 1997. 2014, 129:1, eff. Aug. 15, 2014.

TITLE XXXIV PUBLIC UTILITIES

CHAPTER 378 RATES AND CHARGES

Least Cost Energy Planning

Section 378:39

378:39 Commission Evaluation of Plans. –

The commission shall review integrated least-cost resource plans in order to evaluate the consistency of each utility's plan with this subdivision, in an adjudicative proceeding. In deciding whether or not to approve the utility's plan, the commission shall consider potential environmental, economic, and health-related impacts of each proposed option. The commission is encouraged to consult with appropriate state and federal agencies, alternative and renewable fuel industries, and other organizations in evaluating such impacts. The commission's approval of a utility's plan shall not be deemed a pre-approval of any actions taken or proposed by the utility in implementing the plan. Where the commission determines the options have equivalent financial costs, equivalent reliability, and equivalent environmental, economic, and health-related impacts, the following order of energy policy priorities shall guide the commission's evaluation:

- I. Energy efficiency and other demand-side management resources;
- II. Renewable energy sources, including renewable natural gas as defined in RSA 362-I;
- III. All other energy sources.

Source. 1990, 226:1. 1994, 362:5, eff. June 8, 1994. 2014, 129:1, eff. Aug. 15, 2014. 2022, 279:3, eff. June 24, 2022.

TITLE XXXIV PUBLIC UTILITIES

CHAPTER 378 RATES AND CHARGES

Least Cost Energy Planning

Section 378:40

378:40 Plans Required. – No rate change shall be approved or ordered with respect to any utility that does not have on file with the commission a plan that has been filed and approved in accordance with the provisions of RSA 378:38 and RSA 378:39. However, nothing contained in this subdivision shall prevent the commission from approving a change, otherwise permitted by statute or agreement, where the utility has made the required plan filing in compliance with RSA 378:38 and the process of review is proceeding in the ordinary course but has not been completed.

Source. 1994, 362:6, eff. June 8, 1994. 2014, 129:1, eff. Aug. 15, 2014.